

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF AUGUST, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,268	604	2,474	13,147	28,943,891	1,334,457	12,758,176	411,554	54.31	3,691,999	8,954,586	13,615	1,423,000
02	1,998	183	1,253	1,596	17,668,868	2,054,246	7,627,236	246,040	52.76	3,556,969	4,070,124	10,163	441,486
03	5,116	524	1,713	5,683	4,754,408	306,745	2,392,060	77,163	47.43	492,407	1,888,813	3,091	874,505
04	1,125	99	232	1,270	576,729	50,158	243,202	7,845	54.79	35,814	207,414	1,070	140,396
05	762	61	149	1,499	315,208	17,732	181,581	5,857	40.42	24,637	160,857	159	106,402
06	2,284	96	486	3,214	1,193,600	31,310	745,056	24,034	36.66	292,746	454,367	3,081	358,738
6E	1,125	63		4,751	624,860	18,941	308,391	9,948	49.59	53,084	253,748	133	138,364
7B	4,847	465	491	8,615	1,585,276	114,207	876,988	28,290	42.16	215,904	658,874	1,449	617,653
7C	5,268	393	722	13,854	7,643,586	976,351	3,577,102	115,390	48.73	835,573	2,789,458	8,936	1,114,370
08	13,156	543	5,081	43,068	25,917,897	985,488	14,741,513	475,533	41.79	6,232,239	8,579,253	18,783	3,068,068
8A	4,299	199	524	22,861	12,890,017	153,915	8,657,534	279,275	32.42	6,116,165	2,542,660	1,641	932,436
09	6,995	796	824	18,329	3,084,553	189,214	1,176,885	37,964	59.70	93,672	1,104,847	1,715	903,403
10	2,758	165	441	9,432	3,269,446	278,380	1,001,338	32,301	66.39	3,103	966,959	419	770,653
TOTAL	54,001	4,191	14,390	147,319	8,468,339	6,511,144	54,287,062	1,751,196	47.85	21,644,312	32,631,960	64,255	10,889,474

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JULY, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,794	184	2,580	14,716	30,635,969	473,792	12,871,746	415,218	57.44	3,447,762	9,546,301	17,836	1,411,661
02	2,220	18	1,399	1,704	18,519,263	169,374	9,147,190	295,071	50.29	4,126,318	5,015,263	10,344	517,224
03	5,729	53	1,853	6,215	5,018,869	29,481	2,562,053	82,647	48.75	488,866	2,096,206	4,185	952,710
04	1,243	21	245	1,381	606,217	19,237	261,024	8,420	55.83	33,900	235,192	1,266	155,352
05	838	7	155	1,681	333,374	3,348	188,381	6,077	43.14	23,933	175,041	42	122,660
06	2,399	10	510	3,293	1,240,527	2,511	788,577	25,438	36.36	312,122	479,638	3,573	389,470
6E	1,170	25		4,894	623,909	2,170	313,946	10,127	49.56	54,273	274,894	6	143,290
7B	5,390	110	543	9,331	1,625,434	24,397	913,736	29,475	43.26	216,061	707,931	1,308	671,066
7C	5,718	44	910	14,807	9,448,946	28,148	4,130,988	133,258	56.18	945,016	3,177,184	10,208	1,272,401
08	13,726	86	5,239	44,557	28,077,053	124,629	15,272,108	492,649	45.45	6,437,778	8,735,388	19,761	3,272,347
8A	4,497	36	563	23,250	13,376,376	28,334	8,774,208	283,039	34.33	6,253,116	2,522,768	1,401	982,684
09	7,961	128	918	20,114	3,187,706	34,813	1,256,497	40,532	60.20	94,044	1,179,362	2,869	1,042,764
10	2,950	28	466	10,258	3,415,594	181,350	1,047,789	33,800	67.47	17,976	994,851	318	798,582
TOTAL	58,635	750	15,381	156,201	16,109,237	1,121,584	57,528,243	1,855,750	50.12	22,451,165	35,140,019	73,117	11,732,211

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU AUGUST, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	238,928,878	983,246	97,498,975	401,230	2,402,944	141,429,903	582,016	58.84
02	140,952,938	580,053	66,487,091	273,609	2,270,378	74,465,847	306,444	52.27
03	54,553,422	224,500	20,666,359	85,047	436,741	33,887,063	139,453	61.84
04	4,782,714	19,682	2,150,845	8,851	72,562	2,631,869	10,831	54.50
05	2,660,613	10,949	1,435,700	5,908	23,787	1,224,913	5,041	45.73
06	10,110,001	41,605	6,343,698	26,106	34,181	3,766,303	15,499	37.13
6E	4,902,587	20,175	2,438,946	10,037	23,307	2,463,641	10,138	50.09
7B	12,564,876	51,707	7,112,285	29,269	160,113	5,452,591	22,438	42.95
7C	76,924,176	316,560	32,383,293	133,265	1,055,523	44,540,883	183,295	57.42
08	236,295,032	972,408	122,951,378	505,973	1,787,877	113,343,654	466,435	47.70
8A	95,143,586	391,537	70,054,869	288,292	196,006	25,088,717	103,245	26.30
09	29,382,627	120,916	10,327,549	42,500	252,416	19,055,078	78,416	64.55
10	26,470,538	108,932	8,568,186	35,260	1,482,842	17,902,352	73,672	65.67
TOTAL	933,671,988	3,842,272	448,419,174	1,845,346	198,677	485,252,814	1,996,926	51.97

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU AUGUST, 2013