

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,373	722	1,268	17,305	30,548,863	3,010,479	10,733,285	357,776	61.42	6,987,397	3,733,409	7,863	1,118,728
02	3,031	183	788	5,898	26,962,096	339,886	9,511,029	317,034	64.28	8,026,576	1,492,427	2,154	480,370
03	3,365	1,596	1,042	3,778	4,531,664	1,482,123	1,605,373	53,512	53.13	227,360	1,369,656	7,048	705,161
04	657	129	136	560	525,147	40,050	101,245	3,375	78.05	4,817	93,482		93,176
05	538	325	125	917	1,009,290	833,100	111,640	3,721	60.05		110,050	155	94,816
06	1,917	282	650	1,857	1,380,288	162,344	675,992	22,533	46.91	162,255	508,939	1,242	483,941
6E	876	83	56	4,158	406,770	28,950	158,894	5,296	58.45	17,007	137,611		162,873
7B	3,038	711	262	5,063	1,038,881	311,705	410,910	13,697	49.95	79,844	323,752	254	400,030
7C	6,703	745	787	11,452	32,162,752	2,100,968	14,847,030	494,901	51.55	12,851,888	1,965,036	12,767	1,058,440
08	22,530	2,321	3,917	45,502	38,660,099	4,721,667	75,666,509	2,522,217	41.71	70,614,501	4,841,603	199,217	3,701,722
8A	3,475	537	373	17,431	7,972,836	414,580	5,694,788	189,826	26.75	4,421,900	1,268,274	314	967,960
09	4,914	1,018	369	11,135	1,397,375	302,340	489,501	16,317	57.40	4,566	479,060	764	614,951
10	2,292	499	367	5,250	3,368,664	257,351	383,521	12,784	85.94	7,330	357,262	27	457,423
TOTAL	59,709	9,151	10,140	130,306	49,964,725	4,005,543	120,389,717	4,012,991	51.28	3,405,441	16,680,561	231,805	10,339,591

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	7,134	158	2,270	19,061	31,995,579	692,354	12,349,357	398,366	60.65	7,859,734	4,552,954	8,158	1,345,377
02	3,278	34	849	6,092	28,153,570	130,727	10,353,865	333,996	63.06	8,853,805	1,510,511	2,267	540,551
03	5,389	69	1,537	5,519	4,773,698	52,142	2,557,604	82,503	46.04	220,686	2,326,544	7,371	1,057,108
04	877	20	169	714	550,679	4,805	125,196	4,039	76.96	6,441	122,917	175	114,244
05	871	16	244	1,321	1,044,093	172,422	462,248	14,911	49.95		459,345	310	178,938
06	2,261	57	710	2,269	1,459,286	27,993	838,758	27,057	41.85	197,111	641,163	1,320	556,249
6E	997	4	56	4,355	420,391	992	169,964	5,483	59.49	16,673	156,031		171,580
7B	4,135	95	324	6,689	1,095,233	21,080	517,171	16,683	52.11	107,186	414,605	943	526,779
7C	7,582	67	819	13,789	34,424,276	67,270	16,022,805	516,865	53.39	13,680,773	2,312,750	9,977	1,234,242
08	25,337	178	4,141	50,443	49,068,322	625,473	86,862,091	2,802,003	41.58	79,659,358	7,198,655	139,564	4,114,984
8A	4,053	130	430	18,857	8,349,760	56,296	6,140,380	198,077	26.22	4,662,403	1,483,189	638	909,500
09	6,088	243	403	13,497	1,489,670	51,114	650,419	20,981	55.14	5,071	644,769	992	746,296
10	3,158	21	422	7,273	3,950,567	2,883	522,997	16,871	86.74	12,004	527,800	253	597,016
TOTAL	71,160	1,092	12,374	149,879	66,775,124	1,905,551	137,572,855	4,437,834	48.18	15,281,245	22,351,233	171,968	12,092,864

*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU NOVEMBER, 2025
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	376,382,361	1,126,893	146,697,331	439,214	3,837,629	229,685,030	687,679	60.67
02	328,869,868	984,640	125,305,532	375,166	502,256	203,564,336	609,474	61.84
03	50,957,770	152,568	28,155,620	84,298	1,578,285	22,802,150	68,270	43.66
04	5,084,554	15,223	1,329,857	3,982	48,452	3,754,697	11,241	73.51
05	14,918,847	44,667	5,171,983	15,485	1,162,924	9,746,864	29,182	62.60
06	16,144,261	48,336	9,451,459	28,298	211,324	6,692,802	20,038	41.00
6E	4,566,017	13,671	1,868,699	5,595	35,880	2,697,318	8,076	58.80
7B	13,233,411	39,621	5,801,761	17,371	348,181	7,431,650	22,250	55.24
7C	376,389,636	1,126,915	173,551,728	519,616	2,523,760	202,837,908	607,299	53.66
08	1,888,533,494	5,654,292	991,141,563	2,967,490	16,033,652	897,391,931	2,686,802	47.22
8A	108,684,018	325,401	72,591,305	217,339	541,544	36,092,713	108,062	33.03
09	15,621,712	46,772	7,039,876	21,077	392,027	8,581,836	25,695	54.06
10	40,637,070	121,668	5,860,541	17,547	260,729	34,776,529	104,121	85.35
TOTAL	240,023,019	718,632	573,967,255	1,718,465	7,476,643	333,944,236	999,833	40.22

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU NOVEMBER, 2025