

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2014
EXTRACTION LOSS *	63,342,248	8.96	
ACID GAS H2S & CO2	23,643,766	3.34	
PLANT FUEL AND LEASE USE	40,642,443	5.75	-5.96
PRESS MAINT & REPRESS	18,597,715	2.63	1.37
TRANSMISSION LINES	486,479,932	68.84	-1.33
CYCLED	29,329,840	4.15	2.27
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	37,142,826	5.25	-21.42
VENTED OR FLARED	8,031,917	1.13	13.38
PLANT METER DIFFERENCE	-603,626	.08	

TOTAL GAS PRODUCED	706,607,061		-.84
MARKETED PRODUCTION #	527,122,375		-1.72

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2015

GAS FIELDS PRODUCED	6,407
GAS WELLS PRODUCED	98,462
GAS WELL GAS PRODUCED	498,560,885
EXTRACTION LOSS (LEASE)	13,375,575
FUEL SYSTEM & LEASE USE	12,046,627
GAS LIFT	58,755
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	292,451,472
PROCESSING PLANTS	179,163,491
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,464,965

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2015

OIL WELLS PRODUCED	188,898
CASINGHEAD GAS PRODUCED	208,046,176
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	28,923,470

TOTAL	236,969,646
FUEL SYSTEM & LEASE USE	7,235,568
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	116,363,573
PROCESSING PLANTS	107,696,986
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,673,519
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	164	5,193	77,702,760	4,569,841	1,565,485	8,702	0	28,112,636	43,339,709	0	106,387
02	754	3,031	32,579,993	3,635,125	751,772	2,176	0	14,108,632	14,055,344	0	26,944
03	723	2,814	17,650,276	626,278	931,149	6,701	0	10,908,864	5,174,615	0	2,669
04	1,216	11,956	49,540,595	703,755	2,328,488	1,635	0	33,944,930	12,534,704	0	27,083
05	203	5,974	28,628,336	15,571	367,817	0	0	24,012,505	4,232,075	0	368
06	514	15,062	74,300,447	519,112	1,552,731	16,589	0	46,263,852	25,947,083	0	1,080
7B	921	4,409	2,274,182	19,459	42,830	0	0	1,372,239	839,639	0	15
7C	418	13,619	11,671,249	64,309	296,277	0	0	4,183,365	7,126,738	0	560
08	435	3,919	30,615,770	2,036,381	192,700	8,435	0	12,210,077	14,869,970	0	1,298,207
8A	34	248	902,270	6,752	14,295	0	0	774,327	106,896	0	0
09	425	19,127	131,296,260	302,397	3,067,041	13,515	0	86,936,715	40,976,592	0	0
10	600	13,110	41,398,747	876,595	936,042	1,002	0	29,623,330	9,960,126	0	1,652
	6,407	98,462	498,560,885	13,375,575	12,046,627	58,755	0	292,451,472	179,163,491	0	1,464,965

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,460	33,959,012	9,766,324	43,725,336	1,961,560	0	29,611,664	10,855,774	0	1,296,338
02	4,856	34,408,923	15,002,443	49,411,366	1,589,239	0	24,889,824	22,479,192	0	453,111
03	8,491	5,414,503	59,337	5,473,840	658,139	0	3,487,593	1,198,639	0	129,469
04	1,513	480,165	78,857	559,022	86,417	0	344,074	128,263	0	268
05	1,667	723,469	932,626	1,656,095	75,283	0	1,213,081	338,198	0	29,533
06	3,978	5,580,692	1,490,166	7,070,858	77,339	0	2,095,368	4,888,891	0	9,260
6E	4,761	153,647	0	153,647	70	0	145,376	8,201	0	0
7B	9,951	1,693,008	45,986	1,738,994	28,998	0	1,064,894	632,012	0	13,090
7C	18,277	35,771,569	24,870	35,796,439	905,238	0	14,415,321	20,079,841	0	396,039
08	60,609	67,032,065	548,836	67,580,901	1,245,460	0	23,332,208	39,795,761	0	3,207,472
8A	23,303	9,330,350	0	9,330,350	62,471	0	5,968,223	3,214,819	0	84,837
09	20,028	4,662,158	13,515	4,675,673	90,230	0	1,912,884	2,664,890	0	7,669
10	11,004	8,836,615	960,510	9,797,125	455,124	0	7,883,063	1,412,505	0	46,433
TOTAL	188,898	208,046,176	28,923,470	236,969,646	7,235,568	0	116,363,573	107,696,986	0	5,673,519

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,123,921	0	129,737	991,659	5,245,317	79,783	467,196	466,095	10,721	6,269,112
02	3,309,436	0	36,890	219,310	3,565,636	442,434	2,397,033	2,775,792	3,567,237	12,748,132
03	575,553	0	83,241	31,696	690,490	438,526	2,186,708	1,580,426	1,279,262	6,175,412
04	642,152	0	11,950	51,566	705,668	336,802	1,348,338	1,277,272	129,245	3,797,325
05	14,666	0	7,804	13,251	35,721	64,484	213,589	245,982	37,517	597,293
06	460,586	0	34,895	110,387	605,868	184,642	402,326	457,357	5,498	1,655,691
7B	19,888	0	44,597	4,784	69,269	79,844	351,054	321,291	91,372	912,830
7C	59,573	1,374	34,658	12,803	108,408	168,555	1,074,860	805,018	663,079	2,819,920
08	1,844,363	7,698	174,428	28,444	2,054,933	919,348	2,669,802	2,152,821	1,086,822	8,883,726
8A	6,140	16,742	0	1,561	24,443	164,897	242,807	129,814	954,597	1,516,558
09	276,547	0	39,641	4,489	320,677	145,853	731,154	876,212	290,242	2,364,138
10	798,766	0	171,565	101,615	1,071,946	299,941	1,673,489	585,792	84,484	3,715,652
TOTAL	12,131,591	25,814	769,406	1,571,565	14,498,376	3,325,109	13,758,356	11,673,872	8,200,076	51,455,789

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 27 OIL- 2,842 TOTAL- 2,869

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,024,333	45,073,651	47,097,984
DELIVERIES FROM GATH. SYSTEM	0	10,874	10,874
UNACCOUNTED FOR	1,126	16,138	17,264
GAS TO PLANTS FOR PROCESSING	2,025,459	45,078,915	47,104,374
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,820
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,119,194

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,512,108
ACID GAS H2S, CO2, H2O			502,062
PLANT, LEASE, & SYSTEM USE	0	209	2,750,506
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,825,249
CYCLED	0	0	29,329,840
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	7,672	1,787,994
TO TRANSMISSION LINES	0	0	1,774,283
VENTED OR FLARED	0	2,993	96,058
METER DIFFERENCE			541,093
 TOTAL GAS DISPOSITION	 0	 10,874	 47,119,193

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	25,814
GASOLINE	253,418
BUTANES - PROPANES	1,003,171
ETHANE	738,504
OTHER PRODUCTS	678,891
 TOTAL PLANT PRODUCTION	 2,699,798

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		535
CO2 PRODUCTION (MCF)		8,825,249

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2015

PLANTS OPERATED: 165
WELLS PRODUCED: GAS- 20,011 OIL- 20,940 TOTAL- 40,951

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	166,841,758	69,557,620	236,399,378
DELIVERIES FROM GATH. SYSTEM	8,598,845	7,047,629	15,646,474
UNACCOUNTED FOR	-2,136,367	-99,150	-2,235,517
GAS TO PLANTS FOR PROCESSING	159,833,603	63,147,953	222,981,556
REFINERY AND STORAGE VAPORS			3,399,053
OTHER SOURCES			109,357,367
TOTAL GAS TO PLANTS FOR PROCESSING			335,737,976

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,322,412
ACID GAS H2S,CO2,H2O			22,487,907
PLANT, LEASE, & SYSTEM USE	807,113	590,069	11,308,084
GAS LIFT	121,161	986,483	1,371,132
REPRESS & PRESS MAINT	0	0	8,314,786
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,647,622	4,971,789	10,906,155
TO TRANSMISSION LINES	2,154,701	186,029	235,444,305
VENTED OR FLARED	2,819	80,191	593,093
METER DIFFERENCE			-1,514,394
TOTAL GAS DISPOSITION	8,733,416	6,814,561	330,233,480

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	769,406
GASOLINE	3,071,691
BUTANES - PROPANES	12,755,185
ETHANE	10,935,355
OTHER PRODUCTS	3,045,055

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	946,685
GASOLINE	LOUISIANA	145,665

TOTAL PLANT PRODUCTION	30,576,692	TOTAL	1,092,350
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,234
CO2 PRODUCTION (MCF)	10,527,309

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2015

PLANTS OPERATED: 1,619
WELLS PRODUCED: GAS- 9,877 OIL- 4,018 TOTAL- 13,895

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	43,362,474	59,063,420	102,425,894
DELIVERIES FROM GATH. SYSTEM	10,202,759	1,088,074	11,290,833
UNACCOUNTED FOR	1,146,426	402,679	1,549,105
GAS TO PLANTS FOR PROCESSING	33,656,200	58,378,033	92,034,233
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,937,174
 TOTAL GAS TO PLANTS FOR PROCESSING			 97,971,407

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			7,132,153
ACID GAS H2S, CO2, H2O			653,797
PLANT, LEASE, & SYSTEM USE	449,073	440,490	5,014,704
GAS LIFT	42,200	0	26,361,607
REPRESS & PRESS MAINT	0	622,214	835,466
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	4,161
TO OTHER PLANTS	794,483	2,481	27,388,612
TO TRANSMISSION LINES	8,895,079	326	61,145,283
VENTED OR FLARED	123	761	117,395
METER DIFFERENCE			369,675
 TOTAL GAS DISPOSITION	 10,180,958	 1,066,272	 129,022,853

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,571,565
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	13
OTHER PRODUCTS	4,476,130

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	12,875
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 8,047,708	 TOTAL 12,875 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,329
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	14,700	5.70
03	TANDEM ENERGY CORPORATION	TOMBALL GAS PLANT	32,113	20.57
03	ENERGY TRANSFER COMPANY	LA GRANGE	13,498	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	133,859	2.99
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	14,548	2.52
06	XTO ENERGY INC.	HAWKINS GAS PLANT	133,244	2.81
08	ENERGY TRANSFER COMPANY	KEYSTONE	107,742	6.41
08	DCP MIDSTREAM, LP	SPRABERRY	16,978	2.90
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	41,359	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Oct-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,043,828	0	6,043,828
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	6,282	0	6,282
4	CAMRICK GAS PROCESS	5,372	0	5,372
27	ENABLE MIDSTREAM PRTRNS. LP	88,933	4,550	93,483
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	19,909,450	0	19,909,450
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	16,384,388	21,940,905	38,325,293
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	10,678,000	260,444	10,938,444
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	1,836,142	0	1,836,142
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	2,588,683	0	2,588,683
16	TX EASTERN TRANS LP	476,528	91	476,619
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	5,431,024	0	5,431,024
20	TRUNKLINE GAS CO	31,023,593	31,023,593	62,047,186
21	W.TEXAS GAS, INC(Feltwater)	9,062	0	9,062
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,887	0	4,887
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	15,598,129	18,216,801	33,814,930
	TOTAL	110,084,301	71,446,384	181,530,685
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 18% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2015

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	185	92,637	0	2,520,436	3,827,328
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	568,475	561,693	0	1,571,324	3,105,192
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,305	1,414	0	987,187	1,871,993
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	274,955	112,936	0	11,732,378	18,695,376
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,353	0	0	2,284,823	2,284,823
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	151,047	2,267	0	787,037	1,807,037
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,163,929	1,155,716	0	6,514,485	12,176,733
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	37,790,316	35,385,975	0	50,508,431	115,984,588
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	4,367	0	5,298,183	8,298,183
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,613,191	801,275	0	7,644,671	12,134,938
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	113,990	118	0	3,738,098	3,738,098
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	208,525	0	0	3,052,020	4,052,020
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	317,957	0	0	4,803,935	6,518,935
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,253,736	164,184	0	18,819,207	24,479,207
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	265,031	286,456	0	2,393,759	3,462,759
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,562,690	3,828,591	0	17,604,287	24,612,349
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	14,671,360	885	0	91,103,993	151,103,993
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	35,361	2	0	1,575,921	2,672,123
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	296,844	733,789	0	6,369,752	10,090,102
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	11,811	17,787	0	446,886	714,386
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,978,814	1,414,979	0	79,205,018	118,216,905
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,075,936	743,992	0	16,045,638	28,242,160
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,165,764	846,294	0	3,671,273	6,534,726
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	288,519	412,463	0	5,355,615	8,749,674
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,555,208	1,419,406	0	21,096,387	33,786,272
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,619,955	978,149	0	11,555,830	18,115,208
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,964,763	2,302,586	0	22,400,839	28,842,461
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	964,800	940,600	0	7,433,900	7,433,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	25,720	575,467	0	918,327	2,024,334
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	5,865,924	0	0	18,659,235	34,030,466
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,865,359	253,726	0	7,038,156	13,553,712
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
TOTAL GAS STORAGE			88,679,823	53,037,754	0	438,322,530	724,718,556

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).