

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,188	571	2,671	17,022	28,884,871	2,735,641	11,236,579	362,470	57.78	7,204,743	3,962,031	11,066	1,677,546
02	2,750	246	690	5,689	25,661,854	1,598,866	9,046,832	291,833	62.57	7,102,462	1,981,072	2,436	657,323
03	4,581	841	1,429	4,690	4,540,556	570,449	2,333,727	75,282	44.21	435,714	1,920,929	5,149	879,842
04	740	147	170	735	277,590	57,743	126,675	4,086	47.09	2,222	121,821	178	105,852
05	695	196	175	1,123	1,108,159	680,977	212,125	6,843	59.35		212,613	180	118,524
06	1,815	319	385	2,370	1,058,496	232,815	591,612	19,084	36.41	241,865	340,670	598	395,016
6E	854	106		4,058	579,555	45,756	166,394	5,368	68.53	23,215	132,671		155,360
7B	3,432	816	308	5,926	1,232,093	220,489	503,642	16,247	52.86	129,864	348,401	179	462,751
7C	6,340	335	979	12,769	25,953,239	335,664	12,595,729	406,314	51.01	10,335,980	2,198,693	11,108	1,320,778
08	19,592	1,947	5,293	44,648	37,690,488	3,047,524	66,261,994	2,137,484	48.56	57,982,410	8,110,838	90,480	4,072,027
8A	3,727	457	724	18,805	10,276,709	306,402	6,873,083	221,712	32.08	5,300,669	1,546,822	1,082	909,026
09	5,137	1,069	346	11,966	1,424,574	343,823	543,793	17,542	53.38	9,145	509,204	924	665,996
10	2,218	533	383	4,898	4,119,667	1,031,531	469,433	15,143	79.84	13,682	450,411	173	472,927
TOTAL	58,069	7,583	13,553	134,699	42,807,851	1,207,680	110,961,618	3,579,407	54.13	88,781,971	21,836,176	123,553	11,892,968

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2022

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,738	176	2,913	19,047	29,604,749	1,077,835	12,082,346	389,753	57.91	7,399,536	4,638,029	11,502	1,752,651
02	3,026	63	944	5,866	27,538,308	457,884	9,524,238	307,233	64.83	7,551,592	1,965,852	2,305	834,666
03	5,289	349	1,583	5,484	4,883,044	445,067	2,383,096	76,874	48.01	383,235	1,979,555	5,783	1,034,459
04	979	32	198	883	286,584	26,350	136,173	4,393	49.27	2,095	147,706	4	128,843
05	760	145	190	1,187	1,577,463	1,166,160	218,564	7,050	60.27		213,450	47	134,225
06	2,231	40	453	2,677	1,098,901	15,221	644,042	20,776	40.91	198,906	450,443	884	467,253
6E	1,020	1	29	4,355	579,620	465	172,155	5,553	70.27	20,475	150,686	15	164,538
7B	4,468	109	367	7,720	1,255,302	22,533	584,704	18,861	52.79	129,285	464,494	1,989	582,509
7C	6,816	41	1,034	13,878	26,732,815	137,251	12,018,602	387,697	54.86	8,959,973	3,106,502	9,064	1,387,897
08	21,620	298	5,591	48,931	40,029,674	2,180,175	72,979,080	2,354,164	47.34	62,848,885	10,110,655	82,953	4,671,299
8A	4,217	100	767	19,581	10,412,758	78,647	6,959,495	224,500	32.90	5,335,224	1,653,767	1,084	1,004,951
09	6,659	155	438	14,882	1,436,691	46,244	665,027	21,452	52.58	22,919	658,223	1,310	871,093
10	3,177	44	432	6,982	4,203,437	199,981	565,332	18,237	84.89	11,705	541,951	70	634,491
TOTAL	67,000	1,553	14,939	151,473	49,639,346	5,853,813	118,932,854	3,836,544	51.54	92,863,830	26,081,313	117,010	13,668,875

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2023 THRU JANUARY, 2023
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	28,884,871	931,770	11,236,579	362,470	2,735,641	17,648,292	569,300	57.78
02	25,661,854	827,802	9,046,832	291,833	1,598,866	16,615,022	535,969	62.57
03	4,540,556	146,470	2,333,727	75,282	570,449	2,206,829	71,188	44.21
04	277,590	8,955	126,675	4,086	57,743	150,915	4,869	47.09
05	1,108,159	35,747	212,125	6,843	680,977	896,034	28,904	59.35
06	1,058,496	34,145	591,612	19,084	232,815	466,884	15,061	36.41
6E	579,555	18,695	166,394	5,368	45,756	413,161	13,327	68.53
7B	1,232,093	39,745	503,642	16,247	220,489	728,451	23,498	52.86
7C	25,953,239	837,201	12,595,729	406,314	335,664	13,357,510	430,887	51.01
08	137,690,488	4,441,629	66,261,994	2,137,484	13,047,524	71,428,494	2,304,145	48.56
8A	10,276,709	331,507	6,873,083	221,712	306,402	3,403,626	109,795	32.08
09	1,424,574	45,954	543,793	17,542	343,823	880,781	28,412	53.38
10	4,119,667	132,892	469,433	15,143	1,031,531	3,650,234	117,749	79.84
TOTAL	242,807,851	7,832,511	110,961,618	3,579,407	1,207,680	131,846,233	4,253,104	54.13

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2023 THRU JANUARY, 2023