

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
NOVEMBER 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED FEBRUARY 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2023

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE NOVEMBER 2021 |
|-------------------------------|---------------------|------------------------|------------------------------------|
| EXTRACTION LOSS * | 135,151,643 | 15.31 | |
| ACID GAS H2S & CO2 | 13,749,965 | 1.55 | |
| PLANT FUEL AND LEASE USE | 51,082,174 | 5.78 | -2.39 |
| PRESS MAINT & REPRESS | 13,813,927 | 1.56 | -.07 |
| TRANSMISSION LINES | 514,454,607 | 58.28 | -24.45 |
| CYCLED | 28,667,585 | 3.24 | 10.72 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 49,526,794 | 5.61 | -26.74 |
| VENTED OR FLARED | 10,065,976 | 1.14 | -2.29 |
| PLANT METER DIFFERENCE | 66,101,150 | 7.48 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 882,613,821 | | -10.09 |
| MARKETED PRODUCTION # | 565,536,781 | | -22.46 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2023

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 3,891 |
| GAS WELLS PRODUCED | 78,466 |
| GAS WELL GAS PRODUCED | 556,104,288 |
| EXTRACTION LOSS (LEASE) | 25,138,442 |
| FUEL SYSTEM & LEASE USE | 11,486,182 |
| GAS LIFT | 331,879 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 292,387,386 |
| PROCESSING PLANTS | 225,756,592 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 1,003,807 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 NOVEMBER 2023

| | |
|---|-------------|
| OIL WELLS PRODUCED | 139,900 |
| CASINGHEAD GAS PRODUCED | 326,509,533 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED | |
| FOR GAS LIFT | 76,329,143 |
| | ----- |
| TOTAL | 402,838,676 |
| FUEL SYSTEM & LEASE USE | 13,437,606 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 119,543,007 |
| PROCESSING PLANTS | 262,426,991 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 7,431,072 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2023

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|----------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 97 | 6,584 | 84,887,056 | 3,057,438 | 2,458,391 | 19,758 | 0 | 27,842,675 | 51,395,509 | 0 | 113,285 |
| 02 | 337 | 3,303 | 31,797,899 | 3,553,814 | 1,319,254 | 75 | 0 | 1,335,510 | 25,512,609 | 0 | 76,637 |
| 03 | 356 | 1,963 | 13,069,565 | 653,460 | 408,429 | 737 | 0 | 10,142,925 | 1,848,169 | 0 | 15,845 |
| 04 | 713 | 9,445 | 38,341,009 | 281,078 | 1,405,896 | 0 | 0 | 16,913,801 | 19,722,893 | 0 | 17,341 |
| 05 | 155 | 5,188 | 18,296,575 | 6,956 | 209,881 | 0 | 0 | 17,282,643 | 701,519 | 0 | 95,576 |
| 06 | 373 | 11,854 | 143,727,496 | 332,184 | 1,514,881 | 199,667 | 0 | 122,313,147 | 19,366,074 | 0 | 1,543 |
| 7B | 581 | 2,516 | 929,504 | 4,684 | 6,094 | 0 | 0 | 501,593 | 417,109 | 0 | 24 |
| 7C | 250 | 6,192 | 3,856,936 | 36,739 | 145,296 | 4,769 | 0 | 166,873 | 3,500,255 | 0 | 3,004 |
| 08 | 284 | 5,779 | 140,485,088 | 16,803,371 | 1,835,038 | 91,364 | 0 | 30,088,940 | 90,988,306 | 0 | 678,069 |
| 8A | 10 | 87 | 154,593 | 1,126 | 4,059 | 0 | 0 | 33,961 | 115,447 | 0 | 0 |
| 09 | 289 | 15,055 | 62,598,350 | 87,368 | 1,664,806 | 15,075 | 0 | 52,554,746 | 8,273,872 | 0 | 2,483 |
| 10 | 446 | 10,500 | 17,960,217 | 320,224 | 514,157 | 434 | 0 | 13,210,572 | 3,914,830 | 0 | 0 |
| | 3,891 | 78,466 | 556,104,288 | 25,138,442 | 11,486,182 | 331,879 | 0 | 292,387,386 | 225,756,592 | 0 | 1,003,807 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2023

| RRC | WELLS | CASINGHEAD GAS | | | FUEL SYSTEM | PRESSURE | TRANSMISSION | PROCESSING | CARBON | VENTED |
|--------------|----------------|--------------------|-------------------|--------------------|-------------------|-------------|--------------------|--------------------|----------|------------------|
| DIST | PRODUCED | PRODUCED | GAS LIFT | TOTAL | & LEASE USE | MAINTENANCE | LINES | PLANTS | BLACK | OR |
| | | | | | | | | | PLANTS | FLARED |
| 01 | 16,696 | 20,106,977 | 27,982,659 | 48,089,636 | 2,666,739 | 0 | 30,483,071 | 13,627,074 | 0 | 1,312,752 |
| 02 | 6,595 | 20,543,350 | 42,240,955 | 62,784,305 | 2,143,279 | 0 | 43,231,337 | 17,206,119 | 0 | 203,570 |
| 03 | 6,201 | 3,569,054 | 330,140 | 3,899,194 | 378,216 | 0 | 3,169,830 | 271,632 | 0 | 79,516 |
| 04 | 908 | 109,088 | 0 | 109,088 | 19,136 | 0 | 37,785 | 50,476 | 0 | 1,691 |
| 05 | 1,382 | 463,815 | 0 | 463,815 | 64,677 | 0 | 309,278 | 79,282 | 0 | 10,578 |
| 06 | 2,441 | 4,862,225 | 1,061,049 | 5,923,274 | 60,553 | 0 | 5,545,295 | 230,896 | 0 | 86,530 |
| 6E | 3,980 | 41,398 | 0 | 41,398 | 1 | 0 | 39,301 | 2,096 | 0 | 0 |
| 7B | 5,836 | 625,437 | 0 | 625,437 | 6,143 | 0 | 296,455 | 288,676 | 0 | 34,163 |
| 7C | 11,535 | 63,154,888 | 479,760 | 63,634,648 | 2,100,273 | 0 | -3,403,189 | 64,525,797 | 0 | 411,767 |
| 08 | 47,282 | 193,374,520 | 4,219,071 | 197,593,591 | 5,630,958 | 0 | 24,627,857 | 162,938,174 | 0 | 4,396,602 |
| 8A | 19,487 | 14,859,639 | 0 | 14,859,639 | 37,321 | 0 | 12,132,439 | 1,801,278 | 0 | 888,601 |
| 09 | 12,102 | 1,538,933 | 15,075 | 1,554,008 | 88,939 | 0 | 685,903 | 777,311 | 0 | 1,855 |
| 10 | 5,455 | 3,260,209 | 434 | 3,260,643 | 241,371 | 0 | 2,387,645 | 628,180 | 0 | 3,447 |
| TOTAL | 139,900 | 326,509,533 | 76,329,143 | 402,838,676 | 13,437,606 | 0 | 119,543,007 | 262,426,991 | 0 | 7,431,072 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2023

| C O N D E N S A T E | | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | |
|---------------------|-------------------|-----------------|------------------|-------------------|-------------------|---|---------------------|-------------------|------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 2,363,989 | 0 | 49,937 | 147,556 | 2,561,482 | 77,900 | 420,496 | 375,090 | 51,419 | 3,486,387 |
| 02 | 2,909,560 | 0 | 16,605 | 349,269 | 3,275,434 | 496,069 | 2,581,387 | 3,055,123 | 4,714,414 | 14,122,427 |
| 03 | 544,711 | 0 | 22,557 | 8,970 | 576,238 | 311,438 | 1,399,218 | 1,835,315 | 1,661,764 | 5,783,973 |
| 04 | 252,421 | 0 | 1,328 | 17,747 | 271,496 | 191,626 | 520,895 | 826,953 | 3,371 | 1,814,341 |
| 05 | 6,396 | 0 | 6,587 | 853 | 13,836 | 172,648 | 939,304 | 1,264,269 | 751 | 2,390,808 |
| 06 | 292,278 | 0 | 6,036 | 64,856 | 363,170 | 189,348 | 455,343 | 787,977 | 1,204 | 1,797,042 |
| 7B | 4,628 | 0 | 7,974 | 1,048 | 13,650 | 64,482 | 302,289 | 402,794 | 31,435 | 814,650 |
| 7C | 27,874 | 0 | 11,901 | 129,990 | 169,765 | 86,163 | 505,769 | 519,142 | 506,092 | 1,786,931 |
| 08 | 14,075,710 | 0 | 697,075 | 980,271 | 15,753,056 | 4,667,058 | 3,329,598 | 6,724,434 | 771,185 | 31,245,331 |
| 8A | 1,020 | 0 | 8,996 | 852 | 10,868 | 162,621 | 181,116 | 66,408 | 873,145 | 1,294,158 |
| 09 | 81,505 | 0 | 34,203 | 6,586 | 122,294 | 107,423 | 491,223 | 795,719 | 299,808 | 1,816,467 |
| 10 | 287,272 | 0 | 13,888 | 45,546 | 346,706 | 87,305 | 463,671 | 316,438 | 964 | 1,215,084 |
| TOTAL | 20,847,364 | 0 | 877,087 | 1,753,544 | 23,477,995 | 6,614,081 | 11,590,309 | 16,969,662 | 8,915,552 | 67,567,599 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,874 TOTAL- 2,874

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 0 | 45,623,625 | 45,623,625 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 29,878 | 29,878 |
| UNACCOUNTED FOR | 0 | -2,929,956 | -2,929,956 |
| GAS TO PLANTS FOR PROCESSING | 0 | 42,663,791 | 42,663,791 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 1,383,375 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 44,047,166 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,053,339 |
| ACID GAS H2S, CO2, H2O | | | 461,028 |
| PLANT, LEASE, & SYSTEM USE | 0 | 18,660 | 3,009,802 |
| GAS LIFT | 0 | 0 | 1,955 |
| REPRESS & PRESS MAINT | 0 | 0 | 7,478,291 |
| CYCLED | 0 | 0 | 28,667,585 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 2,499,045 |
| TO TRANSMISSION LINES | 0 | 0 | 183,320 |
| VENTED OR FLARED | 0 | 11,218 | 16,295 |
| METER DIFFERENCE | | | 676,506 |
| TOTAL GAS DISPOSITION | 0 | 29,878 | 44,047,166 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|-------------|
| CONDENSATE - CRUDE | 0 |
| GASOLINE | 52,001 |
| BUTANES - PROPANES | 113,855 |
| ETHANE | 32,872 |
| OTHER PRODUCTS | 561,735 |
| TOTAL PLANT PRODUCTION | 760,463 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-----------|-----|
| SULFUR PRODUCTION (LONG TONS) | 254 | |
| CO2 PRODUCTION (MCF) | 7,478,291 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 116
WELLS PRODUCED: GAS- 13,749 OIL- 5,436 TOTAL- 19,185

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 238,697,700 | 28,796,481 | 267,494,181 |
| DELIVERIES FROM GATH. SYSTEM | 32,143,079 | 1,202,078 | 33,345,157 |
| UNACCOUNTED FOR | 67,803,775 | 8,171,125 | 75,974,900 |
| GAS TO PLANTS FOR PROCESSING | 274,358,396 | 35,765,528 | 310,123,924 |
| REFINERY AND STORAGE VAPORS | | | 59,278 |
| OTHER SOURCES | | | 74,740,866 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 384,924,068 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 66,392,372 |
| ACID GAS H2S, CO2, H2O | | | 12,743,115 |
| PLANT, LEASE, & SYSTEM USE | 4,157,994 | 167,015 | 10,082,678 |
| GAS LIFT | 3,492,924 | 1,538 | 117,975 |
| REPRESS & PRESS MAINT | 1,519 | 0 | 6,334,117 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 127,525 | 0 |
| TO OTHER PLANTS | 6,947,008 | 899,955 | 1,215,565 |
| TO TRANSMISSION LINES | 4,141,297 | 0 | 274,096,422 |
| VENTED OR FLARED | 9,439 | 6,258 | 348,112 |
| METER DIFFERENCE | | | 1,100,920 |
| TOTAL GAS DISPOSITION | 18,750,181 | 1,202,291 | 372,431,276 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 877,087 |
| GASOLINE | 6,382,512 |
| BUTANES - PROPANES | 30,657,946 |
| ETHANE | 35,866,715 |
| OTHER PRODUCTS | 1,979,064 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|------------|-----------|
| NEW MEXICO | 5,896,467 |
| LOUISIANA | 32,849 |

| | | | |
|------------------------|------------|--|-----------|
| TOTAL PLANT PRODUCTION | 75,763,324 | TOTAL | 5,929,316 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-------|
| SULFUR PRODUCTION (LONG TONS) | 1,889 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2023

PLANTS OPERATED: 908
WELLS PRODUCED: GAS- 5,904 OIL- 12,905 TOTAL- 18,809

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|-------------|--------------------|
| GAS INTO GATHERING SYSTEM | 98,427,445 | 201,525,854 | 299,953,299 |
| DELIVERIES FROM GATH. SYSTEM | 12,834,812 | 11,343,275 | 24,178,087 |
| UNACCOUNTED FOR | -325,417 | 10,612,778 | 10,287,361 |
| GAS TO PLANTS FOR PROCESSING | 85,267,216 | 200,795,357 | 286,062,573 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 10,330,530 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 296,393,103 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 42,567,490 |
| ACID GAS H2S, CO2, H2O | | | 545,822 |
| PLANT, LEASE, & SYSTEM USE | 387,189 | 1,967,444 | 6,367,604 |
| GAS LIFT | 16,717 | 474,423 | 71,891,732 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,451,769 | 9,145,988 | 25,681,439 |
| TO TRANSMISSION LINES | 11,505,431 | 6,514 | 83,745,431 |
| VENTED OR FLARED | 6 | 486 | 1,239,283 |
| METER DIFFERENCE | | | 64,323,724 |
| TOTAL GAS DISPOSITION | 13,361,112 | 11,594,855 | 296,362,525 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,753,544 |
| GASOLINE | 179,568 |
| BUTANES - PROPANES | 818,508 |
| ETHANE | 1,070,075 |
| OTHER PRODUCTS | 6,374,753 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|------------|-------|
| NEW MEXICO | 7,400 |

| | | | |
|-------------------------------|-------------------|--|--------------|
| TOTAL PLANT PRODUCTION | 11,196,448 | TOTAL | 7,400 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-------|
| SULFUR PRODUCTION (LONG TONS) | 1,120 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|-------------------------|----------------------|---------------|-------------------------------|
| 01 | ROCC OPERATING, LLC | HAWKEYE DRIP | 24,612 | 5.72 |
| 01 | ROCC OPERATING, LLC | HORNED FROG DRIP | 168,022 | 2.77 |
| 01 | ROCC OPERATING, LLC | WALNUT HF ABGH | 25,273 | 2.20 |
| 03 | TECO GAS PROCESSING LLC | INDIAN SPRINGS PLANT | 36,987 | 4.06 |
| 03 | ENERGY TRANSFER COMPANY | ALAMO | 102,947 | .00 |
| 08 | ETC TEXAS P/L, LTD | HALLEY | 37,529 | .00 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 17,071 | .00 |
| 08 | ETC TEXAS P/L, LTD | ARROWHEAD | 85,880 | .00 |
| 08 | ETC TEXAS P/L, LTD | GREY WOLF PLANT | 175,209 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2023

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

November 2023

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|------------------------------|--|--|---|
| ANR PIPELINE CO. | | | |
| CAMRICK GAS PROCESS | | | |
| CNTRPNT ENER FLD SERV | | | |
| Centerpt Ener Miss (Wdlawn) | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 58,064.00 | 0.00 | 58,064.00 |
| EL PASO NAT'L GAS CO., LLC | 42,956,883.00 | 0.00 | 42,956,883.00 |
| ENABLE MIDSTREAM PRTNRS. LP | 1,849,159.00 | 379,348.00 | 2,228,507.00 |
| ETC FIELD SERVICES LLC | | | |
| ETC HAYNESVILLE, LLC | 2,346.00 | 0.00 | 2,346.00 |
| ETC TEXAS PIPELINE, LLC | 384.00 | 0.00 | 384.00 |
| GULF SOUTH P/L CO | 28,047,938.00 | 0.00 | 28,047,938.00 |
| GULF STATES TRANS | | | |
| MIDCONTINENT EXPRESS P/L LLC | 15,288,043.00 | 19,428,062.00 | 34,716,105.00 |
| NAT'L GAS P/L OF AMER | 67,347,896.00 | 12,074,547.00 | 79,422,443.00 |
| NORTHERN NAT'L GAS CO | 15,636,488.00 | 1,861,104.00 | 17,497,592.00 |
| OKTEX PIPELINE CO | | | |
| PANHANDLE EAST P/L CO | 3,917,107.00 | 0.00 | 3,917,107.00 |
| REGENCY GAS GATH&PROCNG | | | |
| SOUTHERN NAT'L GAS CO | | | |
| STHRN STAR CNTR'L GAS | | | |
| TENN GAS P/L CO | 7,449,865.00 | 0.00 | 7,449,865.00 |
| TEXAS EASTERN GAS | | | |
| TEXAS GAS TRANS CORP | | | |
| TRANSCON GAS P/L CORP | 7,148,142.00 | 0.00 | 7,148,142.00 |
| TRANS-SABINE P/L CO | | | |
| TRUNKLINE GAS CO | 16,235,977.00 | 0.00 | 16,235,977.00 |
| W. TX GAS, INC.(Feltwater) | | | |
| W. TEXAS GAS, INC.(Kerrick) | | | |
| TOTAL | 205,938,292.00 | 33,743,061.00 | 239,681,353.00 |

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 8%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2023

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|--------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LLC | FELMAC (YATES) | GAINES | 352,990 | 25,457 | 0 | 3,361,052 | 4,667,944 |
| 2. ONEOK TEXAS GAS STORAGE LLC | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, LLC | SALADO | GAINES | 461,988 | 502,017 | 0 | 1,317,002 | 2,850,870 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 285,848 | 130,412 | 0 | 917,585 | 1,802,391 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 733,201 | 153,943 | 0 | 11,039,546 | 18,002,544 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 0 | 0 |
| 7. SULPHUR RIVER EXPLORATION INC | PICKTON (BACON LIME) | HOPKINS | 0 | 355 | 0 | 2,360,854 | 2,360,854 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 0 | 0 | 0 | 698,242 | 1,793,242 |
| 10. EASTEX GAS STORAGE&EXCHANGE,INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 2,841,392 | 1,192,582 | 0 | 8,803,803 | 14,466,051 |
| 12. HOUSTON PIPELINE CO LP | BAMMEL (6200 COCKFIELD) | HARRIS | 4,066,213 | 339,145 | 0 | 49,609,188 | 115,109,188 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 984,525 | 1,907,742 | 0 | 1,413,595 | 4,413,595 |
| 15. HILL LAKE GAS STORAGE, LLC | HILL(LAKE SAND) | EASTLAND | 3,383,259 | 864,550 | 0 | 8,252,722 | 12,899,317 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 113,107 | 114,294 | 0 | 3,503,996 | 3,503,996 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 216,336 | 77,778 | 0 | 3,380,436 | 4,380,436 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 197,665 | 146,197 | 0 | 5,287,041 | 7,002,041 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 801,587 | 1,551,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,602,150 | 909,178 | 0 | 20,338,459 | 25,998,459 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 179,889 | 344 | 0 | 5,939,569 | 8,648,980 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 278,483 | 485,047 | 0 | 2,861,067 | 3,930,067 |
| 24. MOSS BLUFF HUB LLC | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 5,493,631 | 1,272,145 | 0 | 24,949,769 | 32,028,214 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 6,234,130 | 2,514,574 | 0 | 93,453,440 | 153,453,440 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 27. WSP USA INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 477,392 | 495,295 | 0 | 5,062,563 | 10,213,740 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 0 | 0 | 0 | 798,190 | 1,065,690 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 7,889,884 | 551,368 | 0 | 82,751,267 | 117,858,584 |
| 30. KINDER MORGAN TEXAS PIPELINE LLC | MARKHAM GAS STORAGE | MATAGORDA | 5,670,830 | 1,009,824 | 0 | 16,725,210 | 31,854,008 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 166,365 | 272,918 | 0 | 3,561,692 | 8,597,292 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 708,826 | 99,667 | 0 | 5,089,530 | 9,528,530 |
| 33. WORSHAM-STEED GAS STORAGE, LLC | WORSHAM STEED | JACK | 10,120,040 | 4,184,594 | 0 | 25,504,791 | 40,124,791 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 3,008,576 | 1,170,318 | 0 | 6,890,623 | 13,761,942 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 5,451,394 | 23,752 | 0 | 29,224,890 | 35,647,648 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,778,507 | 1,467,491 | 0 | 6,244,211 | 6,244,211 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 0 | 0 | 0 | 1,279,239 | 2,385,246 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 13,768,477 | 10,302,857 | 0 | 29,838,833 | 45,298,833 |
| 41. GOLDEN TRIANGLE STORAGE LLC | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 3,858,646 | 2,334,321 | 0 | 11,918,366 | 18,433,922 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 2,099,035 | 5,978,594 |
| 43. WWM OPERATING LLC | WAHA/FROST | REEVES | 2,047,903 | 1,594,698 | 0 | 875,026 | 1,679,026 |
| 44. ATMOS PIPELINE-TEXAS | BETHEL SALT DOME 1B | ANDERSON | 418,860 | 416,658 | 0 | 5,459,756 | 9,259,756 |
| TOTAL GAS STORAGE | | | 82,790,507 | 34,559,521 | 0 | 482,390,843 | 778,130,697 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).