

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0247344**

**IN THE BUCKNER CREEK (TRAVIS
PEAK) FIELD, RUSK COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
GMT EXPLORATION CO. TEXAS, LLC
FOR A NEW FIELD TO BE KNOWN AS THE
BUCKNER CREEK (TRAVIS PEAK) FIELD AND
FOR ADOPTION OF OPERATING RULES AND REGULATIONS
FOR THE BUCKNER CREEK (TRAVIS PEAK) FIELD
RUSK COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 8, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required for which service was waived by parties of record; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of GMT Exploration Co. Texas LLC for a New Field Designation to be known as the Buckner Creek (Travis Peak) Field (No. 12952 800), Rusk County, Texas, be and it is hereby approved.

It is further **ORDERED** by the Railroad Commission of Texas that the following field rules be and are hereby adopted for the Buckner Creek (Travis Peak) Field.

RULE 1: The entire correlative interval from 8290 feet to 10,392 feet, as shown on the induction-neutron-density-microlog of the GMT Exploration Co. Texas, LLC Rowe Lease, Well No. 1, API No. 401-33607, Maria S. Gonzales Survey, A-12, Rusk County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Buckner Creek (Travis Peak) Field.

RULE 2: The daily allowable production of gas from individual wells completed in a gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated equally among the individual prorable wells in the field.

NINETY-FIVE percent (95%) of the total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

It is further **ORDERED** by the Commission that all overproduction for the GMT Exploration Co. Texas LLC Rowe Lease be cancelled as of the date of the Final Order.

Done this sixth day of July, 2006.

RAILROAD COMMISSION OF TEXAS
(Order approved and signatures affixed by
OGC Unprotested Master Order dated July
6, 2006.)