

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
OCTOBER 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JANUARY 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2022
EXTRACTION LOSS *	124,376,125	15.27	
ACID GAS H2S & CO2	5,346,848	.65	
PLANT FUEL AND LEASE USE	45,770,754	5.62	-20.18
PRESS MAINT & REPRESS	8,823,142	1.08	-52.21
TRANSMISSION LINES	569,179,086	69.90	-11.59
CYCLED	27,977,126	3.43	-2.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	12,230,766	1.50	-65.95
VENTED OR FLARED	9,149,468	1.12	2.55
PLANT METER DIFFERENCE	11,315,998	1.38	

TOTAL GAS PRODUCED	814,169,313		-19.77
MARKETED PRODUCTION #	614,949,840		-12.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2023

GAS FIELDS PRODUCED	3,581
GAS WELLS PRODUCED	65,948
GAS WELL GAS PRODUCED	487,311,683
EXTRACTION LOSS (LEASE)	25,229,221
FUEL SYSTEM & LEASE USE	11,876,952
GAS LIFT	334,212
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	217,755,345
PROCESSING PLANTS	231,248,853
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	867,100

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2023

OIL WELLS PRODUCED	134,074
CASINGHEAD GAS PRODUCED	326,857,630
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	10,219,253

TOTAL	337,076,883
FUEL SYSTEM & LEASE USE	13,229,678
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	54,238,643
PROCESSING PLANTS	262,099,889
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,508,673
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	78	4,837	56,682,310	3,159,828	2,461,190	13,547	0	-3,100,815	54,026,252	0	122,308
02	291	2,736	28,262,044	3,703,325	1,298,183	75	0	-1,885,570	25,071,131	0	74,900
03	310	1,809	11,594,321	580,314	413,847	1,090	0	8,885,171	1,703,461	0	10,438
04	700	7,950	30,676,505	266,789	1,504,718	0	0	8,653,857	20,222,611	0	28,530
05	141	4,953	17,034,453	7,500	214,179	0	0	16,062,522	750,252	0	0
06	350	11,128	134,842,253	363,927	1,410,587	209,890	0	108,564,137	24,292,299	0	1,413
7B	501	1,984	709,982	4,833	8,588	0	0	279,089	417,426	0	46
7C	243	6,221	3,777,180	31,031	151,138	3,826	0	62,686	3,520,108	0	8,391
08	281	6,098	148,398,821	16,693,218	1,948,382	90,275	0	35,514,927	93,533,493	0	618,526
8A	10	60	126,321	904	3,888	0	0	12,618	108,911	0	0
09	242	7,927	37,026,028	84,033	1,704,115	15,005	0	31,620,480	3,599,847	0	2,548
10	434	10,245	18,181,465	333,519	758,137	504	0	13,086,243	4,003,062	0	0
	3,581	65,948	487,311,683	25,229,221	11,876,952	334,212	0	217,755,345	231,248,853	0	867,100

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,573	20,226,379	536,022	20,762,401	2,327,858	0	9,030,002	8,739,992	0	664,549
02	6,279	19,287,702	921,759	20,209,461	2,177,279	0	902,038	16,895,280	0	234,864
03	6,217	3,439,781	373,793	3,813,574	454,867	0	3,084,146	200,219	0	74,342
04	855	111,104	0	111,104	23,420	0	40,474	46,567	0	643
05	1,361	484,198	107,586	591,784	73,398	0	411,793	94,996	0	11,597
06	2,479	5,358,322	1,324,873	6,683,195	60,524	0	6,343,184	239,808	0	39,679
6E	4,119	50,329	0	50,329	1	0	48,196	2,132	0	0
7B	5,249	605,601	0	605,601	5,323	0	280,023	290,734	0	29,521
7C	10,735	65,383,424	323,176	65,706,600	2,167,385	0	-4,298,133	66,966,586	0	870,762
08	46,363	198,781,251	6,616,535	205,397,786	5,571,205	0	29,349,456	165,695,304	0	4,781,821
8A	17,942	8,330,599	0	8,330,599	23,881	0	5,618,622	1,893,461	0	794,635
09	9,736	1,296,227	15,005	1,311,232	95,312	0	748,545	465,317	0	2,058
10	6,166	3,502,713	504	3,503,217	249,225	0	2,680,297	569,493	0	4,202
TOTAL	134,074	326,857,630	10,219,253	337,076,883	13,229,678	0	54,238,643	262,099,889	0	7,508,673

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2023

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,453,475	0	60,311	15,550	2,529,336	111,573	557,078	554,402	33,113	3,785,502
02	2,852,555	0	15,923	310,350	3,178,828	563,460	2,684,203	3,177,311	4,889,422	14,493,224
03	463,633	0	7,016	7,943	478,592	65,584	309,839	383,417	1,762,251	2,999,683
04	129,741	0	1,210	14,033	144,984	187,329	639,520	850,052	2,572	1,824,457
05	5,594	0	13,606	4,638	23,838	192,729	951,464	1,204,708	583	2,373,322
06	308,589	0	8,154	57,009	373,752	197,866	442,021	753,855	1,306	1,768,800
7B	2,662	0	5,853	854	9,369	46,512	193,028	293,281	30,534	572,724
7C	23,401	0	10,550	4,541	38,492	87,866	489,327	483,042	516,710	1,615,437
08	14,494,686	0	881,608	428,130	15,804,424	6,001,688	7,246,383	1,267,575	1,088,066	31,408,136
8A	770	0	0	393	1,163	66,894	107,968	594,623	4,172	774,820
09	64,514	0	32,771	8,576	105,861	124,919	527,485	829,135	320,453	1,907,853
10	291,461	0	11,071	88,836	391,368	417,775	523,608	386,351	973	1,720,075
TOTAL	21,091,081	0	1,048,073	940,853	23,080,007	8,064,195	14,671,924	10,777,752	8,650,155	65,244,033

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2023

PLANTS OPERATED: 3
WELLS PRODUCED: GAS- 0 OIL- 1,000 TOTAL- 1,000

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	36,871,424	36,871,424
DELIVERIES FROM GATH. SYSTEM	0	11,063	11,063
UNACCOUNTED FOR	0	-2,738,577	-2,738,577
GAS TO PLANTS FOR PROCESSING	0	34,121,784	34,121,784
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 34,121,784

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			868,458
ACID GAS H2S, CO2, H2O			463,362
PLANT, LEASE, & SYSTEM USE	0	0	2,212,369
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,413,623
CYCLED	0	0	27,977,126
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	98,317
VENTED OR FLARED	0	11,063	13,925
METER DIFFERENCE			74,604
 TOTAL GAS DISPOSITION	 0	 11,063	 34,121,784

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	27,276
BUTANES - PROPANES	39,307
ETHANE	559,210
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 625,793

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		87
CO2 PRODUCTION (MCF)		29,747,643

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2023

PLANTS OPERATED: 112
WELLS PRODUCED: GAS- 15,212 OIL- 4,756 TOTAL- 19,968

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	248,764,576	18,585,289	267,349,865
DELIVERIES FROM GATH. SYSTEM	24,145,853	1,555,015	25,700,868
UNACCOUNTED FOR	78,405,290	7,635,580	86,040,870
GAS TO PLANTS FOR PROCESSING	303,024,013	24,665,854	327,689,867
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			78,068,949
 TOTAL GAS TO PLANTS FOR PROCESSING			 405,758,816

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			71,575,741
ACID GAS H2S, CO2, H2O			3,863,022
PLANT, LEASE, & SYSTEM USE	4,947,770	137,901	10,520,919
GAS LIFT	5,801,862	1,773	112,390
REPRESS & PRESS MAINT	1,105	0	6,408,414
CYCLED	0	0	0
UNDERGROUND STORAGE	853,481	654,697	0
TO OTHER PLANTS	7,710,550	129,774	603,266
TO TRANSMISSION LINES	5,561,950	0	305,273,733
VENTED OR FLARED	0	9,232	315,082
METER DIFFERENCE			5,296,856
 TOTAL GAS DISPOSITION	 24,876,718	 933,377	 403,969,423

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,048,073
GASOLINE	7,572,202
BUTANES - PROPANES	32,591,079
ETHANE	37,936,332
OTHER PRODUCTS	1,839,879

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	6,244,816
LOUISIANA	29,589

TOTAL PLANT PRODUCTION	80,987,565	TOTAL	6,274,405
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,930
CO2 PRODUCTION (MCF)	1,501,816

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2023

PLANTS OPERATED: 871
WELLS PRODUCED: GAS- 7,447 OIL- 4,636 TOTAL- 12,083

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	85,827,169	33,296,622	119,123,791
DELIVERIES FROM GATH. SYSTEM	10,412,238	5,042,125	15,454,363
UNACCOUNTED FOR	6,348,646	6,889,544	13,238,190
GAS TO PLANTS FOR PROCESSING	81,763,577	35,144,041	116,907,618
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,020,696
 TOTAL GAS TO PLANTS FOR PROCESSING			 142,928,314

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			26,702,705
ACID GAS H2S, CO2, H2O			1,020,464
PLANT, LEASE, & SYSTEM USE	336,733	287,581	2,220,851
GAS LIFT	44,550	318,402	3,606,064
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	946,501	4,428,897	6,483,615
TO TRANSMISSION LINES	8,529,389	7,949	96,087,426
VENTED OR FLARED	0	4	424,389
METER DIFFERENCE			5,944,538
 TOTAL GAS DISPOSITION	 9,857,173	 5,042,833	 142,490,052

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	940,853
GASOLINE	464,717
BUTANES - PROPANES	2,041,538
ETHANE	2,282,210
OTHER PRODUCTS	6,810,276

TOTAL PLANT PRODUCTION 12,539,594

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE		940,853
GASOLINE		464,717
BUTANES - PROPANES		2,041,538
ETHANE		2,282,210
OTHER PRODUCTS		6,810,276

SULFUR PRODUCTION (LONG TONS) 209
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	13,437	9.34
01	ROCC OPERATING, LLC	HORNED FROG DRIP	43,694	2.44
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	110,658	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,398	.00
08	ETC TEXAS P/L, LTD	HALLEY	34,470	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	83,070	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,712	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	68,569	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	151,640	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
OCTOBER 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

October 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,130,155.00	0.00	4,130,155.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	54,182.00	0.00	54,182.00
EL PASO NAT'L GAS CO., LLC	41,838,884.00	0.00	41,838,884.00
ENABLE MIDSTREAM PRTNRS. LP	3,254,768.00	431,055.00	3,685,823.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,069.00	0.00	2,069.00
ETC TEXAS PIPELINE, LLC	247.00	0.00	247.00
GULF SOUTH P/L CO	26,032,753.00	0.00	26,032,753.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	12,967,324.00	24,672,844.00	37,640,168.00
NAT'L GAS P/L OF AMER	41,857,557.00	12,055,074.00	53,912,631.00
NORTHERN NAT'L GAS CO	13,300,850.00	1,672,564.00	14,973,414.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,428,547.00	0.00	5,428,547.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,723,908.00	0.00	8,723,908.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	15,183,157.00	0.00	15,183,157.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	172,774,401.00	38,831,537.00	211,605,938.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED .02%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	387,933	21,334	0	3,033,702	4,340,594
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	816,327	386,440	0	1,357,031	2,890,899
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	114,689	257,808	0	762,150	1,646,956
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	67,487	330,151	0	10,460,288	17,423,286
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	669	0	2,361,209	2,361,209
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	3	2,691	0	698,242	1,793,242
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,394,446	338,197	0	7,154,993	12,817,241
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	34,564,196	36,718,806	0	45,882,120	111,382,120
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,357,348	1,308,255	0	2,336,812	5,336,812
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,461,664	2,178,831	0	5,734,013	10,380,608
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	53,932	143	0	3,505,183	3,505,183
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	293,710	71	0	3,241,878	4,241,878
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	183,255	0	0	5,235,573	6,950,573
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	599,940	338,517	0	19,645,486	25,305,486
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	49,720	0	0	5,760,025	8,469,436
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	389,208	516,467	0	3,147,272	4,216,272
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,436,687	3,934,233	0	20,728,281	27,806,726
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,911,609	2,277,418	0	89,733,884	149,733,884
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	584,559	460,643	0	5,080,466	10,231,643
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,041,296	4,394,255	0	75,412,751	110,520,068
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,094,496	2,439,233	0	12,061,695	27,154,001
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	96,637	205,818	0	3,668,245	8,703,845
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	517,765	290,162	0	4,480,371	8,919,371
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	10,401,725	7,724,065	0	19,569,345	34,189,345
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,184,267	1,216,832	0	5,052,365	11,923,684
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	51,481	538,101	0	21,777,239	28,231,073
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,582,678	1,011,595	0	5,933,195	5,933,195
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	0	0	1,279,239	2,385,246
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,782,445	10,467,882	0	26,373,213	41,833,213
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,627,429	2,648,525	0	10,394,041	16,909,597
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,467,458	2,718,744	0	421,812	1,225,812
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	567,989	608,401	0	5,457,554	9,257,554
TOTAL GAS STORAGE			88,082,379	83,334,287	0	432,217,153	727,951,591

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).