

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
NOVEMBER 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2015
EXTRACTION LOSS *	65,893,277	10.74	
ACID GAS H2S & CO2	4,387,213	.71	
PLANT FUEL AND LEASE USE	37,333,147	6.08	-2.63
PRESS MAINT & REPRESS	15,424,220	2.51	-14.52
TRANSMISSION LINES	399,175,100	65.06	-8.05
CYCLED	29,069,689	4.73	3.37
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	53,485,519	8.71	20.61
VENTED OR FLARED	4,698,033	.76	-32.25
PLANT METER DIFFERENCE	4,011,079	.65	

TOTAL GAS PRODUCED	613,477,277		-8.88
MARKETED PRODUCTION #	436,508,247		-7.59

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
NOVEMBER 2016

GAS FIELDS PRODUCED	5,896
GAS WELLS PRODUCED	92,022
GAS WELL GAS PRODUCED	422,578,199
EXTRACTION LOSS (LEASE)	11,321,439
FUEL SYSTEM & LEASE USE	11,536,498
GAS LIFT	75,552
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	226,617,627
PROCESSING PLANTS	172,110,704
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	916,379

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
NOVEMBER 2016

OIL WELLS PRODUCED	169,060
CASINGHEAD GAS PRODUCED	190,899,078
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	29,623,681

TOTAL	220,522,759
FUEL SYSTEM & LEASE USE	7,617,254
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	102,575,542
PROCESSING PLANTS	107,053,265
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,276,698
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	154	5,544	75,857,031	3,532,457	1,755,490	5,323	0	28,500,062	41,969,459	0	94,240
02	668	3,021	27,094,706	3,009,543	909,797	679	0	4,498,164	18,637,769	0	38,754
03	674	2,510	15,685,004	591,544	765,564	10,053	0	9,857,066	4,457,106	0	3,671
04	1,108	11,282	40,921,567	626,099	2,086,747	0	0	26,322,984	11,866,908	0	18,829
05	189	5,872	22,367,053	16,797	285,502	0	0	18,281,143	3,782,531	0	1,080
06	486	14,472	63,100,017	426,978	1,264,304	7,848	0	38,595,971	22,804,062	0	854
7B	822	3,974	1,821,788	11,302	36,655	0	0	1,108,095	664,101	0	1,635
7C	400	11,536	9,087,883	55,799	251,905	2,820	0	2,998,676	5,777,821	0	862
08	413	3,956	30,019,662	2,218,145	521,616	0	0	9,087,946	17,438,290	0	753,665
8A	29	178	761,877	6,116	5,292	0	0	703,039	47,268	0	162
09	390	18,306	106,279,857	198,957	2,325,949	5,852	0	66,871,052	36,878,047	0	0
10	563	11,371	29,581,754	627,702	1,327,677	42,977	0	19,793,429	7,787,342	0	2,627
	5,896	92,022	422,578,199	11,321,439	11,536,498	75,552	0	226,617,627	172,110,704	0	916,379

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,954	26,407,441	9,889,583	36,297,024	1,733,419	0	26,857,758	6,759,839	0	946,008
02	4,967	24,890,045	15,333,648	40,223,693	1,812,364	0	19,864,643	18,347,741	0	198,945
03	7,217	4,495,636	77,449	4,573,085	648,844	0	2,716,876	1,169,204	0	38,161
04	1,273	444,546	66,119	510,665	67,372	0	345,364	95,760	0	2,169
05	1,524	770,471	968,530	1,739,001	88,725	0	1,154,065	470,469	0	25,742
06	3,624	5,593,705	1,601,082	7,194,787	71,836	0	2,079,599	5,036,182	0	7,170
6E	4,178	117,256	0	117,256	302	0	110,007	6,947	0	0
7B	7,964	1,323,856	0	1,323,856	17,850	0	817,156	480,211	0	8,639
7C	16,841	35,476,567	37,740	35,514,307	863,368	0	12,557,405	21,933,014	0	160,520
08	57,082	72,688,186	313,894	73,002,080	1,732,193	0	22,377,594	47,146,814	0	1,745,479
8A	21,869	8,817,677	0	8,817,677	55,836	0	6,083,877	2,560,376	0	117,588
09	16,024	3,436,634	5,852	3,442,486	147,972	0	1,268,731	2,020,305	0	5,478
10	8,543	6,437,058	1,329,784	7,766,842	377,173	0	6,342,467	1,026,403	0	20,799
TOTAL	169,060	190,899,078	29,623,681	220,522,759	7,617,254	0	102,575,542	107,053,265	0	3,276,698

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,205,110	0	49,066	912,716	4,166,892	77,592	418,166	471,790	140,744	5,275,184
02	2,676,660	0	8,080	144,525	2,829,265	390,234	2,186,949	2,599,719	1,602,944	9,609,111
03	536,945	0	46,417	31,340	614,702	353,046	1,643,924	2,073,012	677,413	5,362,097
04	570,762	0	10,441	39,657	620,860	177,815	583,529	597,050	2,716	1,981,970
05	15,563	0	2,017	9,818	27,398	105,433	389,909	528,839	29,455	1,081,034
06	389,947	0	11,288	83,804	485,039	118,070	230,590	219,870	11,383	1,064,952
7B	10,963	177	1,811	3,948	16,899	70,293	306,782	466,174	2,782	862,930
7C	48,849	0	14,974	65,106	128,929	139,816	840,398	924,576	775,111	2,808,830
08	1,960,284	10,253	150,381	64,073	2,184,991	1,325,781	4,330,222	2,557,958	878,578	11,277,530
8A	5,558	19,766	0	688	26,012	82,599	180,192	54,701	647,919	991,423
09	177,785	0	68,728	2,320	248,833	214,502	1,033,038	1,563,553	366,384	3,426,310
10	513,351	0	42,568	53,021	608,940	247,367	816,907	343,411	42,050	2,058,675
TOTAL	10,111,777	30,196	405,771	1,411,016	11,958,760	3,302,548	12,960,606	12,400,653	5,177,479	45,800,046

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2016

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 29 OIL- 2,485 TOTAL- 2,514

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,486,282	43,187,793	47,674,075
DELIVERIES FROM GATH. SYSTEM	0	88	88
UNACCOUNTED FOR	0	-1,335	-1,335
GAS TO PLANTS FOR PROCESSING	4,486,282	43,186,370	47,672,652
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,672,652

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,298,570
ACID GAS H ₂ S, CO ₂ , H ₂ O			501,386
PLANT, LEASE, & SYSTEM USE	0	0	2,475,880
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,392,156
CYCLED	0	0	29,069,689
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,568,511
TO TRANSMISSION LINES	0	0	1,895,925
VENTED OR FLARED	0	88	98,137
METER DIFFERENCE			2,372,400
 TOTAL GAS DISPOSITION	 0	 88	 47,672,654

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,196
GASOLINE	394,815
BUTANES - PROPANES	1,708,190
ETHANE	611,357
OTHER PRODUCTS	698,271

TOTAL PLANT PRODUCTION 3,442,829

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	506	
CO ₂ PRODUCTION (MCF)	8,392,156	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2016

PLANTS OPERATED: 117
WELLS PRODUCED: GAS- 15,640 OIL- 12,107 TOTAL- 27,747

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	163,371,659	33,509,982	196,881,641
DELIVERIES FROM GATH. SYSTEM	21,206,428	5,637,904	26,844,332
UNACCOUNTED FOR	-3,818,408	-812,108	-4,630,516
GAS TO PLANTS FOR PROCESSING	136,302,373	27,059,970	163,362,343
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			83,504,485
 TOTAL GAS TO PLANTS FOR PROCESSING			 246,866,828

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,069,725
ACID GAS H2S,CO2,H2O			3,573,475
PLANT, LEASE, & SYSTEM USE	549,902	208,944	8,518,260
GAS LIFT	1,500,851	78,877	1,282,713
REPRESS & PRESS MAINT	1,600	0	7,030,464
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,136,910	5,330,154	10,914,327
TO TRANSMISSION LINES	12,021,790	731	190,167,720
VENTED OR FLARED	1,261	19,198	335,421
METER DIFFERENCE			362,722
 TOTAL GAS DISPOSITION	 21,212,314	 5,637,904	 258,254,827

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	405,771
GASOLINE	2,907,733
BUTANES - PROPANES	11,252,416
ETHANE	11,789,296
OTHER PRODUCTS	1,845,833

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	3,305,007

TOTAL PLANT PRODUCTION	28,201,049	TOTAL	3,305,007
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,928
CO2 PRODUCTION (MCF)	1,436,285

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2016

PLANTS OPERATED: 1,148
WELLS PRODUCED: GAS- 5,343 OIL- 7,855 TOTAL- 13,198

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	27,449,910	62,895,886	90,345,796
DELIVERIES FROM GATH. SYSTEM	8,816,616	3,295,346	12,111,962
UNACCOUNTED FOR	-12,104	-1,111,907	-1,124,011
GAS TO PLANTS FOR PROCESSING	19,524,164	60,507,769	80,031,933
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,156,220
 TOTAL GAS TO PLANTS FOR PROCESSING			 88,188,153

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,203,543
ACID GAS H2S, CO2, H2O			312,352
PLANT, LEASE, & SYSTEM USE	387,375	1,172,389	4,866,645
GAS LIFT	31,552	34,920	26,631,784
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	4,466
TO OTHER PLANTS	746,635	2,087,479	15,520,624
TO TRANSMISSION LINES	7,651,043	0	42,437,695
VENTED OR FLARED	10	558	50,283
METER DIFFERENCE			1,275,957
 TOTAL GAS DISPOSITION	 8,816,615	 3,295,346	 108,303,349

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,411,016		
GASOLINE	0		
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	2,633,375		

OUT OF STATE GAS TO PLANTS

TOTAL PLANT PRODUCTION 5,044,391

SULFUR PRODUCTION (LONG TONS) 1,158
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
NOVEMBER 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	138,526	3.59
08	ENERGY TRANSFER COMPANY	KEYSTONE	34,422	12.56
08	ENERGY TRANSFER COMPANY	HALLEY	28,127	.00
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	19,810	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	26,500	8.74

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
NOVEMBER 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
NOV-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,129,577.00	0	8,129,577.00
CAMRICK GAS PROCESS	6,182.00	0.00	6,182.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	664,086.00	0	664,086.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	28,610.00	4,152.00	32,762.00
ETC FIELD SERVICES LLC	3,591.00	0	3,591.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	12,718,725.00	0	12,718,725.00
GULF STATES TRANS	98,886.00	0	98,886.00
MIDCONTINENT EXPRESS P/L LLC	11,677,171.00	17,908,915.00	29,586,086.00
NAT'L GAS P/L OF AMER	19,749,003.00	10,751,149.00	30,500,152.00
NORTHERN NAT'L GAS CO	4,967,421.00	512,231.00	5,479,652.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,928,922.00	0.00	5,928,922.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,893,300.00	0.00	1,893,300.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,481,627.00	0	1,481,627.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	684,405.00	0	684,405.00
W. TEXAS GAS, INC.(Feltwater)	18,898.00	0	18,898.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	68,050,404.00	29,176,447.00	97,226,851.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 47% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	199,796	93,553	0	2,648,165	3,955,057
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	762,795	762,795
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	693,779	135,657	0	2,056,546	3,590,414
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,435	2,989	0	1,271,377	2,156,183
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	934,951	35,693	0	11,941,088	18,904,086
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,120	0	0	2,328,504	2,328,504
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	2,390	53,274	0	591,252	1,686,252
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,640,265	471,422	0	7,754,560	13,416,808
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	8,649,535	807,762	0	49,705,215	115,181,372
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	310,028	312,722	0	5,146,957	8,146,957
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,467,543	117,633	0	8,143,680	13,644,257
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	116,841	29	0	3,961,513	3,961,513
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	328,240	0	0	3,639,116	4,639,116
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	274,879	0	0	5,456,172	7,171,172
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,094	0	823,158	1,573,158
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	661,764	219,082	0	19,910,161	25,570,161
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	781,401	407,551	0	3,589,737	4,658,737
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	9,941,441	7,082,602	0	17,692,070	24,700,132
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,661,386	1,799,568	0	93,901,940	153,901,940
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	168,964	2	0	1,899,229	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	10,556	2,434,840	0	4,863,342	8,583,692
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	101,125	0	0	426,142	693,642
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,501,834	1,138,599	0	93,807,826	128,915,143
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,541,207	178,960	0	17,856,838	30,053,360
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,884,194	233,981	0	7,608,432	11,792,141
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	409,349	121,542	0	5,384,384	8,778,443
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,003,254	830,374	0	23,596,960	38,162,019
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,567,278	765,628	0	10,892,339	17,451,717
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,856,790	4,203,908	0	22,864,742	29,306,364
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,071,700	202,100	0	7,764,100	7,764,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	735,450	315,906	0	1,319,822	2,425,829
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,710,858	0	0	27,176,902	42,631,410
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	5,391,835	652,154	0	11,851,365	18,366,921
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			73,625,188	22,618,625	0	484,370,117	770,748,088

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).