

# RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, *CHAIRMAN*  
WAYNE CHRISTIAN, *COMMISSIONER*  
JIM WRIGHT, *COMMISSIONER*

**INTERNAL**  
OIL AND GAS DIVISION  
DAVID LINDLEY  
ASSISTANT DIRECTOR, FIELD OPERATIONS

---

## MEMORANDUM

TO: Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright

THROUGH: Wei Wang, Executive Director  
  
Danny Sorrells, Deputy Executive Director  
Director, Oil and Gas Division

FROM: David Lindley, Assistant Director  
Field Operations

DATE: April 29, 2025

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2025, 2nd Quarter

### Well Plugging:

The 2nd quarter performance for State-Managed Plugging includes 175 wells plugged with a total expenditure of \$5,112,682 using Oil and Gas Regulation and Cleanup (OGRC) funds. An additional 43 wells were plugged with a total expenditure of \$13,336,843 using grant funds from the several federal agencies. The largest grant is the from the U.S. Department of the Interior from the Infrastructure Investment and Jobs Act (IIJA). This includes wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Additionally, during the 2nd quarter Field Operations approved 378 wells for plugging. A total of 855 wells were physically plugged through the end of the 2nd quarter, of which, 653 have been invoiced and paid. The actual wells plugged and expenditure by district for fiscal years 2024 and 2025 and the well plugging goals by district for fiscal year 2024 are shown on the attached graphs. The fiscal year 2025 budget is \$22,750,000 in OGRC funds.

**Site Remediation:** The 2nd quarter performance for Site Remediation includes 69 cleanup activities completed with a total expenditure of \$2,801,772 using OGRC funds and IIJA/Brownfield Grant Funds. Additionally, during the 2nd quarter 90 cleanup activities were authorized for cleanup with State-managed funds. Through the end of the 2nd quarter, Site Remediation has completed and formally closed a total of 112 cleanup activities using OGRC funds and IIJA/Brownfield grant funds. The actual remediation activities and expenditure by district for fiscal years 2024, and 2025 and the goals for the Site Remediation activities by district for fiscal year 2025 are shown on the attached graphs. The approved fiscal year 2025 budget includes \$12,000,000.00 of OGRC funds, and \$1,500,000.00 of OGRC funds for assessments. The budget for Brownfield activities includes \$74,204 of 128a grant funds and \$206,032 in IIJA grant funds.

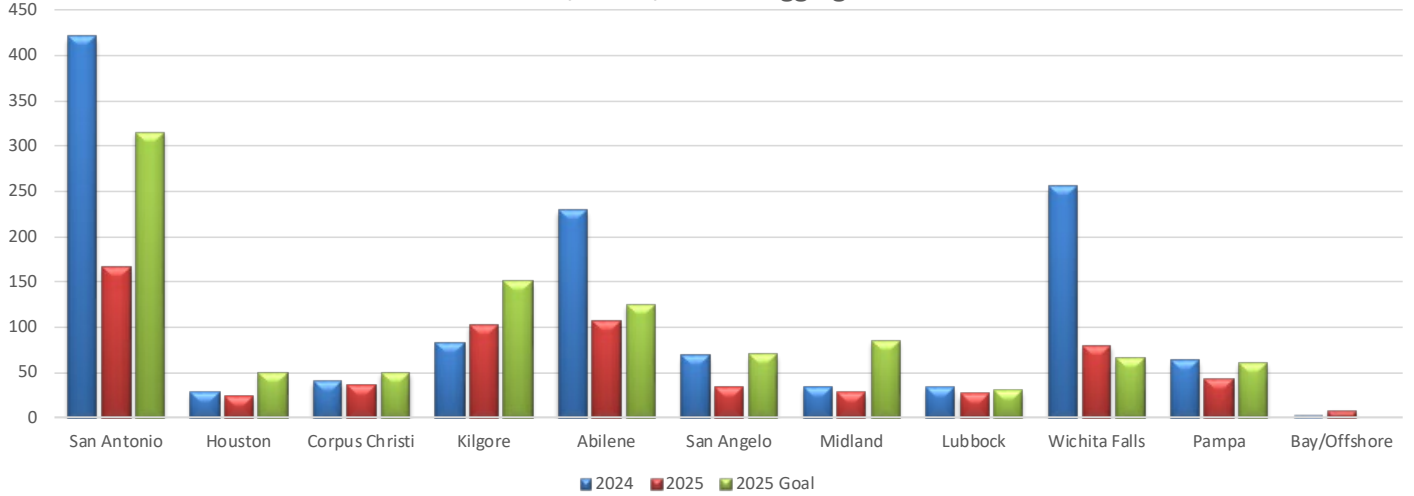
Per Texas Natural Resources Code Sec. 81.069 (b) financial information regarding the Oil and Gas Regulation and Cleanup Fund is attached.

WKM

Attachments:

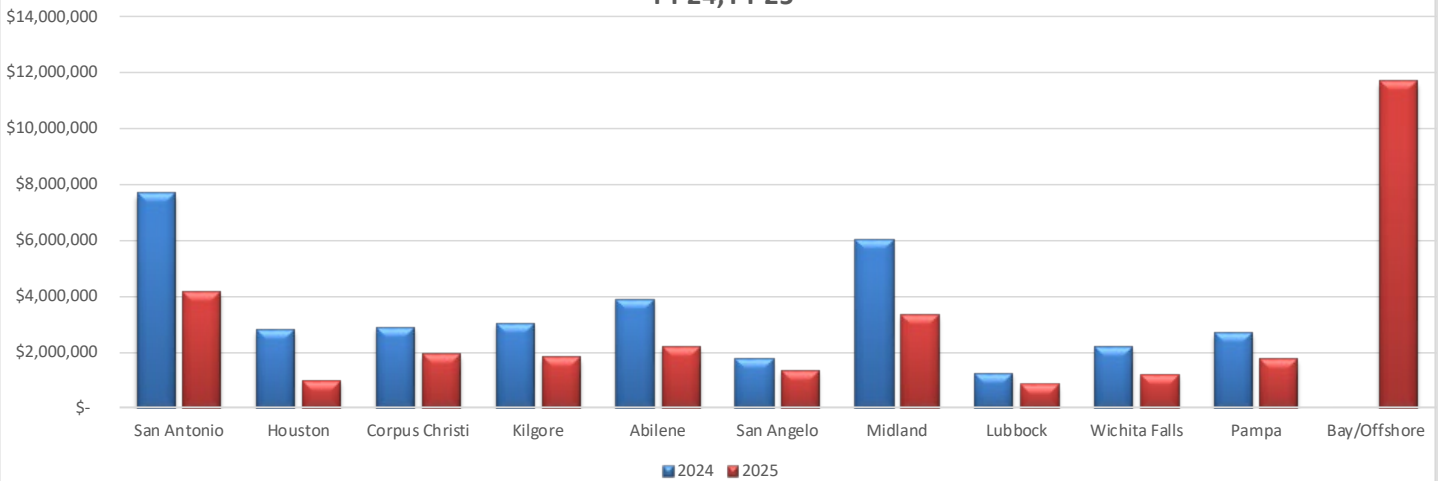
cc Wei Wang, Executive Director  
Danny Sorrells, Director, Oil & Gas Division  
Peter G. Pope, P.G., Manager, Site Remediation

**Oil Field Cleanup Program  
State Managed Plugging  
2nd Quarter FY 2025  
Wells Plugged  
FY 24 , FY 25 , FY 25 Plugging Goal**



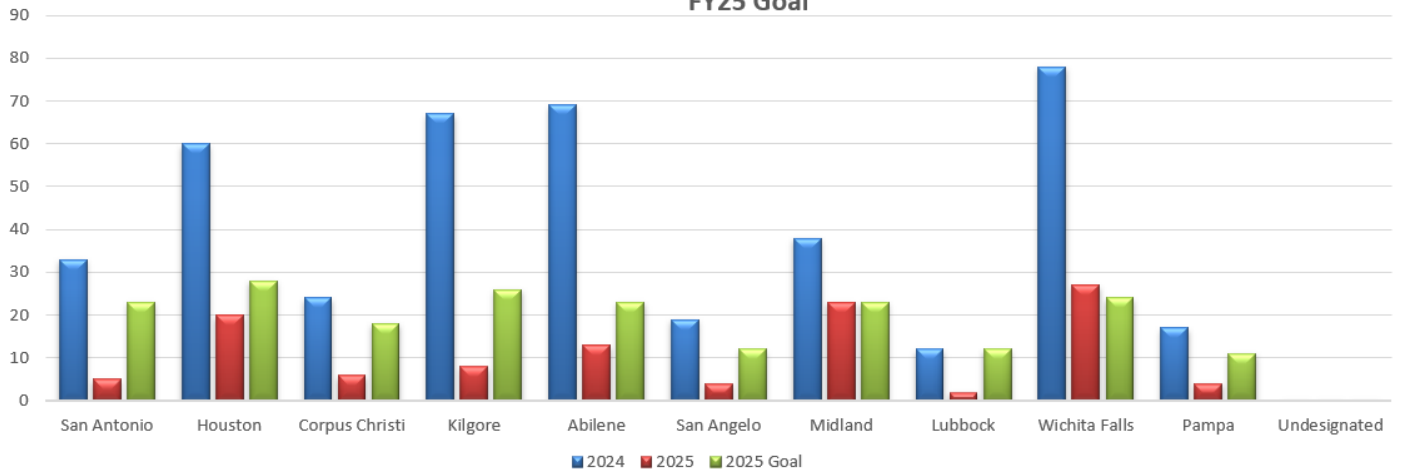
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	421	28	40	83	229	68	34	33	255	63	2	1,256
2025	166	24	36	102	107	34	28	26	80	42	8	653
2025 Goal	315	50	50	150	125	70	85	30	65	60	0	1,000

**Oil Field Cleanup Program  
State Managed Plugging  
2nd Quarter FY 2025  
Plugging Expenditures  
FY 24, FY 25**



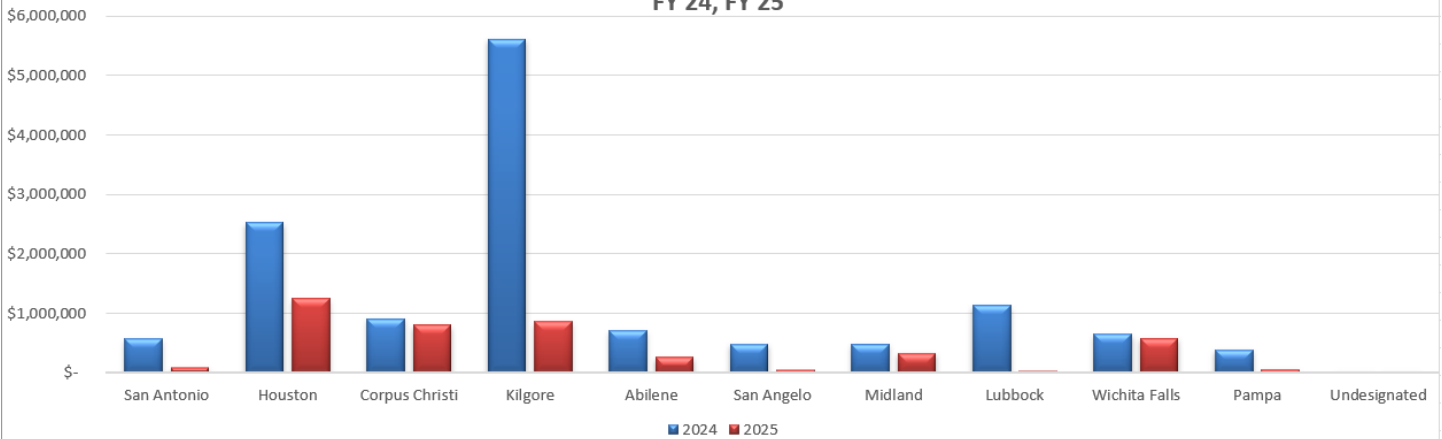
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	\$ 7,647,083	\$ 2,768,737	\$ 2,860,577	\$3,005,709	\$3,884,771	\$1,753,651	\$6,012,309	\$1,232,435	\$ 2,164,109	\$2,671,552	\$ -	34,000,934
2025	\$ 4,122,920	\$ 944,541	\$ 1,898,402	\$1,803,214	\$2,182,507	\$1,332,803	\$3,310,763	\$ 815,789	\$ 1,184,973	\$1,730,786	\$11,686,912	31,013,610

**Oil Field Cleanup Program  
Site Remediation  
2nd Quarter FY 2025  
Activities Completed FY 24 & FY 25  
FY25 Goal**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	33	60	24	67	69	19	38	12	78	17	0	417
2025	5	20	6	8	13	4	23	2	27	4	0	112
2025 Goal	23	28	18	26	23	12	23	12	24	11	0	200

**Oil Field Cleanup Program  
Site Remediation  
2nd Quarter FY 2025  
Cleanup Expenditures  
FY 24, FY 25**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	\$ 568,788	\$2,527,233	\$ 906,097	\$5,610,017	\$ 707,835	\$483,578	\$ 486,912	\$1,136,277	\$ 649,167	\$390,621	\$ -	\$ 13,466,525
2025	\$ 87,385	\$1,252,959	\$ 805,764	\$ 858,606	\$ 259,655	\$ 48,657	\$ 331,127	\$ 29,846	\$ 582,787	\$ 59,832	\$ -	\$ 4,316,619

**Railroad Commission of Texas**  
**Oil and Gas Regulation and Cleanup Dedicated Account**  
**FY 2025 2nd Quarter Report**

Revenues:		Comptroller BRE (Jan. 2025)	Current Qtr Collections	Year-To-Date Collections	BRE Collected
3310	Oil and Gas Regulation and Cleanup Fee Surcharge	\$ 22,930,000	\$ 5,314,478	\$ 10,251,679	44.7%
3313	Oil and Gas Well Drilling Permit	6,500,000	1,380,600	2,704,860	41.6%
3314	Oil and Gas Violations	14,000,000	5,943,112	11,978,738	85.6%
3338	Organization Report Fees	3,470,000	925,982	1,702,426	49.1%
3339	Railroad Commission Voluntary Cleanup Application Fees	17,000	4,531	8,411	49.5%
3369	Reimbursement fo Well Plugging Costs	1,400,000	576,400	1,595,069	113.9%
3373	Injection Well Regulation	50,000	10,600	16,800	33.6%
3381	Oil Field Cleanup Regulatory Fee on Oil	10,952,000	2,797,142	5,530,343	50.5%
3382	Railroad Commission Rule Exceptions	1,400,000	320,775	630,605	45.0%
3383	Oil Field Cleanup Regulatory Fee on Gas	8,562,000	1,926,918	4,028,927	47.1%
3384	Oil and Gas Compliance Certification Reissue Fee	1,200,000	390,718	747,826	62.3%
3393	Abandoned Well Site Equipment Disposal	1,600,000	277,234	838,712	52.4%
3553	Pipeline Safety Inspection Fees	11,000,000	892,636	924,494	8.4%
3592	Waste Disposal Facilities, Generators, Transporters	185,000	56,560	88,410	47.8%
3727	Fees for Administrative Services	1,323,000	321,075	643,750	48.7%
<b>Subtotal - OGRC</b>		<b>\$ 84,589,000</b>	<b>\$ 21,138,762</b>	<b>\$ 41,691,051</b>	<b>49.3%</b>
3700	Federal Receipts-Matched, Other Programs	-	5,315	5,315	
3701	Federal Receipts Not Matched – Other Programs	-	13,301	138,196	
<b>Subtotal - Federal Funds</b>		<b>\$ -</b>	<b>\$ 18,615</b>	<b>\$ 143,510</b>	
3765	Sales of Supplies / Equipment / Services	-	-	10,000,000	
3802	Reimbursements - Third Party	-	150,186	150,186	
<b>Subtotal - Other Revenue</b>		<b>\$ -</b>	<b>\$ 150,186</b>	<b>\$ 10,150,186</b>	
<b>Total Revenues</b>		<b>\$ 84,589,000</b>	<b>\$ 21,307,564</b>	<b>\$ 51,984,747</b>	<b>61.5%</b>

Expenditures:		Budget		Expenditures	Encumbrances	Total Exp & Enc	Available Budget Remaining
		Original	Adjustment				
13022	Pipeline Safety	\$ 1,197,538	\$ 1,358,327	\$ 556,470	\$ 93,916	\$ 650,387	52.1%
13024	Energy Resource Development	6,949,247	2,672,901	1,918,586	233,907	2,152,493	19.5%
13025	Oil & Gas Monitoring and Inspections	2,098,209	2,309,307	843,144	470,593	1,313,737	43.1%
13027	Oil & Gas Well Plugging and Remediation	48,385,894	66,459,014	32,697,174	16,903,276	49,600,450	25.4%
13031	Public Information	1,251,421	370,637	348,945	0	348,945	5.9%
13036	Pipeline Damage Prevention	40,862	233,105	42,703	9,529	52,232	77.6%
<b>Total Expenditures</b>		<b>\$ 59,923,171</b>	<b>\$ 73,403,291</b>	<b>\$ 36,407,023</b>	<b>\$ 17,711,220</b>	<b>\$ 54,118,243</b>	<b>26.3%</b>

Unobligated Oil and Gas Regulation and Cleanup Fund Balance - February 28, 2025

<b>\$</b>	<b>54,157,656</b>
-----------	-------------------