

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

March 2, 2021

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

February 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In February 2021, a total of 14 activities were completed at a total cost of \$157,485.65. (Attachment B)
- 3. Of the activities completed in February 2021, all were routine cleanups. (Attachment F)

4. In February 2021, a total of 20 activities were authorized for bid solicitation and codes for a total estimated cost of \$302,617.67 (Attachment G)

Peter G. Pope

PGP/cb Attachments



ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for February 2021 and FY 2021 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Feb 2021	14 🟏
	Total Cost of Cleanup Activities Completed in Feb 2021	\$ 157,485.65
	Number of Activities with Post-Close* Invoices Approved in Feb 2021	0
	Total Amount of Post-Close Invoices Approved in Feb 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2021	4
2.	Number of Cleanup Activities Completed in FY 2021	89
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 780,761.37
	Number of Activities with Post-Close Invoices Approved in FY 2021	2
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 19,992.75
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	15
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2021	\$ 157,485.65
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 800,754.12
New	Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Feb 2021	20 /
	Estimated Cost of Cleanup Activities Authorized in Feb 2021	\$ 302,617.67
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021	160
	Estimated Cost of Cleanup Activities Authorized in FY 2021	\$ 6,943,197.55
Clea	nup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2021	77 /
••	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,984,950.80

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Feb 2021
 Total Number of Authorized Cleanup Activities Canceled in FY 2021

1 🗸 30

Report Run: Tuesday, March 2, 2021 08:47 AM

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

February 1, 2021 to February 28, 2021

	THIS	MONTH	YEAR	AR TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	4	\$ 42,210.45	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	3	\$ 21,869.00	
04	1	\$ 45,000.15	4	\$ 59,665.15	
05	0	\$ 0.00	0	\$ 0.00	
06	0	\$ 0.00	8	\$ 61,280.50	
6E	3	\$ 38,101.75	16	\$ 169,142.12	
7B	2	\$ 12,789.00	8	\$ 26,927.00	
7C	3	\$ 20,042.50	3	\$ 20,042.50	
08	0	\$ 0.00	24	\$ 224,875.50	
8A	1	\$ 4,262.00	2	\$ 12,472.19	
09	3	\$ 23,351.00	14	\$ 109,440.21	
10	1	\$ 13,939.25	3	\$ 32,836.75	
TOTALS	14	\$ 157,485.65	89	\$ 780,761.37	
GRAND TOTALS*		\$ 157,485.65	*(\$ 800,754.12	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, March 2, 2021 08:47 AM

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	0	1
04	1	1
05	0	0
06	0	0
6E	1	4
7B	0	0
7C	0	0
08	0	2
8A	0	0
09	2	5
10	0	0
TOTALS	4	15

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

February 1, 2021 to February 28, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
5.40	ber of cleanup vard amount b		ere the final cost n 10 percent.	exceeded the	0

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

February 1, 2021 to February 28, 2021

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
04	455-21-0459	04-273861	Work Order	\$ 15,926.00	\$ 45,000.15	182.56%		
6E	455-21-0460	6E-272359	Work Order	\$ 21,005.00	\$ 24,762.50	17.89%		
09	455-21-0465	09-274098	Work Order	\$ 7,800.00	\$ 11,262.00	44.38%		
09	455-21-0465	09-274216	Work Order	\$ 5,365.00	\$ 6,935.00	29.26%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

Page 4 of 25

ATTACHMENT E

Cost Overruns Greater than 10%

04-273861: UNIDENTIFIED : SAM'S PLACE: Nueces County
Original Contract Amount - \$15,926.00, Final Cost - \$45,000.15, Increase of 182.56%

<NA>

6E-272359; ACIREMA CORP (003577); FISHER, CADDIE (08124); Gregg County
Original Contract Amount - \$21,005.00, Final Cost - \$24,762.50, Increase of 17.89%

<NA>

09-274098; BEP OPER, LLC (066718); MACHA, L. W. (09687); Baylor County
Original Contract Amount - \$7,800.00, Final Cost - \$11,262.00, Increase of 44.38%

<NA>

09-274216; BEP OPER, LLC (066718); MOTL, ROBERT (22782); Baylor County
Original Contract Amount - \$5,365.00, Final Cost - \$6,935.00, Increase of 29.26%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

	THIS	MONTH	YEAR	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	14	\$ 157,485.65	76	\$ 672,254.15
Emergency	0	\$ 0.00	12	\$ 102,661.64
Assessment	0	\$ 0.00	1	\$ 5,845.58
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	14	\$ 157,485.65	89	\$ 780,761.37
GRAND TOTALS*		\$ 157,485.65	\$ 800,754.	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

February 1, 2021 to February 28, 2021

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 28,866.00	13	\$ 164,216.00
02	1	\$ 24,473.00	3	\$ 81,677.50
03	1	\$ 4,260.00	19	\$ 211,280.55
04	3	\$ 35,264.80	19	\$ 182,725.80
05	0	\$ 0.00	1	\$ 32,333.40
06	1	\$ 5,916.50	13	\$ 251,262.00
6E	0	\$ 0.00	18	\$ 362,974.50
7B	7	\$ 95,296.00	15	\$ 135,285.00
7C	2	\$ 29,366.00	8	\$ 190,489.22
08	0	\$ 0.00	22	\$ 4,860,636.80
8A	0	\$ 0.00	8	\$ 153,760.00
09	1	\$ 66,094.50	17	\$ 263,761.66
10	1	\$ 13,080.87	4	\$ 52,795.12
TOTALS	20	\$ 302,617.67	160	\$ 6,943,197.55

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2021

Remaining Authorized Cleanup Activity Count:

77

Total Estimated Cost of Remaining Cleanup Activities:

\$ 5,984,950.80

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID ———	Operator Name Lease Name	County Lse/Gas II	Site D Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
09	275424	B & B ENTERPRISES BARKER, A.C.	JACK 21821	AS-A	1	\$ 66,094.50
					Number Canceled	RRC Estimate
			Total (all Districts)		1	\$ 66,094.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	rotals		1	\$ 15,926.00	\$ 45,000.15	-\$ 29,074.15
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	273861	UNIDENTIFIED SAM'S PLACE	CU-A	NUECES Activity Total	\$ 15,926.00	\$ 45,000.15	-\$ 29,074.15



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 1	⁻ otals		3	\$ 40,464.00	\$ 38,101.75	\$ 2,362.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	264576	CARUTHERS CONSULTING, INC., FINNEY, A.P.	CU-A	RUSK Activity Total	\$ 11,615.00	\$ 6,397.75	\$ 5,217.25
6E	272359	ACIREMA CORPORATION FISHER, CADDIE	CU-A	GREGG Activity Total	\$ 21,005.00	\$ 24,762.50	-\$ 3,757.50
6E	274317	DYERSDALE ENERGY, L.P. A.A. KING	CU-A	GREGG Activity Total	\$ 7,844.00	\$ 6,941.50	\$ 902.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 1	otals		2	\$ 14,128.00	\$ 12,789.00	\$ 1,339.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	271616	TEXOWA, LLC MIDKIFF	CU-B	SHACKELFORD Activity Total	\$ 7,064.00	\$ 6,394.50	\$ 669.50
7B	271617	TEXOWA, LLC WATERS, BEN	CU-B	SHACKELFORD Activity Total	\$ 7,064.00	\$ 6,394.50	\$ 669.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C	Γotals		3	\$ 21,300.00	\$ 20,042.50	\$ 1,257.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	274077	PAINT ROCK OPERATING, LLC MCLAUGHLIN	cu-c	SCHLEICHER Activity Total	\$ 6,300.00	\$ 6,300.00	\$ 0.00
7C	274318	SALT CREEK PRODUCTION, INC. POWELL	CU-C	SCHLEICHER Activity Total	\$ 10,800.00	\$ 10,800.00	\$ 0.00
7C	274896	SIANA OIL & GAS MCGILL "12"	CU-A	IRION Activity Total	\$ 4,200.00	\$ 2,942.50	\$ 1,257.50



			#	Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A 7	Γotals		1	\$ 5,230.00	\$ 4,262.00	\$ 968.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	272816	LOFLIN OIL COMPANY JONES	CU-A	GARZA Activity Total	\$ 5,230.00	\$ 4,262.00	\$ 968.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 09 Totals			3	\$ 18,841.00	\$ 23,351.00	-\$ 4,510.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	274098	BEP OPERATING, LLC MACHA, L. W.	CU-B	BAYLOR Activity Total	\$ 7,800.00	\$ 11,262.00	-\$ 3,462.00
09	274216	BEP OPERATING, LLC MOTL, ROBERT	CU-B	BAYLOR Activity Total	\$ 5,365.00	\$ 6,935.00	/ -\$ 1,570.00
09	274316	BEP OPERATING, LLC PTACEK, OTTO	CU-B	BAYLOR Activity Total	\$ 5,676.00	\$ 5,154.00	\$ 522.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		1	\$ 13,939.25	\$ 13,939.25	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	267997	QUEST-TEX ENERGY OP II, LLC HAMILTON B	CU-B	HUTCHINSON Activity Total	\$ 13,939.25 ———	\$ 13,939.25	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		14	\$ 129,828.25	\$ 157,485.65	-\$ 27,657.40



					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			3	\$ 28,866.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	274141	KIDD PRODUCTION CO. SPRAGUE, DELIA	CALDWELL 11512	CU-A	1	\$ 10,316.00
01	275436	TEXSTAR DRILLING, INC. LYSSY, MARY	WILSON CPN-0484	CU-A	1	\$ 8,900.00
01	274178	MARTINEZ OIL & GAS LLC RIO MEDINA FARMS -A-	BEXAR 09529	CU-A	1	\$ 9,650.00

					Number Approved	RRC Estimate
Distr	ict 02 Tot	1	\$ 24,473.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	274143	TIDEWATER MINERALS CORPORATION HARING	GOLIAD 192592	CU-A	1	\$ 24,473.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	1	\$ 4,260.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	274916	UNIDENTIFIED TANKS IN THE POND	WASHINGTON <na></na>	CU-B	1:	\$ 4,260.00

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			3	\$ 35,264.80
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	275576	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	CU-A	1	\$ 4,360.00
04	275156	UNIDENTIFIED TAFT IMPACTED SOIL	SAN PATRICIO <na></na>	AB-A	4	\$ 2,490.00
04	275196	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	HIDALGO 011962	AS-A	1	\$ 28,414.80

					Number Approved	RRC Estimate
Distr	ict 06 Tot	1	\$ 5,916.50			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	275258	GIBSON DRLG. CO. 226/227 CR 168 AND US-259N	RUSK 06189	AS-A	1	\$ 5,916.50

					Number Approved	RRC Estimate
Distr	ict 7 B Tot	als	ž		7	\$ 95,296.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	275097	QUEST EMG, INC. KILGORE, E.P. K-100	BROWN 28136	CU-U	1	\$ 22,405.00
7B	275096	QUEST EMG, INC. KILGORE, -A-	BROWN 00293	CU-A	1	\$ 22,405.00
7B	274678	LOW-END OIL LLC DAVIS, J.L. ESTATE	CALLAHAN 13338	CU-A	1	\$ 15,035.00
7B	274676	SWEET TEXAS T ENERGY LLC SHIRLEY, JEWELL R.	CALLAHAN 00381	CU-B	1	\$ 8,961.00
7B	271878	PRAIRIE PRODUCTION JACOB	BROWN 25914	CU-B	1	\$ 10,422.00
7B	222256	AGROIL, INC. ENGLE, I. D.	BROWN 10611	CU-C	1	\$ 4,770.00
7B	274677	SWEET TEXAS T ENERGY LLC PRUET, G.S.	CALLAHAN 00342	CU-B	1	\$ 11,298.00
						-

					Number Approved	RRC Estimate
Distr	ict 7C Tot	tals			2	\$ 29,366.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	267019	DE LARIOS, R. V., LTD. BAETHGE	CONCHO 14912	CU-C	1	\$ 13,900.00
7C	263896	CFO RESOURCES, INC. MURR	MENARD 15426	CU-B	1	\$ 15,466.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			1	\$ 66,094.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	275424	B & B ENTERPRISES BARKER, A.C.	JACK 21821	AS-A	1	\$ 66,094.50

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			1	\$ 13,080.87
Dist	Cleanup ID	Operator Name Lease Name	County Ese/Gas ID	Site Rank	Number Approved	RRC Estimate
10	268076	MORRED, INC. INGERTON	HUTCHINSON 04207	CU-B	1	\$ 13,080.87
					Number Approved	RRC Estimate
			Grand Total (all Districts)		20	\$ 302,617.67