

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

August 11, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

July 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In July 2022, a total of 24 activities were completed at a total cost of \$254,600.74. (Attachment B)
- 3. Of the activities completed in July 2022, 21 were routine cleanups, 3 were assessments, and there were no emergency activities. (Attachment F)

4. In July 2022, a total of 13 activities were authorized for bid solicitation and codes for a total estimated cost of \$224,054.10. (Attachment G)

Perer G. Pope

PGP/jd Attachments

30

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for July 2022 and FY 2022 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Jul 2022	24
	Total Cost of Cleanup Activities Completed in Jul 2022	\$ 254,600.74
	Number of Activities with Post-Close* Invoices Approved in Jul 2022	2
	Total Amount of Post-Close Invoices Approved in Jul 2022	\$ 15,560.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2022	4
2.	Number of Cleanup Activities Completed in FY 2022	201 \$ 8,543,038.33
	Total Cost of Cleanup Activities Completed in FY 2022	ა გ.ე4ა,სამ.აა 5
	Number of Activities with Post-Close Invoices Approved in FY 2022	\$ 26,682.50
	Total Amount of Post-Close Invoices Approved in FY 2022	39
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022	33
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2022	\$ 270,160.74
0 ,,	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	\$ 8,569,720.83
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	13
	Issued in Jul 2022 Estimated Cost of Cleanup Activities Authorized in Jul 2022	\$ 224,054.10
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	050
	Issued in FY 2022	259 \$ 9,480,790.68
	Estimated Cost of Cleanup Activities Authorized in FY 2022	ψ 9,400,700.00
Cle	anup Activities Approved But Not Completed	45
1.	Total Number of Remaining Cleanup Activities as of the last day of Jul 2022	43 ¢ 1 072 518 35
	Total Estimated Cost of Remaining Cleanup Activities	\$ 1,972,518.35

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Jul 2022
 Total Number of Authorized Cleanup Activities Canceled in FY 2022

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).



1

13

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

٦	TUIC I	MONTH	YEAR 1	O DATE	
DISTRICT	ACTIVITIES	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
	COMPLETED 0	\$ 0.00	13	\$ 152,592.68	
01		\$ 0.00	3	\$ 70,173.74	
02	0		27	\$ 494,890.22	
03	4	\$ 112,164.71			
04	5	\$ 68,896.00	22	\$ 214,445.75 	
05	0	\$ 0.00	2	\$ 15,978.00	
	2	\$ 3,873.58	17	\$ 5,720,945.57	
06		\$ 0.00	10	\$ 62,924.25	
6E	0			\$ 406,754.50	
7B	2	\$ 20,090.00			
7C	3	\$ 17,700.00	14	\$ 332,284.42	
08	1	\$ 1,158.95	22	\$ 604,090.70	
	2	\$ 16,622.50	10	\$ 242,420.7	
8A	5	\$ 14,095.00		\$ 136,936.7	
09		\$ 0.00		\$ 88,601.0	
10	0	\$ 0.00		\$ 8,543,038.3	
TOTALS	24	\$ 254,600.74	201		
GRAND TOTALS		\$ 270,160.74		\$ 8,569,720.8	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

July 1, 2022 to July 31, 2022

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contrac Amount by more than 10 percent		
01	0	1		
02	0	0		
03	2	4		
04	2	7		
05	0	0		
06	0	6		
6E	0	2		
7B	0	3		
7C	0	3		
08	0	11		
8A	0	2		
09	0	0		
10	0	0		
TOTALS	4	39		

Report Run: Tuesday, August 9, 2022 08:54 AM

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

July 1, 2022 to July 31, 2022

DIST.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

July 1, 2022 to July 31, 2022

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
03	455-22-0662	03-283044	Professional Services	\$ 19,449.00	\$ 24,294.45	24.91%
03	455-22-0662	03-283045	Professional Services	\$ 16,395.00	\$ 21,614.75	31.84%
04	455-22-0158	04-281666	Work Order	\$ 8,792.00	\$ 17,898.50	103.58%
04	455-22-0158	04-285541	Work Order	\$ 7,950.00	\$ 10,177.50	28.02%
	L of Clos	nup activit	ies (Work Ord ract amount	ders, etc) whe by greater than	ere the final 10 percent.	4

Report Run: Tuesday, August 9, 2022 08:54 AM

ATTACHMENT E

Cost Overruns Greater than 10%

03-283044; UNKNOWN; DICKINSON ISD 124 ACRES ON HWY 3; Galveston County Original Contract Amount - \$19,449.00, Final Cost - \$24,294.45, Increase of 24.91%

<NA>

03-283045; ; DICKINSON ISD 2.4 ACRES ON HWY 3 (TBA NO. 03-2102); Galveston County Original Contract Amount - \$16,395.00, Final Cost - \$21,614.75, Increase of 31.84%

<NA>

04-281666; DUVAL MAPLE LEAF I (236590); MANN, W.C. (SOUTH) (12560); Duval County Original Contract Amount - \$8.792.00, Final Cost - \$17,898.50, Increase of 103.58%

<NA>

04-285541: SALVADOR OIL (744509); ADAMS, J.R. GAS UNIT (11309); San Patricio County Original Contract Amount - \$7,950.00, Final Cost - \$10,177.50, Increase of 28.02%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

July 1, 2022 to July 31, 2022

	THIS N	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	21	\$ 157,703.11	195	\$ 8,429,807.70	
	0	\$ 0.00	0	\$ 0.00	
Emergency	3	\$ 96,897.63	6	\$ 113,230.63	
Assessment	0	\$ 0.00	0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00		\$ 0.00	
Abatement	24	\$ 254,600.74		\$ 8,543,038.33	
TOTALS GRAND TOTALS*		\$ 270,160.74		\$ 8,569,720.8	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, August 9, 2022 08:54 AM

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

July 1, 2022 to July 31, 2022

	THIS	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	1	\$ 950.00	17	\$ 291,318.50	
02	0	\$ 0.00	4	\$ 246,861.05	
03	0	\$ 0.00	33	\$ 1,077,413.64	
04	0	\$ 0.00	26	\$ 443,543.50	
05	0	\$ 0.00	2	\$ 17,342.00	
06	1	\$ 1,485.00	23	\$ 4,674,471.50	
6E	1	\$ 2,700.00	15	\$ 128,263.50	
7B	5	\$ 99,315.00	31	\$ 595,565.00	
7C	0	\$ 0.00	15	\$ 517,722.00	
08	1	\$ 13,385.50	31	\$ 652,428.55	
8A	0	\$ 0.00	11	\$ 353,228.34	
09	3	\$ 88,851.60	38	\$ 359,097.10	
10	1	\$ 17,367.00	13	\$ 123,536.00	
TOTALS	13	\$ 224,054.10	259	\$ 9,480,790.68	

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2022

Remaining Authorized Cleanup Activity Count: Total Estimated Cost of Remaining Cleanup Activities: 43

\$ 1,972,518.35

Report Run: Tuesday, August 9, 2022 08:54 AM

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
01	284801	OFFSPRING WELL SALVAGE DAVIS, RUTH	FRIO 12 4 32	CU-A	08/01/2022	\$ 260.00
06	278641	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <na></na>	CU-A	07/22/2022	\$ 15,300.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		2	\$ 15,560.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank ———	Number Canceled	RRC Estimate	
03	279819	TAHITI PTRS ENRGY SOLUTIONS CORP DEUTRICH, R. A/C 2	AUSTIN 13714	CU-A	1	\$ 16,533.20	1

	Number Canceled	RRC Estimate
Total (all Districts)	1	\$ 16,533.20

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 03 T	otals		4	\$ 90,240.68	\$ 112,164.71	-\$ 21,924.03
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	280516	CASKIDS OPERATING COMPANY GARY HEIRS	CU-A	WHARTON Activity Total	\$ 24,288.84	\$ 15,267.08	\$ 9,021.76
03	283044	UNKNOWN DICKINSON ISD 124 ACRES ON HWY 3	AS-A	GALVESTON Activity Total	\$ 19,449.00	\$ 24,294.45 	-\$ 4,845.45
03	283045	<na> DICKINSON ISD 2.4 ACRES ON HWY 3 (TBA NO. 03-2102)</na>	AS-A	GALVESTON Activity Total	\$ 16,395.00	\$ 21,614.75	-\$ 5,219.75
03	283442	<na> DICKINSON ISD 16,8 ACRES FM517 (TBA NO. 03-2101)</na>	AS-A	GALVESTON Activity Total	\$ 30,107.84	\$ 50,988.43	\$ 20,880.59



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 04 T	otals		5	\$ 65,387.00	\$ 68,896.00	-\$ 3,509.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	277939	ROSS GAS AND OIL, LTD. CO. BAKER, KATHERINE	CU-A	SAN PATRICIO Activity Total	\$ 12,590.00	\$ 7,580.00	\$ 5,010.00
04	281666	DUVAL MAPLE LEAF I, INC. MANN, W.C. (SOUTH)	CU-A	DUVAL Activity Total	\$ 8,792.00	\$ 17,898.50	-\$ 9,106.50
04	284862	DUVAL GAS GATHERING CORPORATION ORTIZ GAS UNIT	CU-A	DUVAL Activity Total	\$ 29,805.00	\$ 29,005.00	\$ 800.00
04	285441	UNIDENTIFIED LEON PROPETY	CU-A	NUECES Activity Total	\$ 6,250.00	\$ 4 ,235.00	\$ 2,015.00
04	285541	SALVADOR OIL, LLC ADAMS, J.R. GAS UNIT	CU-A	SAN PATRICIO Activity Total	\$ 7,950.00	\$ 10,177.50	-\$ 2,227.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 06 Totals			2	\$ 3,985.00	\$ 3,873.58	\$ 111. 4 2
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	280061	CIRCLE RIDGE PRODUCTION, INC. SMITH, J. E.	CU-A	SMITH Activity Total	\$ 2,500.00	\$ 2,680.00	-\$ 180.00 V
06	287363	ARMOR RESOURCES LLC BUCHANAN GAS UNIT	CU-A	UPSHUR Activity Total	\$ 1,485.00	\$ 1,193.58	\$ 291.42



				Activity Count	RRC Estimate	Total of Invoices	Remaining —
District 7B Totals			2	\$ 32,845.00	\$ 20,090.00	\$ 12,755.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	286341	VANCO OIL & GAS CORP. DOUBLE M RANCH	CU-A	NOLAN Activity Total	\$ 19,900.00	\$ 9,070.00	\$ 10,830.00
7B	286543	US. FUELS, INC. MURL UNIT	CU-A	EASTLAND Activity Total	\$ 12,945.00 	\$ 11,020.00	\$ 1,925.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 7C T	rotals		3	\$ 17,700.00	\$ 17,700.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining /
7C	285061	VICKERS PRODUCTION COMP L.L.C. JONES	CU-C	CROCKETT Activity Total	\$ 5,900.00	\$ 5,900.00	\$ 0.00
7C	285062	VICKERS PRODUCTION COMP L.L.C. JONES RANCH	CU-C	CROCKETT Activity Total	\$ 5,900.00	\$ 5,900.00	\$ 0.00
7C	285063	VICKERS PRODUCTION COMP L.L.C. CONNER	CU-C	CROCKETT Activity Total	\$ 5,900.00	\$ 5,900.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals			1	\$ 1,308.00	\$ 1,158.95	\$ 149.05	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining /
08	286622	6622 UNIDENTIFIED CU-A ANTINA RANCH WATER WELL	WARD Activity Total	\$ 1,308.00 ————	\$ 1,158.95 ————	\$ 149.05	



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals				2	\$ 30,590.00	\$ 16,622.50	\$ 13,967.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	284042	TKP PETROLEUM, INC. LANGFORD	cu-c	DICKENS Activity Total	\$ 10,750.00	\$ 7,900.00	\$ 2,850.00
8A	285522	TRINITY BAY OIL & GAS, INC. DEAN, C. S. "K"	CU-C	COCHRAN Activity Total	\$ 19,840.00	\$ 8,722.50	11,117.50

July 1, 2022 to July 31, 2022

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 09 T	otals		5	\$ 13,948.00	\$ 14,095.00	-\$ 147.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	280276	HACKER BROTHERS WELL SERVICE,INC LAWLER, J. W.	CU-A	MONTAGUE Activity Total	\$ 11,858.00	\$ 10,510.00	\$ 1,348.00
09	285531	GAMBILL ENERGY, LLC SMITH, J. D.	CU-A	WICHITA Activity Total	\$ 475.00	\$ 740.00	-\$ 265.00
09	285544	NORTEX PRODUCTION CO., LLC JENNINGS -D-	CU-B	WICHITA Activity Total	\$ 475.00	\$ 825.00	-\$ 350.00
09	285547	AYRES, C. D. ROSS, O. O., JR.	CU-A	CLAY Activity Total	\$ 665.00	\$ 1,370.00 	-\$ 705.00
09	285561	APACHE PRODUCTION COMPANY FERGUSON -B-	CU-B	ARCHER Activity Total	\$ 475.00	\$ 650.00	-\$ 175.00
		*					
				Activity Count	RRC Estimate	Total of Invoices	Remaining

Grand Totals (all Districts)



\$ 256,003.68 \$ 254,600.74

\$ 1,402.94

					Number Approved	RRC Estimate
Distri	ict 01 Tota	als			1	\$ 950.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	281221	CLEANTEX OILFIELD SERVICES, LLC SCREAMING EAGLE	WILSON 16422	CU-A	1	\$ 950.00

					Number Approved	RRC Estimate
Distr	ict 06 Tota	als			1	\$ 1,485.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	287363	ARMOR RESOURCES LLC BUCHANAN GAS UNIT	UPSHUR 222659	CU-A	1	\$ 1,485.00

		a .			Number Approved	RRC Estimate
Distri	ict 6E Tot	als			1	\$ 2,700.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
<u>—</u> 6Е	287385	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	GREGG 08119	CU-A		\$ 2,700.00

					Number Approved	RRC Estimate
Distri	ct 7B Tot	als			5	\$ 99,315.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	287103	UNIDENTIFIED HEMKET PROPERTY	JONES <na></na>	CU-B	1	\$ 24,735.00
7B	287344	CROSS PLAINS HYDROCARBONS, LLC EVANS, LOYD	COLEMAN 143287	CU-A	1	\$ 14,065.00
7B	287281	ASHTOLA EXPLORATION COMPANY,INC. PALMER, MIKE	THROCKMORTON 23015	CU-A	1	\$ 13,310.00
7B	287121	CROW, KEN PRITCHARD, MRS. J. H.	SHACKELFORD 06090	CU-B	1	\$ 34,260.00
7B	286543	US. FUELS, INC. MURL UNIT	EASTLAND 151314	CU-A	1	\$ 12,945.00 ———————————————————————————————————

					Number Approved	RRC Estimate
Distr	ict 08 Tota	als			1	\$ 13,385.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	286162	FREESTONE RESOURCES, INC BYRD -A-	MITCHELL 19390	CU-C	3	\$ 13,385.50

					Number Approved	RRC Estimate
Distri	ict 09 Tota	als			3	\$ 88,851.60
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank 	Number Approved	RRC Estimate
09	284063	CIRCLE RIDGE PRODUCTION, INC. MCDONALD UNIT	JACK 14884	CU-A	1	\$ 42,101.60
09	287581	UNIDENTIFIED MULLINS PROPERTY	WICHITA <na></na>	AS-A	1	\$ 23,860.00
09	286222	UNKNOWN CHAPMAN PROPERTY	WILBARGER <na></na>	CU-A	1	\$ 22,890.00

					Number Approved	RRC Estimate
Distri	ict 10 Tota	als			1	\$ 17,367.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	286741	TC OIL AND GAS, LLC RASOR J.F.	ROBERTS 04325	CU-A	1	\$ 17,367.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		13	\$ 224,054.10

ative)
=
$\boldsymbol{\omega}$
=
_
Cum
=
\circ
_
\succeq
\mathcal{Q}
arisor
$\boldsymbol{\sigma}$
Q
ompa
Ē
0
()
=
ear
Φ
>
一
isca
$\tilde{\mathcal{L}}$
<u>.v</u>
LL

		Completed															
		FY15		FY16		FY17		FY18	1	FY19		FY20		FY21	KIN IN	FY22	
September	2	\$607,108.03	5		1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	
October	4	\$111,193.15	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$65,109.25	
November	12	\$480,685.28	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$146,167.00	
December	12	\$77,890.79	19		8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93	
January	8	\$74,218.02	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25	
February	18	\$315,602.95	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74	
March	15	\$114,753.80	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	\$268,961.32	
April	20	\$364,339.67	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.60	
May	22	\$311,611.65	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.50	
June	30	\$387,623.80	18	\$100,262.71	10	\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.50	
July	20	\$44,011.67	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.74	
August	89	\$674,038.34	87	\$2,105,622.71	81	\$1,817,332.16		\$1,910,329.48		\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85		A CONTRACTOR OF THE CONTRACTOR	
Total	252	\$3,563,077.15	241			\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	201	\$8,569,720.83	
					ved /	New Cleanup Ac	tivities										
		FY15		FY16		FY17		FY18		FY19		FY20		FY21		FY22	
September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	
October	31	\$412,100.00	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	20	\$274,142.50	31	\$477,249.77	
November	15	\$411,975.40	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00		\$321,060.60	7	\$159,390.16	40	\$663,849.92	
December	24	\$386,053.15	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76	
January	10	\$85,955.10	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$648,185.14	
February	20	\$114,500.00	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84	
March	34	\$220,826.75	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.65	
April	17	\$179,355.00	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.00	
May	12	\$57,000.00	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.50	
June	19	\$170,772.80	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864.50	
July	38	\$745,145.00	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054.10	
August	16	\$243,290.80	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25		\$160,402.75			
Total	257	\$3,224,654.80	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	259	\$9,480,790.68	
Cleanups Approved But Not Completed										جا بينجا							
	-2	FY15		FY16		FY17	2	FY18		FY19		FY20		FY21		FY22	
September	45	\$2,293,252.95		\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	
October	69	\$2,248,652.95		\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	
November	72	\$1,720,358.45	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	
December	84	\$1,982,411.60	68		72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	
January		\$1,970,366.70		\$1,196,640.42	82		96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20	
February	85	\$1,844,350.50		\$1,245,680.02	72		93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20	
March	104	\$1,920,736.40	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49	
April	100	\$1,688,265.40	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09	
May	89	\$1,416,034.90	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79	
June	77	\$167,407.70		\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29	
July	95	\$1,831,052.70	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35	
August	21		11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00			

(Cumulative)
Comparison
ıl Year
Fisca

	September	2	\$607,108.03	5	\$190,206.52	. 1	\$1,057.50	3	\$7,153.00		\$2,308.27		\$67,248.33	9	\$70,210.00	2	\$15,600.00	4
Î	October	6	\$718,301.18	12	\$387,935.65	4	\$15,753.20	11	\$30,229.17	3	\$3,173.93		\$295,884.92	27	\$191,914.94	7	\$80,709.25	1
	November	18	\$1,198,986.46	23	\$500,036.58	22	\$117,987.15	16	\$235,340.46	9	\$52,464.33		\$425,792.92	38	\$284,959.34	18	\$226,876.25	
	December	30	\$1,276,877.25	42		30	\$171,839.25	19	\$237,850.46	13	\$74,877.12		\$794,002.74	51	\$440,864.05	45	\$515,586.18	
	January	38	\$1,351,095.27	49		39	\$215,969.89	34	\$472,474.56	31	\$399,855.81		\$1,141,742.94	75	\$643,268.47	62	\$754,915.43	1
	February	56	\$1,666,698.22	69		52	\$293,062.06		\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17	1
	March	71	\$1,781,452.02		\$1,927,584.69	73	\$523,603.58		\$827,155.38	75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49	1
	April	91	\$2,145,791.69	101	\$2,045,372.69	86	\$660,335.64	78	\$860,042.31	106	\$1,738,446.32		\$2,061,284.59	134	\$1,580,804.59	133	\$7,725,859.09	1
	May	113	\$2,457,403.34	119		102	\$752,689.06	87	\$955,054.07	145	\$16,903,785.57		\$2,204,123.76	158	\$1,861,271.85	148	\$7,989,857.59	1
	June	143	\$2,845,027.14	************	\$2,241,026.27	112	\$787,062.59		\$1,026,421.85		\$18,660,124.88		\$2,732,181.85		\$6,644,890.66	177	\$8,299,560.09	
	July	163	\$2,889,038.81		\$2,385,200.59		\$855,149.22	123	\$1,226,760.28		\$19,748,369.64		\$3,766,860.49	208	\$7,076,969.92	201	\$8,569,720.83	1
	August	252	\$3,563,077.15	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77			
						ved / I	New Cleanup Ac	tivities										
7			FY15		FY16		FY17		FY18		FY19		FY20		FY21		FY22	
	September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60		\$428,537.43	The second second second	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	
	October	52	\$609,780.80	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80		\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27	
νl	November	67	\$1,021,756.20	76	\$649,753.16	73	\$959,987.80		\$701,990.80		\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19	
_	December	91	\$1,407,809.35	90	\$767,516.77	90		87	\$867,590.80		\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95	
N I	January	101	\$1,493,764.45	110	\$987,879.02				\$1,012,953.10		\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09	
	February	121	\$1,608,264.45		\$1,190,691.02	115	*************		\$1,162,493.92		\$8,818,143.94		\$2,584,926.38	159	\$6,866,367.55	173	\$7,639,788.93	
\rac{1}{2}	March	155		155			\$1,588,419.88		\$1,370,558.02		\$10,231,685.06		\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58	
July	April	172	\$2,008,446.20	181	\$1,558,791.19	155			\$1,717,308.42		\$14,479,825.61	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58	
ΞΙ	May	184	\$2,065,446.20	191	\$1,674,076.19	176	\$2,235,020.30	190	\$2,873,416.22	323	\$16,555,831.21	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08	
- 1	June	203	\$2,236,219.00		\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89		\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58	
	July	241	\$2,981,364.00		\$1,715,826.19	220		234			\$21,894,005.49		\$7,071,612.33	283	\$13,580,974.31	259	\$9,480,790.68	/
Į	August	257	\$3,224,654.80	242	\$2,565,757.02		\$3,374,691.17		\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06			
		Cleanups Approved But Not Completed																
			FY15		FY16		FY17		FY18		FY19		FY20		FY21		FY22	
	September	45	\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83		\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	
	October	69	\$2,248,652.95		\$1,447,307.56	52	\$754,775.58		\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	
	November		\$1,720,358.45		\$1,450,952.56	61	\$911,419.18	***********	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	
	December	84	\$1,982,411.60		\$1,018,778.17	72		86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	
	January		\$1,970,366.70	81		**********	\$1,042,129.40		\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20	
į	February	85	\$1,844,350.50	79			\$1,015,229.40		\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20	
	March	104	\$1,920,736.40		\$1,232,387.72		\$1,105,669.88		\$922,779.92	167	\$12,051,357.43		\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49	
	April	100	\$1,688,265.40	***********	\$1,315,984.04		\$1,323,992.78		\$1,200,530.32	191	\$15,871,483.98	************	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09	
	May	89	\$1,416,034.90	***********	\$1,176,289.49	**********	\$1,455,404.80		\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79	
	June	77	\$167,407.70	71	\$1,041,939.49	78	and the second s	126	\$2,472,164.72	209	\$5,451,187.86		\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29	
	July	95	\$1,831,052.70	59	\$890,328.49	79	\$1,841,343.42		\$2,437,688.32		\$8,449,687.56		\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35	/
Į	August	21	\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00			
									100000000000000000000000000000000000000								M	

FY18

FY19

FY20

FY21

FY22

Completed

FY17

FY16

FY15