

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

January 11, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

December 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In December 2021, a total of 27 activities were completed at a total cost of \$288,709.93. (Attachment B)
- 3. Of the activities completed in December 2021, all 27 were routine cleanups, and there were no assessments, and no emergency activities. (Attachment F)
- 4. In December 2021, a total of 17 activities were authorized for bid solicitation and codes for a total estimated cost of \$462,880.76. (Attachment G)

eter G. Pope

PGP/jd Attachments

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ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for December 2021 and FY 2022 to date

	mpleted Cleanup Activities (See Attachments B, C, D, E, F, and H)		_ ,
1.	Number of Cleanup Activities Completed in Dec 2021		7 /
	Total Cost of Cleanup Activities Completed in Dec 2021	\$ 288,709.93	
	Number of Activities with Post-Close* Invoices Approved in Dec 20		
	Total Amount of Post-Close Invoices Approved in Dec 2021	\$ 0.00)
	Total Number of Cleanup Activities where the Final Cost exceeded Award or Work Order Amount by > 10% in Dec 2021	the 2	<u> </u>
2.	Number of Cleanup Activities Completed in FY 2022	45	-
	Total Cost of Cleanup Activities Completed in FY 2022	\$ 512,023.68	/
	Number of Activities with Post-Close Invoices Approved in FY 2022 Total Amount of Post-Close Invoices Approved in FY 2022	1 \$ 3,562.50	
	Total Number of Cleanup Activities where the Final Cost exceeded the	\$ 5,562.50 5	
	Award or Work Order Amount by > 10% in FY 2022		'
3	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 202	-	}
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	2 \$ 515,586.18	<u> </u>
Nev	v Cleanup Activities (See Attachment G)	Reduced by 1 CU	1
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2021	(8A-279957) which was originally auth. in Oct., and re-auth. in Dec. to	
	Estimated Cost of Cleanup Activities Authorized in Dec 2021	correct \$ amount. \$ 508,326.82	
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	\$ 462,880.76	
	Issued in FY 2022 Estimated Cost of Cleanup Activities Authorized in FY 2022	115 5,830,285.95 \$	
	Estimated dost of Gleanup Activities Authorized III 1 2022	φ 3,030,203.93	
Clea	anup Activities Approved But Not Completed		
1.	Total Number of Remaining Cleanup Activities as of the last day of Dec	2021 66	
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,066,498.95	
Clea	nup Activities Canceled Without Cost to State		

Number of Authorized Cleanup Activities Canceled in Dec 2021

Total Number of Authorized Cleanup Activities Canceled in FY 2022

Report Run: Tuesday, January 11, 2022 12:41 PM

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^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

December 1, 2021 to December 31, 2021

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	5	\$ 76,896.18	5	\$ 76,896.18	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	3	\$ 39,461.25	
04	2	\$ 21,397.50	6	\$ 57,300.00	
05	0	\$ 0.00	1	\$ 6,268.00	
06	2	\$ 9,225.00	3	\$ 15,692.50	
6E	0	\$ 0.00	1	\$ 6,775.00	
7B	9	\$ 47,055.00	15	\$ 159,894.50	
7C	3	\$ 31,624.00	3	\$ 31,624.00	
08	0	\$ 0.00	0	\$ 0.00	
8A	2	\$ 69,942.25	2	\$ 69,942.25	
09	0	\$ 0.00	2	\$ 15,600.00	
10	4	\$ 32,570.00	4	\$ 32,570.00	
TOTALS	27	\$ 288,709.93	45	\$ 512,023.68	
GRAND TOTALS*	1	\$ 288,709.93		\$ 515,586.18	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	1
04	1	2
05	0	0
06	0	0
6E	0	0
7B	0	1
7C	0	0
08	0	0
8A	1	1
09	0	0
10	0	0
TOTALS	2	5

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

December 1, 2021 to December 31, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
	•	activities whe	ere the final cos 10 percent.	t exceeded the	0

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

December 1, 2021 to December 31, 2021

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT				
04	455-22-0158	04-280796	Work Order	\$ 11,245.00	\$ 15,017.50	33.55%				
8A	455-22-0158	8A-279978	Work Order	\$ 7,245.00	\$ 23,585.25	225.54%				
	Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.									

ATTACHMENT E

Cost Overruns Greater than 10%

04-280796; GREEN EXPL CO. (330179); JONES "H" (225028); San Patricio County Original Contract Amount - \$11,245.00, Final Cost - \$15.017.50, Increase of 33.55%

<NA>

8A-279978; BARJ OIL CO. (049280); MOSS (64148); Terry County
Original Contract Amount - \$7,245.00, Final Cost - \$23,585.25, Increase of 225.54%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

December 1, 2021 to December 31, 2021

	THIS	MONTH	YEAR '	TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES		
Cleanup	27	\$ 288,709.93	45	\$ 512,023.68		
Emergency	0	\$ 0.00	0	\$ 0.00		
Assessment	0	\$ 0.00	0	\$ 0.00		
Partial	0	\$ 0.00	0	\$ 0.00		
Miscellaneous	0	\$ 0.00	0	\$ 0.00		
Abatement	0	\$ 0.00	0	\$ 0.00		
TOTALS	27	\$ 288,709.93	45	\$ 512,023.68		
GRAND TOTALS*		\$ 288,709.93		\$ 515,586.18		

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

December 1, 2021 to December 31, 2021

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 39,128.00	9	\$ 223,625.00
02	0	\$ 0.00	0	\$ 0.00
03	2	\$ 223,137.90	16	\$ 455,837.06
04	3	\$ 34,916.00	14	\$ 197,171.00
05	0	\$ 0.00	1	\$ 7,312.00
06	4	\$ 29,395.50	14	\$ 3,942,460.50
6E	0	\$ 0.00	6	\$ 34,515.00
7B	0	\$ 0.00	15	\$ 206,666.00
7C	0	\$ 0.00	6	\$ 69,957.00
08	4	\$ 81,212.00	16	\$ 367,394.80
8A	1	\$ 62,405.42	4	\$ 161,888.59
09	3	\$ 38,132.00	9	\$ 124,256.00
10	0	\$ 0.00	5	\$ 39,203.00
TOTALS	18	\$ 508,326.82	115	\$ 5,830,285.95

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2021

Remaining Authorized Cleanup Activity Count:

Total Estimated Cost of Remaining Cleanup Activities:

66

\$ 5,066,498.95

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

December 1, 2021 to December 31, 2021

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

December 1, 2021 to December 31, 2021

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank – ——	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		5	\$ 126,811.20	\$ 76,896.18	\$ 49,915.02
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	279616	UNIDENTIFIED LORENZ PROPERTY	CU-A	WILSON Activity Total	\$ 16,175.50	\$ 17,661.83	-\$ 1,486.33
01	279679	TEXSTAR DRILLING, INC. LYSSY, MARY	CU-A	WILSON Activity Total	\$ 85,000.00	\$ 42,701.25	\$ 42,298.75 \
01	279736	MAGNUM OILFIELD SERVICES LLC WOELFEL	CU-A	WILLIAMSON Activity Total	\$ 11,415.00	\$ 10,445.00	\$ 970.00
01	279797	MAGNUM OILFIELD SERVICES LLC LEASMAN, MARY LOU	CU-A	WILSON Activity Total	\$ 8,763.60	\$ 4,010.50	\$ 4,753.10
01	280396	UNIDENTIFIED SCHULTZ PROPERTY	CU-A	CALDWELL Activity Total	\$ 5,457.10	\$ 2,077.60	\$ 3,379.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		2	\$ 24,120.00	\$ 21,397.50	\$ 2,722.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	280796	GREEN EXPLORATION COMPANY JONES "H"	CU-B	SAN PATRICIO Activity Total	\$ 11,245.00	\$ 15,017.50	-\$ 3,772.50
04	280856	TYLUDADEDA, LLC WHITE POINT DEVELOPMENT CO.	CU-A	SAN PATRICIO Activity Total	\$ 12,875.00	\$ 6,380.00	\$ 6,495.00



December 1, 2021 to December 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		2	\$ 12,533.00	\$ 9,225.00	\$ 3,308.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	264656	ALLISON/HOBBS INC. WEBSTER	CU-B	HARRISON Activity Total	\$ 5,897.00	\$ 3,752.50	\$ 2,144.50
06	279956	WEATHERLY OIL & GAS, LLC DURRETT GAS UNIT	CU-A	NACOGDOCHES Activity Total	\$ 6,636.00	\$ 5,472.50	\$ 1,163.50

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 1	rotals		9	\$ 95,780.00	\$ 47,055.00	\$ 48,725.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	280637	J.W.S. BROWN, W.	CU-C	COLEMAN Activity Total	\$ 7,605.00	\$ 3,970.00	\$ 3,635.00
7B	280638	J.W.S. HUDGINS, TOM	CU-B	COLEMAN Activity Total	\$ 7,710.00	\$ 1,005.00	\$ 6,705.00
7B	280639	J.W.S. SNEED, BILL	CU-B	COLEMAN Activity Total	\$ 7,725.00	\$ 1,640.00	\$ 6,085.00
7B	280640	J.W.S. TAYLOR, TED	CU-C	COLEMAN Activity Total	\$ 7,620.00	\$ 1,275.00	\$ 6,345.00
7B	280641	J.W.S. TAYLOR	CU-C	COLEMAN Activity Total	\$ 7,620.00	\$ 2,667.50	\$ 4,952.50
7B	279680	UNITED OPERATING, LLC BONNEAU	CU-B	PARKER Activity Total	\$ 14,800.00	\$ 5,705.00	\$ 9,095.00
7B	279681	UNITED OPERATING, LLC CARTER, COY	CU-B	PARKER Activity Total	\$ 11,450.00	\$ 9,607.50	\$ 1,842.50
7B	279682	UNITED OPERATING, LLC CARTER, COY	CU-B	PARKER Activity Total	\$ 15,175.00	\$ 12,830.00	\$2,345.00
7B	280636	J.W.S. MARTIN, C.O. (A)	CU-A	COLEMAN Activity Total	\$ 16,075.00	\$ 8,355.00	\$ 7,720.00 V



				Activity Count	RRC Estimate	Total of Invoices	Remaining	
Dis	trict 7C ⁻	Гotals		3	\$ 31,624.00	\$ 31,624.00	\$ 0.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
7C	278377	INSPIRE OIL AND GAS INC. LYNN, HARRY ESTATE	CU-C	RUNNELS Activity Total	\$ 13,312.00	\$ 13,312.00	\$ 0.00	/
7C	267077	HIDALGO OIL & EXPLORATION CORP.	CU-C	RUNNELS Activity Total	\$ 9,951.00	\$ 9,951.00	\$ 0.00	/
7C	274457	HARTOIL CORPORATION EUBANKS, ELMA LEE	CU-C	RUNNELS Activity Total	\$ 8,361.00	\$ 8,361.00	\$ 0.00	



December 1, 2021 to December 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining	
Dis	District 8A Totals			2	\$ 86,233.00	\$ 69,942.25	\$ 16,290.75	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
8A	279717	TRINITY BAY OIL & GAS, INC., EDENS, J. N.	CU-A	YOAKUM Activity Total	\$ 78,988.00	\$ 46,357.00	32,631.00	/
8A	279978	BARJ OIL CO. MOSS	CU-C	TERRY Activity Total	\$ 7,245.00	\$ 23,585.25	-\$ 16,340.25	/

MC

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	- otals		4	\$ 32,670.00	\$ 32,570.00	\$ 100.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	278116	DALF ENERGY LLC HENDRICKS	CU-A	GRAY Activity Total	\$ 6,904,00	\$ 6,904.00	\$ 0.00
10	278117	DALF ENERGY LLC MCKNIGHT	CU-B	GRAY Activity Total	\$ 5,924.00	\$ 5,824.00	\$ 100.00
10	278716	CONTINENTAL EXPLORATION, L.L.C. SCHNEIDER	CU-A	LIPSCOMB Activity Total	\$ 10,338.00	\$ 10,338.00	\$ 0.00
10	280338	DALF ENERGY LLC ASHBY	CU-B	GRAY Activity Total	\$ 9,504.00	\$ 9,504.00	\$ 0.00
					-		

ž.	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	27	\$ 409.771.20	\$ 288.709.93	\$ 121.061.27

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			1	\$ 39,128.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	278837	CEI OPERATING LLC STOELTJE	WILSON 15196	CU-A	1	\$ 39,128.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	2	\$ 223,137.90			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	280537	WALKER, H.M., TRUCKING WALKER YARD-WINNIE FACILITY	CHAMBERS <na></na>	CU-A	1	\$ 46,278.40
03	280596	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <na></na>	CU-A	1	\$ 176,859.50

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			3	\$ 34,916.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	267899	VOYAGER GAS CORPORATION PARR, HILDA	DUVAL 190026	CU-A	1	\$ 17,960.00
04	281742	GREEN EXPLORATION COMPANY PARR, HILDA	DUVAL 117298	CU-A	1	\$ 5,316.00
04	273156	GREEN EXPLORATION COMPANY MILLER ET AL	DUVAL 218182	CU-B	1	\$ 11,640.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			4	\$ 29,395.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	269976	SONAT EXPLORATION COMPANY -TYLER CHALMERS, A., EST.	HARRISON 00139	CU-B	1	\$ 600.00
06	279840	BEACON PETROLEUM CORPORATION HAYNES /MITCHELL/ UNIT	CASS 04540	CU-A	1	\$ 14,351.50
06	280060	CIRCLE RIDGE PRODUCTION, INC. ABNEY, C. M., -H-	HARRISON 02895	CU-A	1	\$ 11,944.00
06	280061	CIRCLE RIDGE PRODUCTION, INC. SMITH, J. E.	SMITH 05936	AS-A	1	\$ 2,500.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			4	\$ 81,212.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	271058	MADISON AND WRIGHT LLC MIDSHOT -A-	REEVES 38496	CU-A	1	\$ 24,762.00
80	279037	APV MCCAMEY LLC ABELL /MCKEE/ UNIT	PECOS 19817	CU-A	1	\$ 15,479.00
08	271096	MADISON AND WRIGHT LLC MID SHOT	REEVES 38493	CU-A	1	\$ 8,959.00
08	271097	MADISON AND WRIGHT LLC MOONSHOT	REEVES 38500	CU-A	1	\$ 32,012.00

					Number Approved	RRC Estimate
Distr	ict 8A Tot	tals			1	\$ 62,405.42
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	279957	BARJ OIL CO. MAPCO ET AL	TERRY 63333	CU-A	1	\$ 62,405.42

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			3	\$ 38,132.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	281741	NICHOLS TRUCKING, INC. THOMAS, W. H., EST.	ARCHER 16210	CU-A	1	\$ 11,740.00
09	280839	RBE JACK ARCHER, LLC MAXWELL, VIRGIL E.	JACK 193912	CU-B	1	\$ 11,029.00
09	279836	RBE JACK ARCHER, LLC RUTH	JACK 16215	CU-A	1	\$ 15,363.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		18	\$ 508,326.82

(Cumulative)
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							Completed											
			FY15		FY16		FY17	1. 3.	FY18		FY19		FY20		FY21		FY22	
	September	2	\$607,108.03	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2		2	\$67,248.33		\$70,210.00	2	\$15,600.00	
	October	4	\$111,193.15	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66		\$228,636.59	***********	\$121,704.94	5	\$65,109.25	
	November	12	\$480,685.28	11	\$112,100.93	18	\$102,233.95		\$205,111.29	6	\$49,290.40		\$129,908.00	11	\$93,044.40	11	\$142,604.50	
	December	12	\$77.890.79	19	\$1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93	/
	January	8	\$74,218.02	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	. 18	\$324,978.69	47	\$347,740.20	24	\$202,404.42			
	February	18	\$315,602.95	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65			
	March	15	\$114,753.80	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67			
	April	20	\$364,339.67	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	CONTRACTOR SERVICES		
	May	22	\$311,611.65	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26			
	June	30	\$387,623.80	18	\$100,262.71	10	\$34, 3 73.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81			
	July	20	\$44,011.67	17	\$144,174.32	25	\$68,086.63		\$200,338.43	64	\$1,088,244.76		\$1,034,678.64	23	\$432,079.26		anancia annona di manda anno anno anno	
	August	89	\$674,038.34	87	\$2,105,622.71	81	\$1,817,332.16	***********	\$1,910,329.48	159	\$6,304,943.87		\$4,911,785.47	67	\$6,039,210.85			
	Total	252	\$3,563,077.15	_	\$4,490,823.30		\$2,672,481.38		\$3,137,089.76		\$26,053,313.51		\$8,678,645.96	275	\$13,116,180.77	45	\$512,023.68	/
1							New Cleanup Ad						r Delgado:				أسيار كالأجارات	
	1		FY15	3	FY16	1.	FY17		FY18	1			CU 8A-279957	1 3 No. 1	FY21		FY21	
\sum_{i}	September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.4 v	which wa	as cancelled and re-	27	\$381,963.00	27	\$4,226,305.50	
05	October	31	\$412,100.00	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.9	authorize	ed on 12/8 to	20	\$274,142.50	31	\$477,249.77	
7	November	15	\$411,975.40	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	correct \$	amount.	7	\$159,390.16	40	\$663,849.92	
<u>_</u>	December	24	\$386,053.15	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.0			46	\$610,581.00	17	\$462,880.76	-
က	January	10	\$85,955.10	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.0			39	\$5,137,673.22		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
cemper	February	20	\$114,500.00	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26			279957) which is	20	\$302,617.67	***************************************		
٩	March	34	\$220,826.75	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.1			28	\$663 ,391.62	****************		
Ή	April	17	\$179,355.00		\$260 ,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55		\$2,095,612.00	28	\$700,602.57			
ပ္မ	May	12	\$57,000.00	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60		\$616,800.00	26	\$449,856.40			
De	June	19	\$170,772.80		\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68		\$857,356.85		\$3,613,468.19			
_	July	38	\$745,145.00	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60		\$206,500.00	27	\$1,287,287.98			
	August	16	\$243,290.80	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80		\$218,063.25		\$160,402.75			
	Total	257	\$3,224,654.80	242	\$2,565,757.02		\$3,374,691.17	259	\$6,950,865.12		\$22,257,210.29		\$7,289,675.58			115	\$5,830,285.95	/
	rotar	201	90,224,004.00	272			roved But Not C			402	VZZ,Z01,Z10,Z 0		V1/200/01010			Maria.	THE RESERVE OF THE PARTY OF	
		-	FY15	-50	FY16	отър	FY17	Ciripiot	FY18	-	FY19	P	FY20	100	FY21		FY21	
	September	45	\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	
	October	69	\$2,248,652.95	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	Table Department of the last	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	
	November	72	\$1,720,358.45	***********	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	***********	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	
	December	84	\$1,982,411.60		\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95	-
	January	********	\$1,970,366.70		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70		\$11,253,362.21		\$1,854,698.58	*************	\$5,871,497.38			
	February		\$1,844,350.50		\$1,245,680.02		\$1,015,229.40				\$11,576,442.11		\$1,364,805.18		\$5,984,950.80			
	March		\$1,920,736.40		\$1,2 32 ,387.72	***********	\$1,105,669.88	************	\$922,779.92		\$12,051,357.43	***********	\$2,028,293.38		\$6,397,235.89			
	********************	************				**********	*****************************	**********		***********	***************************		\$3,866,246.43		\$6,557,240.44			
	April	************	\$1,688,265.40		\$1,315,984.04		\$1,323,992.78		\$1,200,530.32	**********	\$15,871,483.98 \$8,680,971.18		\$4,458,918.59	*************	\$6,559,256.22			
	May	OR OTHER DESIGNATION.	\$1,416,034.90		\$1,176,289.49	***********	\$1,455,404.80	*************	\$2,300,266.12	**********			\$4,906,702. 9 4		\$5,085,786.96			
	June	77	\$167,407.70		\$1,041,939.49	***********	\$1,669,410.07		\$2,472,164.72	***********	\$5,451,187.86		COLUMN	************	\$5,937,821.97			
	July		\$1,831,052.70	59	\$890,328.49		\$1,841,343.42	************	\$2,437,688.32	***********	\$8,449,687.56		\$4,656,173.42		***************************************			
	August	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741 ,615.68	3/	\$406,860.05	0	\$0.00			

			Completed					1 2-20			
	FY15	FY16	FY17	FY18	FY19	FY20	FY21		FY21		
Septemb		5 \$190,206.52	1 \$1,057.50	3 \$7,453.00	2 \$2,308.27	2 \$67,248,33	9 \$70,210.00	2	\$15,600.00		
October	6 \$718,301.18		4 \$15 ,753.20	11 \$30,229.17	3 \$3 ,173.93		27 \$191,914.94	7	\$80,709.25		
Novembe		23 \$5 00,036,58	22 \$117,987.15	16 \$235,340.46	9 \$52,464.33	37 \$425,792.92	38 \$284,959.34	18	\$223,313.75		
Decembe	THE RESERVE OF THE PROPERTY OF	42 \$1,687,709.14	30 \$171 ,839.25	19 \$237 ,850.46	13 \$74,877.12	66 \$794,002.74	51 \$440.864.05		\$512,023.68		
January	38 \$1,351,095.27	49 \$1,715 ,988.06	39 \$215,969.89	34 \$472,474.56	31 \$399, 855 .81	113 \$1.141.742 94	75 \$643,268.47		COLUMN TO SERVICE STATE OF THE		
February	56 51 ,666,698.22	69 \$1,842, 788.50	52 \$293,062.06	56 \$645,359.35	57 \$6 81,873.53	135 \$1,684,372.77	89 \$800,754.12				
March	71 \$1,781,452.02	81 \$ 1,927,584.69	73 \$523, 6 03.58	68 \$827 ,155.38	75 \$1,393,663.54	147 \$1,812,256.77	114 \$955,791.79				
April	91 \$2 145.791 69	101 \$2,045, 372.69	86 \$66 0,335,64	78 \$860,042.31	106 \$1 ,738,446.32	179 \$2,061,284.59	134 \$1,580,804.59				
May	113 \$2,457,403 34	11 9 \$2,1 40,763.56	102 \$752,689.06	87 \$955,054.07	145 \$16,903,785.57	188 \$2,204,123.76	158 \$1,861,271.85				
June	143 \$2,845,027.14	137 \$2,241,026,27	112 \$787,062.59	104 \$1,026,421.85	192 \$18,660,124.88		185 \$6,644,890.66				
July	163 \$2 ,889,038.81	154 \$2,385,200.59	137 \$ 855,149.22	123 \$1,226,760.28	256 \$19,748,369.64		208 \$7,076,969.92				
August	252 \$3,563,077.15	241 \$4,490,823 30	21 8 \$2, 6 72,481,38	228 \$3,137,089,76		258 \$8,678,645.96	275 \$13,116,180.77				
.1	Approved / New Cleanup Activities										
	FY15	FY16	FY17	FY18	FY19	FY20	FY21	4	FY21		
Septembe		36 \$287,353,16	15 \$111,962.00	19 \$242,169.60	22 \$428,537.43	47 \$638,124.41	27 \$381,963.00	27	\$4,226,305.50		
October November	52 \$609,780.80	59 \$5 12,053.16	46 \$626,244.20	53 \$516,790.80	54 \$1,247,404.41	110 \$1,381,747,51	47 \$6 56,105.50	58	\$4, 703,555.27		
Novembe	r 67 \$1,021,756.20	76 \$649,753. 16	73 \$959 ,987.80	72 \$701,990.80	65 \$1,488,191.41	138 \$1,702,808 11	54 \$8 15,495.66	98	\$5,367,405. 19		
Decembe	r 91 \$1,407,809.35	90 \$767,516.77	90 \$1,104,349.40	87 \$867,590.80	83 \$7, 133 ,448.41	158 \$2,268,198.54	100 \$1,426,076.66	115	\$5,830,285.95		
January	101 \$1,493,764.45	110 \$987,879.02	112 \$1,228,049.40	112 \$1,012,953.10	115 \$8,193,280.44	172 \$2,520,939.48	139 \$6,563,749.88	*****************			
February	121 \$1,608,264.45	128 \$1,190,691.02	115 \$1,253,829.40	129 \$1,162,493.92	141 \$8,818,143.94	180 \$2,584,926.38	159 \$6,866, 367 .55		***************************************		
March April May June	155 \$1,829,091.20	155 \$1, 298, 405 .22	132 \$1,588,419.88	149 \$1,370,558.02	210 \$10,231,685.06	212 \$3,295,343.48	187 \$7,529,759.17		***************************************		
April	172 \$2,008,446.20	181 \$1,558,791.19	155 \$1,986,348.38	165 \$1,717,308.42	266 \$14,479,825.61	226 \$5,390,955.48	215 \$8,230,361.74		***************************************		
o May	184 \$2,065,446.20	191 \$1,674,076,19	176 \$2,235,020.30	190 \$2,873,416.22	323 \$16,555,831.21	236 \$6,007,755.48	241 \$8,680,218.14		***************************************		
S June	203 \$2,236,219.00	192 \$1,677 ,576 19	190 \$2,492,936.57	213 \$3 ,19 8 ,729.22	374 \$ 17 ,716, 864 .89	250 \$6,865,112,33	256 \$12,293,686.33		***************************************		
July	241 \$2,981,364.00	200 \$1,715,826.19	220 \$2,831,391.17	234 \$3, 419 ,979.22	414 \$21,894,005.49		283 \$13,580,974.31				
August	257 \$3 ,224,654.80	242 \$2,565,757.02	240 \$3,374,691.17	259 \$7 ,012,729.22			293 \$13,741,377.06				
1,27		Cleanu	ps Approved But Not C		I						
	FY15	FY16	FY17	FY18	FY19	FY20	FY21		FY21		
Septembe		51 \$1,383,765,11	24 \$259,193.38	34 \$719 ,169.60	62 \$4,113,473.83	77 \$1,331,123.69	51 \$627 ,369.55	23	\$4,160,182.50		
October	69 \$2,248,652.95	67 \$1,447,307.56	52 \$754, 775.58	60 \$9 67,756.00	85 \$4,739,870.81	116 \$1,759,405.49	2 9 \$470,947.00	49	\$4,522,673.27		
Novembe		73 \$1,450,952.56	61 \$911,419.18	73 \$841 ,756.00	88 \$4,924,657.81	129 \$1 ,883,715,99	23 \$522,550.66	75	\$4,967,943.33		
Decembe		68 \$1,018,778 17	72 \$1,051,429.40	86 \$998,656. 00	102 \$10,527,914.81	120 \$2,037,057.32	57 \$1,007,615.66	66	\$5,066,498.95		
January	85 \$1,970,366.70	81 51 196 640 42	82 \$1,042,129.40	96 \$926,236.70	116 \$11,253,362.21	88 \$1,854,698.58	72 \$5 ,871,497.38		ommercani de la companion de l		
February	85 \$1 844 350 50	79 94 245 680 02	72 \$1,015,229.40	93 \$904,939.27	116 \$11,576,442.11	73 \$1,364,805.18	77 \$5,984,950.80		******************************		
March	104 \$1,920,736.40	94 \$1,232,387.72	62 \$1,105 ,669.88	103 \$922,779.92	167 \$12,051,357.43	92 \$2,028,293.38	76 \$6,397,235.89				
April	100 \$1,688,265.40	98 \$1,315,984.04	71 \$1,323,992.78	108 \$1,200,530.32	191 \$15,871,483.98	72 \$3,866,246.43	84 \$6,557,240.44				
May	89 \$1,416,034.90	88 \$1,176,289.49	76 \$1,455,404.80	126 \$2,300,266.12	206 \$8,680,971.18	73 \$4,458 ,918.59	86 \$6 ,559, 2 56.22		******************************		
June	77 \$167,407.70	71 \$1,041,939.49	78 \$1,669,410.07	126 \$2,472,164.72	209 \$5,451,187.86	75 \$4,906 ,702.94	73 \$5,085,786.96		***************************************		
July	95 \$1.831,052.70	59 \$890,328.49	79 \$1,841,343.42	126 \$2,437,688.32	183 \$8,449,687.56	70 \$4,656,173.42	72 \$5 ,937,821.97				
August	21 \$1,257,911.95	11 \$157,231.38	18 \$491,700.00	46 \$3,598,416.40		37 \$406,860.05	0 \$0.00				
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