

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2026**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 4/30/2026 (MMcf)	Working Gas* 4/30/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 5/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,626	1,867	1,759	3,580
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,462	2,108	2,354	4,738
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,342	2,347	(5)	2,342
Houston Pipe Line Co.	Bammell	Harris	1,300	24,201	37,308	(13,107)	22,831
Cago, Inc.	Ambassador	Clay	40	80	-	80	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,140	7,234	1,906	9,328
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,689	2,890	799	3,698
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,778	1,149	1,629	2,839
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,001	2,305	2,696	5,025
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,235	16,973	4,262	21,236
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,231	5,979	252	6,231
Lower Colorado River Authority	Hilbig	Bastrop	85	3,550	3,730	(180)	3,617
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	51,806	52,728	(922)	59,439
SWG Pipeline*	Lone Camp	Palo Pinto	28	813	652	161	813
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	70,893	78,032	(7,139)	73,553
Energy Transfer Fuel LP	Bryson	Jack	100	6,602	5,910	692	6,524
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,757	20,551	(794)	21,383
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,770	16,601	2,169	19,230
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	16,640	12,455	4,185	17,483
	Subtotals		5,996	272,418	271,621	797	284,772

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,588	1,454	134	1,599
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	748	1,158	(410)	1,070
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,488	6,788	700	8,648
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	689	-	689
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,084	9,514	(1,430)	8,724
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,728	2,286	(558)	1,703
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	16,744	15,275	1,469	19,170
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	363	598	(235)	1,113
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	19,520	17,703	1,817	18,803
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,194	626	3,568	4,594
Enterprise Products Operating, LP	Wilson	Wharton	1,408	4,116	6,903	(2,787)	5,585
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	4,492	5,886	(1,394)	4,505
Underground Storage LLC	Pierce Junction	Harris	-	1,794	2,057	(263)	1,883
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,553	25,107	446	28,567
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,303	9,731	(2,428)	7,443
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,284	457	827	624
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,387	3,818	1,569	5,333
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	6,484	5,477	1,007	6,949
	Subtotals		12,583	119,658	117,626	2,032	129,101
	TOTALS		18,579	392,076	389,247	2,829	413,873

Source: RRC Form G-3

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
April-2026**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%
Mar-26	257,591	109,129	366,720	-0.08%
Apr-26	272,418	119,658	392,076	-2.23%