

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
SEPTEMBER 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED OCTOBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2022
EXTRACTION LOSS *	108,338,894	13.02	
ACID GAS H2S & CO2	13,731,864	1.65	
PLANT FUEL AND LEASE USE	41,657,503	5.00	-29.39
PRESS MAINT & REPRESS	13,727,756	1.65	-20.37
TRANSMISSION LINES	559,475,315	67.26	-21.16
CYCLED	0	.00	.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,608,161	.91	-95.42
VENTED OR FLARED	10,162,675	1.22	16.12
PLANT METER DIFFERENCE	77,000,207	9.25	

TOTAL GAS PRODUCED	831,702,375		-15.03
MARKETED PRODUCTION #	601,132,818		-22.58

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2023

GAS FIELDS PRODUCED	3,656
GAS WELLS PRODUCED	70,544
GAS WELL GAS PRODUCED	500,836,979
EXTRACTION LOSS (LEASE)	24,894,978
FUEL SYSTEM & LEASE USE	11,629,040
GAS LIFT	257,360
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	227,333,749
PROCESSING PLANTS	235,715,349
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,006,503

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2023

OIL WELLS PRODUCED	136,702
CASINGHEAD GAS PRODUCED	330,865,396
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	11,614,659

TOTAL	342,480,055
FUEL SYSTEM & LEASE USE	12,505,291
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	76,862,919
PROCESSING PLANTS	244,758,016
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,353,829
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	72	3,513	53,909,387	3,106,356	2,500,016	0	0	-5,647,651	53,781,087	0	169,579
02	313	3,065	32,831,382	3,561,175	1,279,691	75	0	3,562,418	24,351,819	0	76,204
03	314	1,798	10,312,893	539,842	573,741	1,002	0	7,640,212	1,547,135	0	10,961
04	710	8,048	28,841,973	250,205	1,507,503	0	0	7,738,298	19,321,483	0	24,484
05	136	5,000	15,901,871	6,604	202,147	0	0	15,018,540	674,580	0	0
06	359	11,311	134,742,949	349,964	1,407,300	173,586	0	103,688,279	29,123,448	0	372
7B	515	2,211	752,007	5,054	9,160	0	0	333,767	403,971	0	55
7C	250	6,219	3,976,838	28,923	161,630	4,093	0	59,864	3,715,243	0	7,085
08	293	6,513	147,689,424	16,652,437	1,811,815	65,904	0	36,063,219	92,380,815	0	715,234
8A	11	64	116,140	964	3,755	0	0	9,188	102,233	0	0
09	272	13,163	54,389,808	82,074	1,664,416	12,153	0	46,585,403	6,043,233	0	2,529
10	411	9,639	17,372,307	311,380	507,866	547	0	12,282,212	4,270,302	0	0
	3,656	70,544	500,836,979	24,894,978	11,629,040	257,360	0	227,333,749	235,715,349	0	1,006,503

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	15,046	18,377,938	3,339,663	21,717,601	2,345,157	0	9,713,960	8,823,319	0	835,165
02	6,405	20,219,982	4,465,623	24,685,605	2,084,899	0	5,955,153	16,410,568	0	234,985
03	4,837	2,012,585	384,978	2,397,563	451,146	0	1,677,945	180,658	0	87,814
04	896	97,509	0	97,509	27,945	0	16,057	51,806	0	1,701
05	997	172,175	91,922	264,097	71,557	0	99,634	83,388	0	9,518
06	2,480	5,162,632	1,193,050	6,355,682	44,981	0	6,032,642	234,491	0	43,568
6E	4,245	91,653	0	91,653	1	0	89,718	1,934	0	0
7B	5,732	725,788	0	725,788	5,382	0	363,357	339,496	0	17,553
7C	12,118	66,597,206	4,352	66,601,558	1,952,248	0	2,541,124	60,609,964	0	1,498,222
08	48,061	204,122,140	1,926,326	206,048,466	5,180,826	0	40,944,458	155,113,685	0	4,809,497
8A	19,039	8,337,127	0	8,337,127	21,729	0	5,635,911	1,871,244	0	808,243
09	11,802	1,572,717	12,153	1,584,870	93,160	0	1,039,781	449,792	0	2,137
10	5,044	3,375,944	196,592	3,572,536	226,260	0	2,753,179	587,671	0	5,426
TOTAL	136,702	330,865,396	11,614,659	342,480,055	12,505,291	0	76,862,919	244,758,016	0	8,353,829

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,735,462	0	117,580	414,498	2,267,540	112,366	552,279	535,441	26,479	3,494,105
02	3,052,250	0	41,292	153,301	3,246,843	540,470	2,466,608	2,900,796	4,639,592	13,794,309
03	417,523	0	16,485	5,470	439,478	338,586	1,453,719	1,855,288	1,646,509	5,733,580
04	114,551	0	1,974	20,547	137,072	192,521	575,566	763,555	1,500	1,670,214
05	4,166	0	13,433	3,613	21,212	193,733	936,162	1,201,926	57	2,353,090
06	296,912	0	7,139	38,940	342,991	168,836	376,892	643,181	1,216	1,533,116
7B	3,630	0	8,328	849	12,807	70,534	287,545	405,430	29,043	805,359
7C	21,576	0	11,746	6,965	40,287	109,674	512,436	496,566	501,716	1,660,679
08	14,306,037	3,725	533,615	946,761	15,790,138	4,912,750	484,262	4,437,975	1,096,046	26,721,171
8A	877	27,217	9,104	646	37,844	180,115	262,622	135,821	290,406	906,808
09	73,768	0	64,937	8,500	147,205	134,586	559,279	857,553	313,030	2,011,653
10	267,651	0	28,500	76,016	372,167	119,775	888,636	705,496	87,368	2,173,442
TOTAL	20,294,403	30,942	854,133	1,676,106	22,855,584	7,073,946	9,356,006	14,939,028	8,632,962	62,857,526

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2023

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,222 TOTAL- 2,222

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	10,937,323	10,937,323
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	10,937,323	10,937,323
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,342,865
 TOTAL GAS TO PLANTS FOR PROCESSING			 12,280,188

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			333,317
ACID GAS H2S, CO2, H2O			95,099
PLANT, LEASE, & SYSTEM USE	0	0	1,415,902
GAS LIFT	0	0	5,007
REPRESS & PRESS MAINT	0	0	7,208,901
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,248,163
TO TRANSMISSION LINES	0	0	188,283
VENTED OR FLARED	0	0	31,195
METER DIFFERENCE			754,321
 TOTAL GAS DISPOSITION	 0	 0	 12,280,188

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,942
GASOLINE	36,673
BUTANES - PROPANES	122,168
ETHANE	49,232
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 239,015

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	519	
CO2 PRODUCTION (MCF)	7,208,901	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2023

PLANTS OPERATED: 122
WELLS PRODUCED: GAS- 17,017 OIL- 8,561 TOTAL- 25,578

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	230,520,279	37,097,937	267,618,216
DELIVERIES FROM GATH. SYSTEM	30,486,796	912,976	31,399,772
UNACCOUNTED FOR	147,665,564	7,955,616	155,621,180
GAS TO PLANTS FOR PROCESSING	347,699,047	44,140,577	391,839,624
REFINERY AND STORAGE VAPORS			908,630
OTHER SOURCES			48,026,834
 TOTAL GAS TO PLANTS FOR PROCESSING			 440,775,088

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			61,125,378
ACID GAS H2S, CO2, H2O			12,626,113
PLANT, LEASE, & SYSTEM USE	2,186,798	156,801	10,061,788
GAS LIFT	3,147,342	79,579	1,021,215
REPRESS & PRESS MAINT	1,285	0	6,517,554
CYCLED	0	0	0
UNDERGROUND STORAGE	568,587	54	240,186
TO OTHER PLANTS	4,999,920	723,595	3,511,734
TO TRANSMISSION LINES	4,892,187	22,737	262,811,828
VENTED OR FLARED	0	606	426,795
METER DIFFERENCE			81,002,323
 TOTAL GAS DISPOSITION	 15,796,119	 983,372	 439,344,914

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	854,133
GASOLINE	6,754,333
BUTANES - PROPANES	28,157,669
ETHANE	33,738,655
OTHER PRODUCTS	2,032,473

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	5,505,812
LOUISIANA	37,756

TOTAL PLANT PRODUCTION	71,537,263	TOTAL	5,543,568
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,713
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2023

PLANTS OPERATED: 945
WELLS PRODUCED: GAS- 6,981 OIL- 4,462 TOTAL- 11,443

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,207,105	52,434,745	138,641,850
DELIVERIES FROM GATH. SYSTEM	18,686,398	4,613,893	23,300,291
UNACCOUNTED FOR	-980,507	1,416,466	435,959
GAS TO PLANTS FOR PROCESSING	66,540,200	49,237,318	115,777,518
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			10,338,120
TOTAL GAS TO PLANTS FOR PROCESSING			126,115,638

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,985,221
ACID GAS H2S, CO2, H2O			1,010,652
PLANT, LEASE, & SYSTEM USE	575,482	270,326	2,856,075
GAS LIFT	10,987	0	8,324,065
REPRESS & PRESS MAINT	0	0	16
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,098,530	4,369,281	14,930,983
TO TRANSMISSION LINES	7,869,506	850	81,348,251
VENTED OR FLARED	0	314	343,433
METER DIFFERENCE			-4,756,437
TOTAL GAS DISPOSITION	19,554,505	4,640,771	126,042,259

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,676,106
GASOLINE	282,940
BUTANES - PROPANES	1,076,169
ETHANE	1,151,141
OTHER PRODUCTS	6,600,489

TOTAL PLANT PRODUCTION 11,786,845

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	597	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	106,130	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,246	.00
08	ETC TEXAS P/L, LTD	HALLEY	29,111	.00
08	OXY USA INC.	CENTURY PLANT	23,237	3.05
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	10,073	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	13,684	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	69,398	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	139,214	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	131,925	2.30
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	10,463	7.33

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
SEPTEMBER 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

September 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,643,618.00	0.00	3,643,618.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	42,245.00	0.00	42,245.00
EL PASO NAT'L GAS CO., LLC	41,709,272.00	0.00	41,709,272.00
ENABLE MIDSTREAM PRTNRS. LP	3,172,781.00	357,410.00	3,530,191.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,517.00	0.00	1,517.00
ETC TEXAS PIPELINE, LLC	2,319.00	0.00	2,319.00
GULF SOUTH P/L CO	28,204,484.00	0.00	28,204,484.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,081,317.00	22,160,574.00	38,241,891.00
NAT'L GAS P/L OF AMER	33,438,794.00	12,920,732.00	46,359,526.00
NORTHERN NAT'L GAS CO			
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,208,701.00	0.00	4,208,701.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,436,411.00	0.00	7,436,411.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,280,431.00	0.00	9,280,431.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	14,352,759.00	0.00	14,352,759.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	161,574,649.00	35,438,716.00	197,013,365.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 12%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	177,242	121,468	0	2,667,103	3,973,995
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	520,727	868,390	0	926,424	2,460,292
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	1,648	243	0	905,269	1,790,075
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	196,207	507,943	0	10,722,948	17,685,946
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	700,930	1,795,930
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	402,335	2,668,324	0	5,098,743	10,760,991
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	37,886,451	36,484,744	0	48,089,781	113,589,781
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,236,988	1,528,513	0	2,287,719	5,287,719
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,230,564	3,880,078	0	5,451,180	10,097,775
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	137,365	3,568	0	3,451,394	3,451,394
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	1,185,284	57	0	2,948,239	3,948,239
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	379,477	1	0	5,052,318	6,767,318
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	470,108	208,988	0	19,384,063	25,044,063
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	59,248	94	0	5,710,305	8,419,716
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	506,422	566,051	0	3,282,514	4,351,514
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,779,800	5,505,938	0	21,225,827	28,304,272
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,475,677	6,446,563	0	87,099,693	147,099,693
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,482,015	278,670	0	4,956,558	10,107,735
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,530,729	0	77,845,865	112,953,182
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,029,384	4,130,828	0	11,406,432	25,516,780
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	5,938	88,963	0	3,777,426	8,813,026
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	453,568	536,812	0	4,252,768	8,691,768
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,633,683	11,582,736	0	16,891,685	31,511,685
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,378,887	1,613,280	0	5,084,930	11,956,249
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	461,890	1,933,917	0	5,362,112	5,362,112
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	246,306	178,506	0	1,279,239	2,385,246
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,236,297	0	25,058,650	40,123,551
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,104,773	1,900,810	0	11,415,137	17,930,693
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,770,389	2,622,876	0	673,098	1,477,098
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	43,431	1,186,455	0	5,497,966	9,297,966
TOTAL GAS STORAGE			66,711,193	101,973,871	0	431,814,118	726,145,489

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).