

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

October 11, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

September 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In September 2022, no activities were completed. (Attachment B)

3. In September 2022, a total of 39 activities were authorized for bid solicitation and codes for a total estimated cost of \$5,543,183.08. (Attachment G)

Peter G. Pope

PGP/jd Attachments

Mgc

#### ATTACHMENT A

## Monthly State-Managed Pollution Site Cleanup Activities for September 2022 and FY 2023 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Sep 2022	0
	Total Cost of Cleanup Activities Completed in Sep 2022	\$ 0.00
	Number of Activities with Post-Close* Invoices Approved in Sep 2022	0
	Total Amount of Post-Close Invoices Approved in Sep 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Sep 2022	0
2.	Number of Cleanup Activities Completed in FY 2023	0
	Total Cost of Cleanup Activities Completed in FY 2023	\$ 0.00
	Number of Activities with Post-Close Invoices Approved in FY 2023	0
	Total Amount of Post-Close Invoices Approved in FY 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	0
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Sep 2022	\$ 0.00
J,	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 0.00
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Sep 2022	39
	Estimated Cost of Cleanup Activities Authorized in Sep 2022	\$ 5,543,183.08
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	39
	Issued in FY 2023 Estimated Cost of Cleanup Activities Authorized in FY 2023	\$ 5,543,183.08
Cle	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Sep 2022	39
••	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,543,183.08

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Sep 2022
 Total Number of Authorized Cleanup Activities Canceled in FY 2023

<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

#### ATTACHMENT B

#### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

September 1, 2022 to September 30, 2022

	THIS MONTH		YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	0	\$ 0.00	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	0	\$ 0.00	
04	0	\$ 0.00	0	\$ 0.00	
05	0	\$ 0.00	0	\$ 0.00	
06	0	\$ 0.00	0	\$ 0.00	
6E	0	\$ 0.00	0	\$ 0.00	
7B	0	\$ 0.00	0	\$ 0.00	
7C	0	\$ 0.00	0	\$ 0.00	
08	0	\$ 0.00	0	\$ 0.00	
8A	0	\$ 0.00	0	\$ 0.00	
09	0	\$ 0.00	0	\$ 0.00	
10	0	\$ 0.00	0	\$ 0.00	
TOTALS	0	\$ 0.00	0	\$ 0.00	
GRAND TOTALS*		\$ 0.00		\$ 0.00	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts,

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#### ATTACHMENT C

#### SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

September 1, 2022 to September 30, 2022

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	.0	0

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#### ATTACHMENT D

## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

September 1, 2022 to September 30, 2022

DIST. NO.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT	
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.						

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

September 1, 2022 to September 30, 2022

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.						

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#### ATTACHMENT E

Cost Overruns Greater than 10%

Report Run: Tuesday, October 11, 2022 08:15 AM

#### ATTACHMENT F

#### SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

September 1, 2022 to September 30, 2022

	THIS N	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	0	\$ 0.00	0	\$ 0.00	
Emergency	0	\$ 0.00	0	\$ 0.00	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	0	\$ 0.00	0	\$ 0.00	
GRAND TOTALS*		\$ 0.00		\$ 0.00	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

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#### **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

September 1, 2022 to September 30, 2022

	THI	THIS MONTH		R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	7	\$ 48,248.00	7	\$ 48,248.00
04	4	\$ 42,909.00	4	\$ 42,909.00
05	0	\$ 0.00	0	\$ 0.00
06	1	\$ 4,957,466.40	1	\$ 4,957,466.40
6E	1	\$ 10,130.00	1	\$ 10,130.00
7B	9	\$ 176,670.00	9	\$ 176,670.00
7C	0	\$ 0.00	0	\$ 0.00
08	6	\$ 86,124.00	6	\$ 86,124.00
8A	0	\$ 0.00	0	\$ 0.00
09	7	\$ 142,459.50	7	\$ 142,459.50
10	4	\$ 79,176.18	4	\$ 79,176.18
TOTALS	39	\$ 5,543,183.08	39	\$ 5,543,183.08

#### **CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF September 30, 2022**

Remaining Authorized Cleanup Activity Count:

39

Total Estimated Cost of Remaining Cleanup Activities:

\$5,543,183.08

#### ATTACHMENT H

#### **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

September 1, 2022 to September 30, 2022

Dist —	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

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## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

#### SUMMARY OF COMPLETED CLEANUP ACTIVITIES

	Activity Count	RRC Estimate	Total of Invoices	Remaining
	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	0	<n a=""></n>	<n a=""></n>	<n a=""></n>

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			7	\$ 48,248.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	280880	FIRST SOLID ENERGY GROUP, LP AZTEC ROBINSON	FORT BEND 25597	CU-A	<sup>2</sup> 1	\$ 23,210.00
03	288991	OIL PATCH TRANSPORTATION, INC. YARD - WASHOUT PIT	BRAZORIA P012187	CU-B	1	\$ 8,200.00
03	288963	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <na></na>	CU-A	1	\$ 6,147.00
03	288957	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	CU-A	1	\$ 3,064.00
03	288954	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	CU-A		\$ 3,064.00
03	288952	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	CU-C	1	\$ 1,765.00
03	288951	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	CU-B	1	\$ 2,798.00
					-	

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			4	\$ 42,909.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	289185	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	WEBB 229370	CU-U	1	\$ 7,223.00
04	288462	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	WEBB 216930	CU-A	1	\$ 11,941.00
04	288910	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	WEBB 224490	CU-A	1	\$ 14,885.00
04	288908	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	WEBB 226916	CU-A	1	\$ 8,860.00

		Number Approved	RRC Estimate				
Distri	ct 06 Tota	als			1	\$ 4,957,466.40	
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate	
	288842	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 4,957,466.40	

		Number Approved	RRC Estimate			
: Distr	ict 6E Tot	als			1	\$ 10,130.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	289010	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	GREGG 08119	CU-A	1	\$ 10,130.00

					Number Approved	RRC Estimate
Distr	ict 7B Tot	rals			9	\$ 176,670.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	289038	UNIDENTIFIED VOWELL PROPERTY	COMANCHE N/A	CU-B	1	\$ 8,075.00
7B	289037	RG1 ENERGY, INC. CRENSHAW "A"	COLEMAN 25042	CU-C	1	\$ 7,895.00
<b>7</b> B	289035	B & B OPERATING, L.P. MCGLOTHLIN, HAL	CALLAHAN 19077	CU-B	1	\$ 30,625.00
7B	288906	TKP PETROLEUM, INC. BEAIRD	TAYLOR 24540	CU-B	1	\$ 17,080.00
7B	288904	UNIDENTIFIED HEMKET PROPERTY	JONES <na></na>	CU-B	1	\$ 32,245.00
<b>7</b> B	289033	FORMATION RECOVERY LLC BRAMLET "A"	COMANCHE 23552	CU-B	1	\$ 7,730.00
7B	289034	FORMATION RECOVERY LLC BRAMLET "A"	COMANCHE 102428	CU-B	1	\$ 22,370.00
<b>7</b> B	289036	WHITE, OSCAR SAYLES, C. M., -A-	TAYLOR 10254	CU-A	1	\$ 27,725.00
7B	276400	BROWN INDUSTRIAL GAS OP, INC. ROBERTSON, I. W. ESTATE	COMANCHE 20021	CU-B	1	\$ 22,925.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			6	\$ 86,124.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	284169	NORTHERN PACIFIC OIL INCORPORATD SPEARS	MITCHELL 28533	CU-A	1	\$ 8,285.00
08	284170	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL -A-	MITCHELL 27133	CU-A	1	\$ 21,082.00
08	284166	NORTHERN PACIFIC OIL INCORPORATD JONES	MITCHELL 26005	CU-A	1	\$ 16,882.00
08	284167	NORTHERN PACIFIC OIL INCORPORATD NOBLES	MITCHELL 30176	CU-A	1	\$ 6,738.00
08	284168	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER	MITCHELL 27567	CU-A	1	\$ 15,597.00
08	289052	UNIDENTIFIED HWY. 18 IN GRANDFALLS	WARD <na></na>	CU-A	1	\$ 17,540.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			7	\$ 142,459.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	288998	UNIDENTIFIED CHAPMAN PROPERTY	WILBARGER <na></na>	CU-A	1	\$ 23,120.00
09	288997	NORTEX PRODUCTION CO., LLC JENNINGS -D-	WICHITA 05481	CU-B	1	\$ 5,254.50
09	288994	DALF ENERGY LLC NOVELLA	ARCHER 00611	CU-A	1	\$ 9,336.00
09	288993	APACHE PRODUCTION COMPANY FERGUSON -B-	ARCHER 00775	CU-B	1	\$ 7,010.00
09	289154	UNIDENTIFIED RATHGEBER RD PIT	WICHITA <na></na>	AS-A	1	\$ 81,625.00
09	288970	GAMBILL ENERGY, LLC SMITH, J. D.	WICHITA 04996	CU-B	1	\$ 4,737.50
09	288969	APACHE PRODUCTION COMPANY FERGUSON "AA"	ARCHER 11083	CU-B	1	\$ 11,376.50

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			4	\$ 79,176.18
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	285864	PETRO HALEY EAKIN A	GRAY 04567	CU-A	1	\$ 17,525.50
10	285723	DALF ENERGY LLC ANDERSON	GRAY 00510	CU-A	1	\$ 17,425.38
10	285722	DALF ENERGY LLC ANDERSON, D. I.	GRAY 03609	CU-A	1	\$ 27,628.00
10	288964	HOLCO OIL & GAS MUDGET	HUTCHINSON 01059	CU-A	1	\$ 16,597.30
			P		Number Approved	RRC Estimate
			Grand Total (all Districts)		39	\$ 5,543,183.08

		FY16		FY17	_	F)//10			Comp							
September	5	\$190,206.52	1		-	FY18		FY19		FY20		FY21		FY22		FY23
October	7	\$197,729.13		\$1,057.50	***********			***************************************	7 2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
November	11	\$112,100.93						\$865.66	*************	\$228,636.59	18	\$121,704.94	5	\$65,109.25		φυ.ου
December	19			*******************************		***************************************			***********	\$129,908.00	11	\$93,044.40	11	\$146,167.00		***************************************
January	7	\$28,278.92								\$368,209.82	13	\$155,904.71	27	\$288,709.93		•••••••
February	20	\$126,800.44					**********			\$347,740.20	24	\$202,404.42	17	\$239,329.25	***************************************	
March	12	\$84,796.19			22		A SHANNEY STATE OF THE STATE OF	***************************************		\$542,629.83	14	\$157,485.65	32	\$6,047,881.74	***************************************	
April	20	\$117,788.00						***************************************		\$127,884.00	25	\$155,037.67	21	\$268,961.32	***************************************	
May	18	\$95,390.87		***************************************		***************************************	***********	***************************************		\$249,027.82	20	\$625,012.80	18	\$654,100.60		
June	18	\$100,262.71	16	***************************************		*************	39			\$142,839.17	24	\$280,467.26	15	\$263,998.50		
July	17	\$144,174.32	10	***************************************		\$71,367.78	47			\$528,058.09	27	\$4,783,618.81	29	\$309,702.50		
August	87		**********	***************************************	***********					\$1,034,678.64	23	\$432,079.26	24	\$270,160.74		
Total	241	\$2,105,622.71 \$4,490,823.30	81							\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.84		
rotar	241	\$4,490,023.30	218	\$2,672,481.38	228	\$3,137,089.76	415			\$8,678,645.96	275		245		0	\$0.00
		FY16		EV/17		F1///0		Approved /	New CI	eanup Activities				1 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$0.00
September	36	\$287,353.16	15	FY17	40	FY18		FY19		FY20	Water of	FY21		FY22		FY23
October	23	\$224,700.00			***********	\$242,169.60	***********	\$428,537.43		\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
November	17	\$137,700.00		\$514,282.20		\$274,621.20	32	\$818,866.98		\$743,623.10	20	\$274,142.50	31	\$477,249.77		Ψ0,040,100.00
December	14	\$137,760.00	***********	\$333,743.60		\$185,200.00	11	\$240,787.00		\$321,060.60	7	\$159,390.16	40	\$663,849.92		
January	20		17	\$144,361.60	***********	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76		
February	18	\$220,362.25 \$202,812.00		\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$648,185.14		
March	27			\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84		
April	26	\$107,714.20		7.000.10	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.65		
	************	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.00		
May	10	\$115,285.00	21	\$248,671.92	25		57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.50		
June		\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864.50		
July	8	\$38,250.00	***********	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054.10		
August Total	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75	10	\$102,545.20		
IUIAI	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88	39	¢E E42 402 00
		FY16		E) (4 =				Cleanups Appr	oved E	ut Not Complete	d	, , , , , , , , , , , , ,	200	ψ0,000,000.00	39	\$5,543,183.08
September	51	\$1,383,765.11	0.4	FY17		FY18		FY19		FY20	Aug 11	FY21		FY22		FY23
October	***********	*****************************	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
November	***********	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27		\$5,545,165.08
December		\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33		
*****************************		\$1,018,778.17		\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95		
January		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20	••••••	
February	79	\$1,245,680.02		\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March		\$1,232,387,72		\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92		76	\$6,397,235.89	64	\$2,471,613.49		
April		\$1,315,984.04	/1	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May		\$1,176,289.49		\$1,455,404.80			206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June		\$1,041,939.49		\$1,669,410.07			209	\$5,451,187.86		\$4,906,702.94	73	\$5,085,786.96	<u>/.  </u> 55	\$2,038,381.29		
July	59	\$890,328.49		\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56		\$4,656,173.42	72	A =	43			
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68		\$406,860.05	0	\$0.00	0	\$1,972,518.35		
					en area acceptan				***************************************					\$0.00		



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Ī	FY16			FY17		FY18		FY19		FY20	0	\$70,210.00	2	\$15,600.00	0	\$0.0
September	5 \$190,20	6.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$191,914.94	7	\$80,709.25		
October	12 \$387,9		4	\$15,753.20	11	\$30,229.17	3	\$3,173.93	24	\$295,884.92	27	\$284,959.34	18	\$226,876.25		V
November	23 \$500,0		22	\$117,987.15	16	\$235,340.46	9	\$52,464.33	37	\$425,792.92	38		45	\$515,586.18		
December	42 \$1,687,7		30	\$171,839.25	19	\$237,850.46	13	\$74,877.12	66	\$794,002.74	51	\$440,864.05	62	\$754,915.43		
January	49 \$1,715,9		39	\$215,969.89	34	\$472,474.56	31	\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	94	\$6,802,797.17		
February	69 \$1,842,7		52	\$293,062.06	56	\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12	115	\$7,071,758.49		
March	81 \$1,927,5	CARL STATE OF THE PARTY OF THE	73	\$523,603.58	68	\$827,155.38	75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	133	\$7,725,859.09	_	
April	101 \$2,045,3	ATTACAS DATE	86	\$660,335.64	78	\$860,042.31	106	\$1,738,446.32	179	\$2,061,284.59	134	\$1,580,804.59		\$7,989,857.59		
May	119 \$2,140,7	Company of the Company	02	\$752,689.06	87	\$955,054.07	145	\$16,903,785.57	188	\$2,204,123.76	158	\$1,861,271.85	148	\$8,299,560.09		
******************	137 \$2,241,0		112	\$787,062.59	104	\$1,026,421.85	192	\$18,660,124.88	199	\$2,732,181.85	185	\$6,644,890.66	177	\$8,569,720.83		
June	154 \$2,385,2	CALL PROPERTY OF THE PARTY OF T	137	\$855,149.22	123	\$1,226,760.28	256	\$19,748,369.64	210	\$3,766,860.49	208	\$7,076,969.92	201			
July		THE R. P. LEWIS CO., LANSING, MICH.		\$2,672,481.38	228	\$3,137,089.76		\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67		
August	241 \$4,490,8	20.00 2	10	ΨΖ,012,101.00				Approved / N	lew Cl	eanup Activities				F1/00		FY23
	FY16			FY17		FY18		FY19	4 8	FY20		FY21		FY22	20	\$5,543,183.
0 1 1		2 16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,545,105.
September			46	\$626,244.20	53	\$516,790.80	54	\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50		\$4,703,555.27		
October	59 \$512,0		73	\$959,987.80	72	\$701,990.80	65	\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19		
November	76 \$649,7			\$1,104,349.40	87	\$867,590.80	83	\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95		
December	90 \$767,5			\$1,228,049.40	112	\$1,012,953.10		\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09		
January	110 \$987,8	The state of the s	_	\$1,253,829.40	129	\$1,162,493.92	141	\$8,818,143.94	180	\$2,584,926.38	159	\$6,866,367.55		\$7,639,788.93		
February	128 \$1,190,6			\$1,233,629.40	149	\$1,370,558.02	210	\$10,231,685.06		\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58		
March	155 \$1,298,4	A Particular Company of the			165	\$1,717,308.42	266	\$14,479,825.61	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58		
April	181 \$1,558,7			\$1,986,348.38	190	\$2,873,416.22	323	\$16,555,831.21	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08		
May	191 \$1,674,0	SHIP SAME INCOME.		\$2,235,020.30		\$3,198,729.22	374	\$17,716,864.89	250	\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58		
June	192 \$1,677,5	WILLIAM TOPOD		\$2,492,936.57	213	\$3,419,979.22	414	\$21,894,005.49		\$7,071,612.33		\$13,580,974.31	259	\$9,480,790.68		
July	200 \$1,715,8	and the same of th	220	\$2,831,391.17	234		432	\$22,257,210.29		\$7,289,675.58		\$13,741,377.06	269	\$9,583,335.88		
August	242 \$2,565,7	57.02 2	240	\$3,374,691.17	259	\$7,012,729.22	432	Cleanung Anni	roved	<b>But Not Complete</b>						
						E)/40		FY19	Ovcu	FY20	ALEGI S	FY21		FY22		FY23
	FY16			FY17	0.41	FY18	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183
September	51 \$1,383,7		24	\$259,193.38	34	\$719,169.60		\$4,739,870.81	116	\$1,759,405.49		\$470,947.00		\$4,522,673.27		
October	67 \$1,447,3		52	\$754,775.58	60			\$4,924,657.81	129	\$1,883,715.99		\$522,550.66		\$4,967,943.33		
November	73 \$1,450,9		61	\$911,419.18	73				120	\$2,037,057.32		\$1,007,615.66		\$5,066,498.95		
December	68 \$1,018,7	78.17	72	\$1,051,429.40	86			\$10,527,914.81	88	\$1,854,698.58		\$5,871,497.38		\$5,386,322.20		
January	81 \$1,196,6		82	\$1,042,129.40	96			\$11,253,362.21	73	\$1,364,805.18		\$5,984,950.80	100000000000000000000000000000000000000	\$2,053,023.20		
February	79 \$1,245,6	80.02	72	\$1,015,229.40	93			\$11,576,442.11		\$2,028,293.38		\$6,397,235.89		\$2,471,613.49		
March	94 \$1,232,3		62	\$1,105,669.88				\$12,051,357.43		\$3,866,246.43		\$6,557,240.44		\$2,071,541.09		
April	98 \$1,315,9		71	\$1,323,992.78	108			\$15,871,483.98				\$6,559,256.22		\$2,255,367.79		
May	88 \$1,176,2	89.49	76		126			\$8,680,971.18		\$4,458,918.59		\$5,085,786.96		\$2,038,381.29		
June	71 \$1,041,9		78	\$1,669,410.07	126			\$5,451,187.86		\$4,906,702.94		\$5,937,821.97		\$1,972,518.35		
July	59 \$890,3		79	\$1,841,343.42	126			\$8,449,687.56		\$4,656,173.42		\$0.00		\$0.00		
August	11 \$157,2		18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	φυ.υυ	1 0	40.00		