

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS SEPTEMBER 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2021**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1

ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

SEPTEMBER 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2020
EXTRACTION LOSS *	74,622,410	10.76	
ACID GAS H2S & CO2	2,247,058	.32	
PLANT FUEL AND LEASE USE	31,888,518	4.59	-27.26
PRESS MAINT & REPRESS	14,208	.00	-99.84
TRANSMISSION LINES	568,760,149	82.03	-17.62
CYCLED	27,287,367	3.93	30.78
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,872,517	1.13	14.83
VENTED OR FLARED	2,120,521	.30	-77.92
PLANT METER DIFFERENCE	-21,486,260	3.09	

TOTAL GAS PRODUCED	693,326,488		-15.19
MARKETED PRODUCTION #	600,648,667		-18.68

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *

SEPTEMBER 2021

GAS FIELDS PRODUCED	3,821
GAS WELLS PRODUCED	71,296
GAS WELL GAS PRODUCED	418,683,001
EXTRACTION LOSS (LEASE)	17,181,355
FUEL SYSTEM & LEASE USE	8,030,226
GAS LIFT	90,200
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	267,766,512
PROCESSING PLANTS	125,404,183
CARBON BLACK PLANTS	0
VENTED OR FLARED	210,525

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2021

OIL WELLS PRODUCED	131,708
CASINGHEAD GAS PRODUCED	274,643,487
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,500,697

TOTAL	282,144,184
FUEL SYSTEM & LEASE USE	10,141,504
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	91,454,174
PROCESSING PLANTS	179,150,145
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,398,361
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE		TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
						GAS LIFT	MAINTENANCE				
01	77	2,894	31,258,913	878,330	1,132,686	0	0	13,054,208	16,143,926	0	49,763
02	379	2,971	26,869,012	3,341,699	1,209,409	620	0	7,123,287	15,169,806	0	24,191
03	373	1,794	12,192,195	458,294	426,421	8,877	0	8,559,770	2,737,693	0	1,140
04	751	8,171	21,742,699	306,262	1,282,487	22	0	15,617,562	4,528,587	0	7,779
05	142	5,025	12,861,457	7,826	166,926	0	0	10,183,700	2,503,005	0	0
06	350	9,967	119,928,602	269,924	993,912	65,821	0	103,142,425	15,456,520	0	0
7B	525	2,195	890,820	4,440	6,786	0	0	519,581	360,013	0	0
7C	259	10,906	6,710,169	56,160	246,982	0	0	2,283,505	4,123,429	0	93
08	296	5,036	111,201,067	11,529,286	1,327,154	0	0	44,733,094	53,483,974	0	127,559
8A	14	95	147,491	1,652	1,432	0	0	137,988	6,419	0	0
09	247	13,071	58,358,175	68,695	825,451	13,784	0	50,058,513	7,391,732	0	0
10	408	9,171	16,522,401	258,787	410,580	1,076	0	12,352,879	3,499,079	0	0
	3,821	71,296	418,683,001	17,181,355	8,030,226	90,200	0	267,766,512	125,404,183	0	210,525

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,065	18,058,503	1,713,303	19,771,806	1,753,561	0	13,942,330	4,001,533	0	74,382
02	5,940	25,737,757	620	25,738,377	2,175,344	0	7,353,222	16,129,243	0	80,568
03	5,248	3,087,872	146,625	3,234,497	412,697	0	2,496,801	317,334	0	7,665
04	946	157,071	22	157,093	32,054	0	49,442	75,474	0	123
05	1,059	261,839	0	261,839	36,895	0	124,385	100,559	0	0
06	2,454	4,938,575	65,821	5,004,396	40,483	0	4,766,449	197,464	0	0
6E	3,952	79,408	0	79,408	2	0	79,406	0	0	0
7B	5,042	602,185	0	602,185	7,674	0	355,030	239,481	0	0
7C	11,559	47,716,069	2,346,356	50,062,425	1,491,965	0	4,667,260	43,658,126	0	245,074
08	44,899	159,945,585	1,111,847	161,057,432	3,936,707	0	43,763,053	112,379,754	0	977,918
8A	17,516	9,531,730	0	9,531,730	12,579	0	8,832,968	673,552	0	12,631
09	11,498	1,407,227	13,784	1,421,011	47,148	0	528,896	844,967	0	0
10	5,530	3,119,666	2,102,319	5,221,985	194,395	0	4,494,932	532,658	0	0
TOTAL	131,708	274,643,487	7,500,697	282,144,184	10,141,504	0	91,454,174	179,150,145	0	1,398,361

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	771,471	0	0	971,822	1,743,293	0	0	0	38,974	1,782,267
02	2,947,748	0	0	245,869	3,193,617	131,269	624,787	571,628	4,219,376	8,740,677
03	383,355	0	13,642	20,939	417,936	314,457	1,497,224	1,759,193	1,361,303	5,350,113
04	263,445	0	1,173	5,204	269,822	70,686	222,217	265,297	2,374	830,396
05	7,215	0	380	1,696	9,291	153,433	677,327	926,732	24	1,766,807
06	188,881	0	6,785	22,760	218,426	165,422	343,658	431,585	1,839	1,160,930
7B	4,488	0	3,584	0	8,072	48,998	196,489	262,917	509	516,985
7C	52,358	0	62,301	13,229	127,888	143,552	939,773	545,766	44,193	1,801,172
08	10,443,168	0	495,465	121,082	11,059,715	1,359,424	6,821,494	4,977,437	1,180,533	25,398,603
8A	1,582	0	0	203	1,785	0	0	565,587	0	567,372
09	61,824	0	58,513	6,313	126,650	124,956	514,198	814,145	360,051	1,940,000
10	227,543	0	31,077	20,481	279,101	96,333	1,301,652	748,544	73,549	2,499,179
TOTAL	15,353,078	0	672,920	1,429,598	17,455,596	2,608,530	13,138,819	11,868,831	7,282,725	52,354,501

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2021

PLANTS OPERATED: 3
WELLS PRODUCED: GAS- 29 OIL- 479 TOTAL- 508

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,992	30,072,400	30,074,392
DELIVERIES FROM GATH. SYSTEM	0	173	173
UNACCOUNTED FOR	0	2,967	2,967
GAS TO PLANTS FOR PROCESSING	1,992	30,075,194	30,077,186
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,958,174
TOTAL GAS TO PLANTS FOR PROCESSING			36,035,360

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,948,079
ACID GAS H2S, CO2, H2O			437,439
PLANT, LEASE, & SYSTEM USE	0	0	1,990,478
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,287,367
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	4,649,799
VENTED OR FLARED	0	173	61,546
METER DIFFERENCE			-339,348
TOTAL GAS DISPOSITION	0	173	36,035,360

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	565,587
OTHER PRODUCTS	815,127
TOTAL PLANT PRODUCTION	1,380,714

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		27,284,489

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2021

PLANTS OPERATED: 94
WELLS PRODUCED: GAS- 14,925 OIL- 12,889 TOTAL- 27,814

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	175,267,516	48,582,544	223,850,060
DELIVERIES FROM GATH. SYSTEM	21,857,216	8,724,578	30,581,794
UNACCOUNTED FOR	23,541,786	-10,307,842	13,233,944
GAS TO PLANTS FOR PROCESSING	176,952,086	29,550,124	206,502,210
REFINERY AND STORAGE VAPORS			2,619
OTHER SOURCES			18,571,451
 TOTAL GAS TO PLANTS FOR PROCESSING			 225,076,280

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,506,699
ACID GAS H2S, CO2, H2O			1,527,644
PLANT, LEASE, & SYSTEM USE	1,570,570	700,568	7,827,359
GAS LIFT	4,188,455	1,123,567	50,694
REPRESS & PRESS MAINT	1,190	0	13,018
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	603,995
TO OTHER PLANTS	4,829,106	6,872,401	4,471,763
TO TRANSMISSION LINES	11,284,337	5,604	187,935,036
VENTED OR FLARED	44	8,108	275,050
METER DIFFERENCE			-19,103,648
 TOTAL GAS DISPOSITION	 21,873,702	 8,710,248	 225,107,610

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	672,920
GASOLINE	2,608,530
BUTANES - PROPANES	13,138,819
ETHANE	11,303,244
OTHER PRODUCTS	1,497,503

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	1,739,554

TOTAL PLANT PRODUCTION	29,221,016	TOTAL	1,739,554
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,018
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2021

PLANTS OPERATED: 895
WELLS PRODUCED: GAS- 3,297 OIL- 3,285 TOTAL- 6,582

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	42,894,462	14,774,781	57,669,243
DELIVERIES FROM GATH. SYSTEM	1,035,594	5,392,335	6,427,929
UNACCOUNTED FOR	918,063	4,823,257	5,741,320
GAS TO PLANTS FOR PROCESSING	42,776,931	14,205,703	56,982,634
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,845,990
 TOTAL GAS TO PLANTS FOR PROCESSING			 59,828,624

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,986,277
ACID GAS H2S, CO2, H2O			281,975
PLANT, LEASE, & SYSTEM USE	64,506	393,900	1,169,407
GAS LIFT	13,383	1,369,643	1,805,275
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	965,217	3,628,672	3,106,775
TO TRANSMISSION LINES	147,055	0	41,113,874
VENTED OR FLARED	0	120	166,594
METER DIFFERENCE			-2,043,264
 TOTAL GAS DISPOSITION	 1,190,161	 5,392,335	 59,586,913

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,429,598
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,970,095

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,865

TOTAL PLANT PRODUCTION	6,399,693	TOTAL	6,865
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	92,142	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	23,637	97.91
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	26,681	99.91
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	10,776	42.79
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	61,216	.00

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

SEPT 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	2892637	0	2892637
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0	0	0
DCP MIDSTREAM	221547	0	221547
EL PASO NATURAL GAS CO., LLC	14761519	0	14761519
ENABLE MIDSTREAM PRTRNS. LP	2036359	333515	2369874
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2129	0	2129
GULF SOUTH P/L CO	19594465	0	19594465
GULF STATES TRANS	4737	0	4737
MIDCONTINENT EXPRESS P/L LLC	33458043	0	33458043
NAT'L GAS P/L OF AMER	24604398	10745869	35350267
NORTHERN NAT'L GAS CO	6530032	1200985	7731017
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3350390	0	3350390
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1593302	0	1593302
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2129498	0	2129498
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1160114	0	1160114
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	112,339,170.00	12,280,369.00	124,619,539.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 33%
FROM THE SAME MONTH LAST YEAR**

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	4,146	248,978	0	2,037,391	3,344,283
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	325,145	287,675	0	1,489,369	3,023,237
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	34,753	618	0	1,396,053	2,280,859
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,550,722	215,176	0	9,581,209	16,544,207
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	8,003	3,870	0	679,519	1,774,519
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	257,547	1,103,714	0	6,866,187	12,528,435
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,460,111	5,038,608	0	16,377,247	81,877,247
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	117,445	191,560	0	5,447,769	8,447,769
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,889,936	3,311,013	0	4,769,994	9,416,589
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	114,805	10	0	3,879,839	3,879,839
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	312,387	125	0	3,268,669	4,268,669
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	76,756	0	0	5,168,656	6,883,656
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,429,443	62,039	0	18,331,007	23,991,007
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	290,567	0	0	5,322,352	8,031,763
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	417,558	652,924	0	2,751,534	3,820,534
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,356,829	4,940,870	0	8,843,214	15,107,236
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,147,236	7,694,048	0	70,880,508	130,880,508
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	494,092	185,012	0	6,510,306	10,230,656
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	7,965	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	145,922	6,759,305	0	71,178,705	106,286,022
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,125,018	4,032,485	0	12,081,576	24,278,098
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	638,578	463,184	0	3,344,301	8,379,901
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	504,959	102,725	0	4,592,722	9,031,722
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,283,925	6,936,702	0	17,107,053	31,727,053
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,468,895	1,616,979	0	7,461,167	14,020,545
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	0	1,592,763	0	22,002,823	28,432,394
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	796,109	1,057,955	0	5,662,602	5,662,602
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,733,584	0	21,353,324	36,418,225
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,011,865	1,235,446	0	2,525,654	9,041,210
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	398,876	193,814	0	2,231,110	6,110,669
TOTAL GAS STORAGE			31,068,398	51,754,065	0	348,468,376	633,726,477

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).