

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF APRIL, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,833	1,133	1,089	15,856	29,305,777	6,053,853	9,202,634	306,754	61.37	5,857,828	3,377,541	7,597	1,042,627
02	3,056	185	797	5,781	19,564,721	1,177,531	9,187,146	306,238	50.94	8,007,802	1,191,057	2,317	507,533
03	3,391	1,488	1,091	3,776	3,912,648	1,365,815	1,580,358	52,679	47.39	209,024	1,353,254	8,311	704,817
04	654	118	175	487	220,110	40,770	97,710	3,257	49.13	4,786	95,492	81	81,265
05	472	381	124	858	1,434,086	1,264,754	105,331	3,511	61.79	1,137	103,978	52	84,215
06	1,758	408	384	1,813	1,345,732	206,783	668,900	22,297	44.92	212,087	467,392	1,295	416,753
6E	919	44	28	4,188	405,588	15,960	160,428	5,348	59.07	17,495	135,371	1	178,994
7B	3,365	461	246	5,624	894,430	93,360	418,275	13,943	49.58	77,817	341,247	4,632	419,524
7C	6,549	1,001	667	10,891	33,499,028	4,064,126	15,062,890	502,096	50.79	11,558,898	3,505,404	14,382	987,136
08	23,554	1,932	3,934	46,019	47,160,857	2,143,609	76,922,267	2,564,076	44.84	69,750,296	7,165,659	98,016	3,443,795
8A	3,626	404	349	17,958	9,647,790	313,320	5,988,698	199,623	36.79	4,599,852	1,389,252	350	791,040
09	4,956	917	490	11,163	1,248,752	245,452	483,067	16,102	54.44	2,891	478,479	2,566	588,308
10	2,474	467	385	5,514	3,559,441	236,610	399,722	13,324	86.44	8,571	404,954	150	455,726
TOTAL	60,607	8,939	9,759	129,928	52,198,960	7,221,943	120,277,426	4,009,248	51.31	308,484	20,009,080	139,750	9,701,733

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION
ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL
GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON
OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MARCH, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	7,082	127	2,026	18,860	29,873,018	201,402	11,674,415	376,594	60.68	7,208,067	4,458,775	10,899	1,352,715
02	3,291	16	852	6,135	22,178,273	8,215	9,670,133	311,940	56.39	8,391,079	1,254,467	1,841	582,348
03	5,320	98	1,536	5,449	4,222,103	90,049	2,662,572	85,889	36.19	227,969	2,458,540	7,857	1,040,210
04	801	39	204	649	236,911	10,509	117,599	3,794	48.81	5,883	115,336	84	106,870
05	823	49	241	1,287	1,938,043	29,735	599,375	19,335	68.54		601,371	612	158,160
06	2,132	122	452	2,216	1,471,562	62,639	804,552	25,953	43.84	215,043	573,029	868	562,421
6E	959	20	28	4,235	417,877	8,122	170,508	5,500	58.52	17,886	152,677		174,981
7B	4,087	52	286	6,695	947,527	8,401	498,655	16,086	47.06	102,294	408,034	1,654	509,024
7C	7,656	180	749	12,983	35,826,603	166,459	18,019,147	581,263	49.54	13,612,262	4,399,147	26,924	1,213,846
08	25,690	207	4,153	50,231	59,185,396	831,490	86,555,413	2,792,110	45.44	78,507,064	7,978,859	158,539	3,995,930
8A	4,162	26	408	18,994	9,965,140	51,925	6,391,352	206,173	35.68	4,845,089	1,577,233	523	924,186
09	5,979	242	538	13,608	1,320,043	58,404	613,933	19,804	51.94	8,439	630,477	1,408	743,818
10	3,106	30	415	7,363	3,752,251	5,423	498,369	16,076	86.67	14,356	495,037	448	606,398
TOTAL	71,088	1,208	11,888	148,705	71,334,747	1,532,773	138,276,023	4,460,517	48.84	13,155,431	25,102,982	211,657	11,970,907

*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU APRIL, 2026
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	PRODUCED
01	114,532,515	954,438	43,655,390	363,795	6,275,103	70,877,125	590,643	59.97
02	85,173,602	709,780	37,914,356	315,953	1,188,618	47,259,246	393,827	55.00
03	16,873,106	140,609	9,284,207	77,368	1,489,703	7,588,899	63,241	41.89
04	928,329	7,736	449,620	3,747	58,979	478,709	3,989	49.34
05	6,655,451	55,462	1,909,676	15,914	1,295,730	4,745,775	39,548	64.49
06	5,711,366	47,595	2,928,471	24,404	302,433	2,782,895	23,191	46.87
6E	1,619,969	13,500	648,448	5,404	24,082	971,521	8,096	59.45
7B	3,638,244	30,319	1,828,974	15,241	104,471	1,809,270	15,078	48.72
7C	136,136,976	1,134,475	65,492,434	545,770	4,328,094	70,644,542	588,705	50.78
08	613,834,116	5,115,284	329,399,834	2,744,999	14,158,370	284,434,282	2,370,285	45.53
8A	37,366,977	311,391	24,245,896	202,049	388,257	13,121,081	109,342	34.75
09	5,121,175	42,676	2,289,253	19,077	314,494	2,831,922	23,599	53.15
10	14,539,453	121,162	1,840,772	15,340	242,530	12,698,681	105,822	86.76
TOTAL	42,131,279	351,094	521,887,331	4,349,061	170,864	479,756,052	3,997,967	38.86

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU APRIL, 2026