

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

September 20, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

August 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In August 2022, a total of 44 activities were completed at a total cost of \$2,624,412.84 (Attachment B)
- 3. Of the activities completed in August 2022, 35 were routine cleanups, 9 were assessments, and there were no emergency activities. (Attachment F)

4. In August 2022, a total of 10 activities were authorized for bid solicitation and codes for a total estimated cost of \$102,545.20. (Attachment G)

Peter G. Pope

PGP/jd Attachments

M abo

#### ATTACHMENT A

## Monthly State-Managed Pollution Site Cleanup Activities for August 2022 and FY 2022 to date

Com	pleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Aug 2022	44
	Total Cost of Cleanup Activities Completed in Aug 2022	\$ 2,611,987.84
	Number of Activities with Post-Close* Invoices Approved in Aug 2022	4
	Total Amount of Post-Close Invoices Approved in Aug 2022	\$ 12,425.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Aug 2022	6
2.	Number of Cleanup Activities Completed in FY 2022 Total Cost of Cleanup Activities Completed in FY 2022	245 \$ 11,155,026.17
	Number of Activities with Post-Close Invoices Approved in FY 2022  Total Amount of Post-Close Invoices Approved in FY 2022	\$ 39,107.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022	45
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Aug 2022	\$ 2,624,412.84
J.	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022	\$ 11,194,133.67
New	/ Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Aug 2022	10
	Estimated Cost of Cleanup Activities Authorized in Aug 2022	\$ 102,545.20
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2022	269
	Estimated Cost of Cleanup Activities Authorized in FY 2022	\$ 9,583,335.88
Clea	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Aug 2022	<na></na>
	Total Estimated Cost of Remaining Cleanup Activities	<n a=""></n>

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Aug 2022
 Total Number of Authorized Cleanup Activities Canceled in FY 2022

22

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<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

#### ATTACHMENT B

#### SUMMARY OF CLEANUP ACTIVITIES COMPLETED

August 1, 2022 to August 31, 2022

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	4	\$ 105,692.90	17	\$ 258,285.58	
02	1	\$ 139,476.25	4	\$ 209,649.99	
03	5	\$ 325,956.78	32	\$ 820,847.00	
04	2	\$ 58,970.75	24	\$ 273,416.50	
05	1	\$ 12,908.00	3	\$ 28,886.00	
06	4	\$ 1,440,982.75	21	\$ 7,161,928.32	
6E	3	\$ 27,573.83	13	\$ 90,498.08	
7B	6	\$ 93,854.13	31	\$ 500,608.63	
7C	4	\$ 108,019.95	18	\$ 440,304.37	
08	3	\$ 163,970.25	25	\$ 768,060.95	
8A	1	\$ 27,907.50	11	\$ 270,328.25	
09	8	\$ 78,372.75	34	\$ 215,309.50	
10	2	\$ 28,302.00	12	\$ 116,903.00	
TOTALS	44	\$ 2,611,987.84	245	\$ 11,155,026.17	
RAND TOTALS*		\$ 2,624,412.84		\$ 11,194,133.67	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

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#### ATTACHMENT C

## SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	2
02	0	0
03	0	4
04	0	7
05	0	0
06	2	8
6E	0	2
7B	0	3
7C	0	3
08	3	14
8A	0	2
09	0	0
10	0	0
TOTALS	6	45

#### ATTACHMENT D

## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

August 1, 2022 to August 31, 2022

DIST. NO.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
Total num original av	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

August 1, 2022 to August 31, 2022

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-22-0158	01-278837	Work Order	\$ 39,128.00	\$ 77,154.15	97.18%
06	455-22-0161	06-269976	Work Order	\$ 600.00	\$ 1,230.00	105%
06	455-22-0161	06-278662	Work Order	\$ 693,375.00	\$ 1,428,542.75	106.03%
08	455-22-0138	08-286162	Work Order	\$ 13,385.50	\$ 19,560.50	46.13%
08	455-22-0138	08-287141	Work Order	\$ 11,624.00	\$ 22,353.50	92.3%
08	455-22-0158	08-285821	Work Order	\$ 5,450.00	\$ 122,056.25	2139.56%
otal number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.						

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#### ATTACHMENT E

#### Cost Overruns Greater than 10%

01-278837; CEI OPER LLC (140718); STOELTJE (15196); Wilson County Original Contract Amount - \$39.128.00, Final Cost - \$77,154.15, Increase of 97.18%

<NA>

06-269976; SONAT EXPL CO. -TYLER (801642); CHALMERS, A., EST. (00139); Harrison County Original Contract Amount - \$600.00, Final Cost - \$1,230.00, Increase of 105%

<NA>

06-278662; BECKVILLE DISP OPERATIONS (061544); CRAWFORD ESTATE OIL UNIT (13547); Panola County Original Contract Amount - \$693,375.00, Final Cost - \$1,428,542.75, Increase of 106.03%

<NA>

08-286162; FREESTONE RES. (285300); BYRD -A- (19390); Mitchell County
Original Contract Amount - \$13,385.50, Final Cost - \$19,560.50, Increase of 46.13%

<NA>

08-287141: MORGAN CREEK PROD CO. (584556); JUSTICE (34947); Mitchell County Original Contract Amount - \$11.624.00, Final Cost - \$22.353.50, Increase of 92.3%

<NA>

08-285821; UNIDENTIFIED ; LEAKING PIPE NORTHWEST OF ORLA; Reeves County Original Contract Amount - \$5,450.00. Final Cost - \$122,056,25, Increase of 2139.56%

<NA>

#### ATTACHMENT F

## SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

August 1, 2022 to August 31, 2022

	THIS N	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	35	\$ 2,320,824.68	230	\$ 10,750,632.38	
Emergency	0	\$ 0.00	0	\$ 0.00	
Assessment	9	\$ 291,163.16	15	\$ 404,393.79	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	44	\$ 2,611,987.84	245	\$ 11,155,026.17	
GRAND TOTALS*		\$ 2,624,412.84		\$ 11,194,133.67	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

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#### ATTACHMENT G

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

August 1, 2022 to August 31, 2022

	THIS	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	1	\$ 24,225.00	18	\$ 315,543.50	
02	0	\$ 0.00	4	\$ 246,861.05	
03	2	\$ 26,843.20	35	\$ 1,104,256.84	
04	0	\$ 0.00	26	\$ 443,543.50	
05	1	\$ 14,273.00	3	\$ 31,615.00	
06	1	\$ 1,230.00	24	\$ 4,675,701.50	
6E	0	\$ 0.00	15	\$ 128,263.50	
7B	0	\$ 0.00	31	\$ 595,565.00	
7C	3	\$ 24,674.00	18	\$ 542,396.00	
08	0	\$ 0.00	31	\$ 652,428.55	
8A	0	\$ 0.00	11	\$ 353,228.34	
09	2	\$ 11,300.00	40	\$ 370,397.10	
10	0	\$ 0.00	13	\$ 123,536.00	
TOTALS	10	\$ 102,545.20	269	\$ 9,583,335.88	

#### CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF August 31, 2022

Remaining Authorized Cleanup Activity Count: Total Estimated Cost of Remaining Cleanup Activities: <NA>

<N/A>

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#### ATTACHMENT H

## **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
01	284801	OFFSPRING WELL SALVAGE DAVIS, RUTH	FRIO 12 <b>4</b> 32	CU-A	08/01/2022	\$ 6,230.00
02	282801	SALVADOR OIL, LLC POST, EDNA MAE	DE WITT 07550	CU-A	08/01/2022	\$ 1,950.00 ————
06	278641	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <na></na>	CU-A	08/22/2022	\$ 1,000.00
7B	284621	UNIDENTIFIED OPERATOR SLAY PROPERTY	JONES <na></na>	CU-C	08/24/2022	\$ 3,245.00
						98 . 4 - 1 Z
					Activities Adjusted	Total of Invoices
			Total (all Districts)		4	\$ 12,425.00

#### CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
08	281139	APV MCCAMEY LLC SCOTT, J. WSTATE	PECOS 14058	CU-A	1	\$ 24,872.00
08	281761	APV MCCAMEY LLC FEE 17	PECOS 28309	CU-A	1	\$ 26,696.25
08	281137	APV MCCAMEY LLC HOLLINGSWORTH -D-	PECOS 10092	CU-A	1	\$ 6,734.00
08	281136	APV MCCAMEY LLC HART, C. C.	PECOS 07830	CU-A	1	\$ 10,114.50
09	286462	PEDEN, MARSHELL PHILLIPS, H. N.	CLAY 11322	CU-B	1	\$ 7,002.00
09	285526	PEDEN, MARSHELL BAILEY UNIT	ARCHER 15534	CU-A	1	\$ 665.00
09	286222	UNKNOWN CHAPMAN PROPERTY	WILBARGER <na></na>	CU-A	1	\$ 22,890.00
09	279916	HACKER BROTHERS WELL SERVICE,INC WIESMAN, ALEIS	COOKE 02000	CU-B	1	\$ 14,068.00
09	279216	APACHE PRODUCTION COMPANY FERGUSON "AA"	ARCHER 11083	CU-B	1	\$ 11,026.50
					:3	\$ <del></del>

	Number Canceled	RRC Estimate	
Total (all Districts)	9	\$ 124,068.25	

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		4	\$ 71,453.00	\$ 105,692.90	-\$ 34,239.90
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	281221	CLEANTEX OILFIELD SERVICES, LLC SCREAMING EAGLE	CU-A	WILSON Activity Total	\$ 950.00	\$ 3,757.50	-\$ 2,807.50
01	285801	HOERMANN, S. E. HOERMANN, SYDNEY	CU-U	GUADALUPE Activity Total	\$ 7,150.00	\$ 3,635.00	\$ 3,515.00
01	287401	CLEANTEX OILFIELD SERVICES, LLC SCREAMING EAGLE	CU-A	WILSON Activity Total	\$ 24,225.00	\$ 20,756.25	\$ 3,468.75
01	278837	CEI OPERATING LLC STOELTJE	CU-A	WILSON Activity Total	\$ 39,128.00	\$ 77,544.15	<b>√</b> -\$ 38,416.15



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 02 T	otals		1	\$ 155,175.00	\$ 139,476.25	\$ 15,698.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	283443	BEP OPERATING, LLC CPN 02-1613 (STATE OF TEXAS #33724)	CU-A	CALHOUN Activity Total	\$ 155,175.00	\$ 139,476.25	\$ 15,698.75



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 03 T	otals		5	\$ 316,118.20	\$ 325,956.78	-\$ 9,838.58
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	278796	UNKNOWN NASA BYPASS STORAGE TANK	CU-A	HARRIS Activity Total	\$ 248,756.00	\$ 267,903.00	-\$ 19,147.00
03	281076	UNIDENTIFIED NEUENDORFF	AS-A	COLORADO Activity Total	\$ 28,911.00	\$ 28,820.00	\$ 91.00
03	286621	UNIDENTIFIED 1010 ABE LINCOLN AVE, PORT ARTHUR, TX	AS-A	JEFFERSON Activity Total	\$ 11,608.00	\$ 11,593.00	\$ 15.00
03	287861	COCKRELL PRODUCTION CO., INC. HOLLYFIELD 100	CU-A	POLK Activity Total	\$ 13,421.60	\$ 13,467.12	-\$ 45.52
03	287881	SOUTHCOAST PRODUCTION INC FOSTER "A"	CU-A	SAN JACINTO Activity Total	\$ 13,421.60	\$ 4,173.66	\$ 9,247.94



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 04 T	otals		2	\$ 60,832.00	\$ 58,970.75	\$ 1,861.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	281058	SAMURAI OPERATING CO. L.L.C. WILSON STATE TRACT	AS-A	NUECES Activity Total	\$ 47,438.00	<b>44,301.75</b>	\$ 3,136.25
04	285065	WHITESANDS OPERATING, L.L.C. SHOEMAKE, E. C., ET AL	AS-A	HIDALGO Activity Total	\$ 13,394.00 ———	<b>\$ 14</b> ,669.00	-\$ 1,275.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 05 T	otals		3.	\$ 14,273.00	\$ 12,908.00	\$ 1,365.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	288342	OMEGA ENERGY, LLC MANAHAN, LORENA C.	CU-A	FREESTONE Activity Total	\$ 14,273.00	12,908.00	\$ 1,365.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 06 T	otals		4	\$ 708,543.00	\$ 1,440,982.75	-\$ 732,439.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	280076	CIRCLE RIDGE PRODUCTION, INC. CORNELIUS	CU-A	HARRISON Activity Total	\$ 13,338.00	\$ 10,265.00	\$ 3,073.00
06	288082	UNIDENTIFIED AYERS, PAUL PROPERTY - LAKE FORK SHORELINE	CU-A	WOOD Activity Total	\$ 1,230.00	\$ 240.00	\$ 990.00
06	269976	SONAT EXPLORATION COMPANY -TYLER CHALMERS, A., EST.	CU-B	HARRISON Activity Total	\$ 600.00	\$ 1,410.00	-\$ 810.00
06	278662	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA Activity Total	\$ 693,375.00	429,067.75	-\$ 735,692.75 ————



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 6E T	otals		3	\$ 51,135.00	\$ 27,573.83	\$ 23,561.17
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	280399	CHESTNUT EXPLOR. AND PROD., INC. ANDERSON, GEO.	CU-A	GREGG Activity Total	\$ 985.00	\$ 1,075.00	-\$ 90.00
6E	285361	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	AS-A	RUSK Activity Total	\$ 47,450.00	<b>√</b> \$ 23,798.83	\$ 23,651.17
6E	287385	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	CU-A	GREGG Activity Total	\$ 2,700.00	\$ 2,700.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 7B T	- otals		6	\$ 143,755.00	\$ 93,854.13	\$ 49,900.87
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	283301	UNIDENTIFIED BAKER RANCH SEEP	AS-A	SHACKELFORD Activity Total	\$ 26,760.00	\$ 26,333.13	\$ 426.87
7B	286342	VANCO OIL & GAS CORP, MCLAUGHLIN, J.M.	CU-A	NOLAN Activity Total	\$ 30,625.00	27,222.50	\$ 3,402.50
7B	287103	UNIDENTIFIED HEMKET PROPERTY	CU-B	JONES Activity Total	\$ 24,735.00	\$ 1,820.00	\$ 22,915.00
7B	287121	CROW, KEN PRITCHARD, MRS. J. H.	CU-B	SHACKELFORD Activity Total	\$ 34,260.00	\$ 18,267.50	\$ 15,992.50
7B	287281	ASHTOLA EXPLORATION COMPANY,INC. PALMER, MIKE	CU-A	THROCKMORTON Activity Total	\$ 13,310.00	¥10,893.50	\$ 2,416.50
<b>7</b> B	287344	CROSS PLAINS HYDROCARBONS, LLC EVANS, LOYD	CU-A	COLEMAN Activity Total	\$ 14,065.00 ————	\$ 9,317.50	\$ 4,747.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C T	-otals		4	\$ 259,129.00	\$ 108,019.95	\$ 151,109.05
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	280256	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE Activity Total	\$ 234,455.00	\$ 87,829.95	\$ 146,625.05
7C	285761	UNIDENTIFIED DALLAS BODILY RANCH	CU-A	CROCKETT Activity Total	\$ 6,360.00	\$ 4,030.00	\$ 2,330.00
7C	287421	PATNO OIL & GAS COMPANY ATKINSON	CU-A	TOM GREEN Activity Total	\$ 10,614.00	\$10,614.00	\$ 0.00
7C	287441	VISION EXPLORATION LLC JOHNSON "C"	CU-A	STERLING Activity Total	\$ 7,700.00	\$ 5,546.00	\$ 2,154.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 08 T	otals		3	\$ 30,459.50	\$ 163,970.25	-\$ 133,510.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	285821	UNIDENTIFIED LEAKING PIPE NORTHWEST OF ORLA	CU-A	REEVES Activity Total	\$ 5,450.00	\$ 122,056.25	-\$ 116,606.25
08	286162	FREESTONE RESOURCES, INC BYRD -A-	CU-C	MITCHELL Activity Total	\$ 13,385.50	\$ 19,560.50	-\$ 6,175.00
08	287141	MORGAN CREEK PRODUCTION CO., INC JUSTICE	CU-A	MITCHELL Activity Total	\$ 11,624.00	\$ 22,353.50	-\$ 10,729.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A 7	-otals		1	\$ 27,916.00	\$ 27,907.50	\$ 8.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	283321	BASIN WAX COMPANY BASIN WAX RECLAMATION PLANT	AS-A	SCURRY Activity Total	\$ 27,916.00	\$ 27,907.50	\$ 8.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining —
Dist	trict 09 T	otals		8	\$ 83,904.60	\$ 78,372.75	\$ 5,531.85
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	284063	CIRCLE RIDGE PRODUCTION, INC. MCDONALD UNIT	CU-A	JACK Activity Total	\$ 42,101.60	\$ 39,047.25	\$ 3,054.35
09	285528	PEDEN, MARSHELL PHILLIPS, H. N.	CU-A	CLAY Activity Total	\$ 665.00	\$ 665.00	\$ 0.00
09	285529	PEDEN, MARSHELL WOLF, D. LA-	CU-A	YOUNG Activity Total	\$ 665.00	\$ 665.00	\$ 0.00
09	285543	GAMBILL ENERGY, LLC STRINGER, SUE	CU-A	WICHITA Activity Total	\$ 475.00	\$ 475.00	\$ 0.00
09	286439	GAMBILL ENERGY, LLC STRINGER, SUE	CU-A	WICHITA Activity Total	<b>\$ 4</b> ,838.00	\$ 3,085.50	\$ 1,752.50
09	287581	UNIDENTIFIED MULLINS PROPERTY	AS-A	WICHITA Activity Total	\$ 23,860.00	\$ 25,910.00	-\$ 2,050.00
09	287922	UNIDENTIFIED RATHGEBER RD PIT	CU-A	WICHITA Activity Total	\$ 6,600.00	\$ 5,410.00	\$ 1,190.00
09	288321	FULLSPIKE ENERGY LLC JEFFERY	CU-C	YOUNG Activity Total	\$ 4,700.00	\$ 3,115.00	\$ 1,585.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 10 T	otals		2	\$ 28,302.00	\$ 28,302.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	285869	DALF ENERGY LLC SHEPHERD	CU-A	GRAY Activity Total	\$ 10,935.00	\$ 10,935.00	\$ 0.00
10	286741	TC OIL AND GAS, LLC RASOR J.F.	CU-A	ROBERTS Activity Total	\$ 17,367.00	\$ 17,367.00	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		44	\$ 1,950,995.30	\$ 2,611,987.84	-\$ 660,992.54



					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			1	\$ 24,225.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	287401	CLEANTEX OILFIELD SERVICES, LLC SCREAMING EAGLE	WILSON 16422	CU-A	1	\$ 24,225.00

					Number Approved	RRC Estimate
Distri	ct 03 Tota	als			2	\$ 26,843.20
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank		RRC Estimate
03	287861	COCKRELL PRODUCTION CO., INC. HOLLYFIELD 100	POLK 20623	CU-A	1	\$ 13,421.60 ————
03	287881	SOUTHCOAST PRODUCTION INC FOSTER "A"	SAN JACINTO 281737	CU-A	1	\$ 13,421.60

					Number Approved	RRC Estimate
Distr	ict 05 Tota	als			1	\$ 14,273.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
05	288342	OMEGA ENERGY, LLC MANAHAN, LORENA C.	FREESTONE 096434	CU-A	1	\$ 14,273.00 ————

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 1,230.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	288082	UNIDENTIFIED AYERS, PAUL PROPERTY - LAKE FORK SHORELINE	WOOD <na></na>	CU-A	_1_	\$ 1,230.00 ————

					Number Approved	RRC Estimate
Distr	ict 7C Tot	als			3	\$ 24,674.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	287441	VISION EXPLORATION LLC JOHNSON "C"	STERLING 10900	CU-A	1	\$ 7,700.00
7C	287421	PATNO OIL & GAS COMPANY ATKINSON	TOM GREEN 03750	CU-A	1	\$ 10,614.00
7C	285761	UNIDENTIFIED DALLAS BODILY RANCH	CROCKETT N/A	CU-A	1	\$ 6,360.00 —————

					Number Approved	RRC Estimate
Distri	ct 09 Tota	als			2	\$ 11,300.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	288321	FULLSPIKE ENERGY LLC JEFFERY	YOUNG 07670	CU-C	1	\$ 4,700.00
09	287922	UNIDENTIFIED RATHGEBER RD PIT	WICHITA <na></na>	CU-A	1	\$ 6,600.00
					Number Approved	RRC Estimate
			Grand Total (all Districts	)	10 🚉	\$ 102,545.20

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	Completed							FY18 FY19 FY20						FY21	FY22	
ī		FY15		FY16		FY17		FY18		FY19	_	\$67,248.33	9	\$70,210.00	2	\$15,600.00
September	2	\$607,108.03	5.	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$228,636.59	18	\$121,704.94	5	\$65,109.2
October	4	\$111,193.15	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22		***************	\$93,044.40	11	\$146,167.00
November	12	\$480,685.28	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$155,904.71	27	\$288,709.9
December	12	\$77,890.79	19	\$1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13		17	\$239,329.2
*****************	8	\$74,218.02	<del></del>	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	32	\$6,047,881.74
January	18	\$315,602.95	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65		\$268,961.3
February	***********	\$114,753.80	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	
March	15		*********	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.6
April	20	\$364,339,67	20	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.5
May	22	\$311,611.65	18			\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.5
June	30	\$387,623.80	18	\$100,262.71	10		19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.7
July	20	\$44,011.67	17	\$144,174.32	25	\$68,086.63		\$1,910,329.48	159	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.8
August	89	\$674,038.34	87	\$2,105,622.71	81	\$1,817,332.16	105			\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.6
Total	252	\$3,563,077.15	241	\$4,490,823.30		\$2,672,481.38	228	\$3,137,089.76	415	\$20,000,010.01	200	φα,στο,στοισσ			1 - 1000	
					ved / I	New Cleanup Ac	tivities	5		EV40	- 78	FY20		FY21	18 18	FY22
		FY15		FY16		FY17		FY18		FY19	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.5
September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60		\$428,537.43	47		************	\$274,142.50	31	\$477,249.7
October	31	\$412,100.00	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	7	\$159,390.16	40	\$663,849.9
November	15	\$411,975.40	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	28	\$321,060.60			17	\$462,880.
**********************	24	\$386,053.15	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	*************	\$648,185.
December	***********	\$85,955.10	**********	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	
January	10		18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.
February	20	\$114,500.00			17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.
March	34	\$220,826.75	27	\$107,714.20	************	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.
April	17	\$179,355.00	26	\$260,385.97	23		25		57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.
May	12	\$57,000.00	10	\$115,285.00	21	\$248,671.92	**********	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864
June	19	\$170,772.80	1	\$3,500.00	14	\$257,916.27	23		***********	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054
July	38	\$745,145.00	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$363,204.80	15	\$218,063.25	*************	\$160,402.75	10	\$102,545.
August	16	\$243,290.80	42	\$849,930.83		\$543,300.00	25				271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.
Total	257	\$3,224,654.80	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	211	\$1,209,073.30	230	\$10,741,011.0C		
				Cleanu	os App	proved But Not C	omple	eted				FY20		FY21		FY22
		FY15		FY16		FY17		FY18		FY19			51	\$627,369.55	23	\$4,160,182.
September	45	\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34			\$4,113,473.83	77	\$1,331,123.69		\$470,947.00	49	\$4,522,673
October		\$2,248,652.95		\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29		75	\$4,967,943
******************		\$1,720,358.45	73			\$911,419.18	**********	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66		
November		\$1,982,411.60		\$1,018,778.17	72	**************************************	***********	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498
December			***********	***************************************		\$1,042,129.40		\$926,236.70		\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322
January		\$1,970,366,70				\$1,015,229.40				\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023
February		\$1,844,350.50		\$1,245,680.02					167	\$12,051,357.43	***********	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613
March		\$1,920,736.40		\$1,232,387.72		\$1,105,669.88		******************************	**********			\$3,866,246,43		\$6,557,240.44		\$2,071,541
April		\$1,688,265.40	***********	\$1,315,984.04		\$1,323,992.78				\$8,680,971.18	************	\$4,458,918.59	************	\$6,559,256.22		\$2,255,367
May		\$1,416,034.90	88	\$1,176,289.49		\$1,455,404.80		\$2,300,266.12				\$4,906,702.94	*************	\$5,085,786.96		\$2,038,381
	77	\$167,407.70		\$1,041,939.49		\$1,669,410.07		\$2,472,164.72		\$5,451,187.86		\$4,656,173.42	*************	\$5,937,821.97	43	\$1,972,518
***************************************						AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	GRAN	@0 407 C00 20	100	CS AAG GS/ 56	7.11	34 000 1/3.42	16	40,007,02 1.07		
June July		\$1,831,052.70	**********	\$890,328.49	79	\$1,841,343.42		\$2,437,688.32 \$3,598,416.40		\$8,449,687.56 \$741,615.68	*************	\$406,860.05		\$0.00	0	\$0.



scal Year Comparison (Cumulative)	August 31, 2022
Year	Αſ
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		EV45				Completed									The San	
September	2	FY15 \$607,108.03	-	FY16		FY17		FY18		FY19		FY20		FY21		FY22
October	6	\$718,301.18		CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	1	\$1,057.50	3	\$7,153.00		***************************************	TOTAL STATE OF THE PARTY OF THE	\$67,248.33	9	\$70,210.00	2	\$15,600.00
November	18			\$387,935.65	4	\$15,753.20		\$30,229.17				\$295,884.92	27	\$191,914.94	7	\$80,709.25
December	30		All and a continuous and	\$500,036.58 \$1,687,709.14	22	\$117,987.15	***********	\$235,340.46		The second secon		\$425,792.92	38	\$284,959.34	18	\$226,876.25
January	38	THE RESIDENCE OF THE PARTY OF T	42	***************************************	30	\$171,839.25	19	\$237,850.46				\$794,002.74	51	\$440,864.05	45	\$515,586.18
February	56	TT THE COLD SHARE SHOWN IN SHOW SHOW IN THE PARTY OF THE	69	*************************	39 52	\$215,969.89	34	\$472,474.56		\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	62	\$754,915.43
March	4. 44.000000000000000000000000000000000	\$1,781,452.02	81	************************	73	\$293,062.06	56	\$645,359.35		\$681,873.53		\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17
April	91		101	\$2,045,372.69	***********	\$523,603.58	A CONTRACTOR OF THE PARTY OF TH	\$827,155.38	**********	\$1,393,663.54	*************	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49
May	113		119	\$2,140,763.56	86 102	\$660,335,64 \$752,689.06	78	\$860,042.31	106	\$1,738,446.32	179	\$2,061,284.59		\$1,580,804.59	133	\$7,725,859.09
June	143	\$2.845,027.14	137	\$2,241,026.27	112	\$787,062.59		\$955,054.07	145	\$16,903,785.57	188	\$2,204,123.76		\$1,861,271.85	148	\$7,989,857.59
July	163	\$2,889,038.81	154	\$2,385,200.59	137	\$855,149.22	104 123	\$1,026,421.85		\$18,660,124.88		\$2,732,181.85		\$6,644,890.66	177	\$8,299,560.09
August	252		241	\$4,490,823.30		\$2,672,481.38		\$1,226,760.28		\$19,748,369.64		\$3,766,860.49		\$7,076,969.92	201	\$8,569,720.83
		<u> </u>				New Cleanup Ac	220	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67
	11.5	FY15		FY16	veu / I	FY17	uvilles	FY18		F)/// 0						
September	21	\$197,680.80	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	FY19		FY20		FY21		FY22
October	52	\$609,780.80	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	22	\$428,537.43		\$638,124.41	27	\$381,963.00	27	\$4,226,305.50
November	67	\$1,021,756,20	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	54	\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27
December		\$1,407,809.35	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80		\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19
January	101	\$1,493,764.45	110	\$987,879.02	112	\$1,228,049.40	112	\$1,012,953.10	115	\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95
February	121	\$1,608,264.45		\$1,190,691.02	115	\$1,253,829.40	129	\$1,162,493.92		\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09
March	155	\$1,829,091.20		\$1,298,405.22		\$1,588,419.88	149	\$1,370,558.02		\$8,818,143.94	180	\$2,584,926.38	159	\$6,866,367.55	173	\$7,639,788.93
April	172	\$2,008,446.20		\$1,558,791.19	155	\$1,986,348.38	165	\$1,717,308.42		\$10,231,685.06 \$14,479,825.61	212	\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58
May	184	\$2,065,446.20		\$1,674,076.19		\$2,235,020.30	190	\$2,873,416.22	323	\$16,555,831.21	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58
June	203	\$2,236,219.00		\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08
July	241	\$2,981,364.00		\$1,715,826.19	************	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	250	\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58
August	257	\$3,224,654.80				\$3,374,691.17	259	\$7,012,729.22			256	\$7,071,612.33	283	\$13,580,974.31	259	\$9,480,790.68
V			***********	*******************************	***********	oved But Not Co		97,012,723.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88
		FY15		FY16		FY17	/// pict	FY18		FY19		EV00				
September	45	\$2,293,252.95	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	FY20		FY21	321	FY22
October		\$2,248,652.95		\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	77 116	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50
November		\$1,720,358.45		\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27
December		\$1,982,411.60		\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33
January		\$1,970,366.70		\$1,196,640.42		\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$2,037,057.32 \$1,854,698.58	57	\$1,007,615.66	66	\$5,066,498.95
February		\$1,844,350.50	79	\$1,245,680.02		\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805,18	72	\$5,871,497.38	87	\$5,386,322.20
March		\$1,920,736.40	94	\$1,232,387.72		\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	77	\$5,984,950.80	69	\$2,053,023.20
April		\$1,688,265,40		\$1,315,984.04		\$1,323,992.78	***********	\$1,200,530.32	191	\$15,871,483.98	92 72		76	\$6,397,235.89	64	\$2,471,613.49
May	89	\$1,416,034.90		\$1,176,289.49		\$1,455,404.80		\$2,300,266.12	206	\$8,680,971.18	73	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09
June	77	\$167,407.70	71	\$1,041,939.49	78	\$1,669,410.07		\$2,472,164.72	209	\$5,451,187.86	75 75	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79
July		\$1,831,052.70	59	\$890,328.49		\$1,841,343.42		\$2,437,688.32	183	\$8,449,687.56	70 70	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29
August	21	\$1,257,911.95	11	\$157,231.38	18	\$491,700.00	***********	\$3,598,416.40	34	\$741,615.68	37	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35
					***************************************	L				W/ + 1,013.00		\$406,860.05	0 ]	\$0.00	0	\$0.00