

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2017
EXTRACTION LOSS *	128,629,094	19.34	
ACID GAS H2S & CO2	18,555,124	2.79	
PLANT FUEL AND LEASE USE	50,441,811	7.58	6.49
PRESS MAINT & REPRESS	26,020,645	3.91	44.54
TRANSMISSION LINES	393,895,983	59.24	-8.21
CYCLED	29,888,193	4.49	-4.27
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	27,458,522	4.13	-31.69
VENTED OR FLARED	12,511,092	1.88	61.54
PLANT METER DIFFERENCE	-22,556,340	3.39	

TOTAL GAS PRODUCED	664,844,124		-1.13
MARKETED PRODUCTION #	444,337,794		-6.58

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREE FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2018

GAS FIELDS PRODUCED	4,746
GAS WELLS PRODUCED	82,244
GAS WELL GAS PRODUCED	411,985,449
EXTRACTION LOSS (LEASE)	18,090,426
FUEL SYSTEM & LEASE USE	11,598,872
GAS LIFT	547,447
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	179,529,008
PROCESSING PLANTS	199,432,477
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,787,219

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2018

OIL WELLS PRODUCED	155,372
CASINGHEAD GAS PRODUCED	252,858,675
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	43,965,499

TOTAL	296,824,174
FUEL SYSTEM & LEASE USE	9,178,097
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	132,497,495
PROCESSING PLANTS	147,330,092
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,818,490
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	104	2,837	32,454,049	3,115,520	1,981,273	17,629	0	-22,018,094	49,223,223	0	134,498
02	490	3,000	31,698,799	3,398,003	1,217,887	422,805	0	6,220,582	20,404,080	0	35,442
03	493	2,246	14,523,327	587,770	594,196	4,442	0	6,595,374	6,738,359	0	3,186
04	849	8,738	31,556,410	812,727	2,018,133	12,822	0	16,835,887	11,790,025	0	86,816
05	171	5,688	18,690,693	16,264	357,250	0	0	14,932,439	3,384,341	0	399
06	437	13,440	91,271,304	398,148	1,306,631	35,050	0	64,012,189	25,519,169	0	117
7B	663	3,118	1,337,983	9,535	33,099	0	0	623,611	671,333	0	405
7C	321	10,286	6,769,869	48,221	263,179	0	0	-11,032	6,468,943	0	558
08	352	4,501	69,978,524	8,754,535	1,051,966	1,088	0	26,136,812	31,512,295	0	2,521,828
8A	26	124	276,190	3,546	2,968	0	0	209,547	60,129	0	0
09	318	16,954	88,282,461	158,541	2,167,146	11,293	0	51,259,858	34,685,623	0	0
10	522	11,312	25,145,840	787,616	605,144	42,318	0	14,731,835	8,974,957	0	3,970
	4,746	82,244	411,985,449	18,090,426	11,598,872	547,447	0	179,529,008	199,432,477	0	2,787,219

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,178	29,192,257	13,366,717	42,558,974	2,255,788	0	30,393,923	8,826,860	0	1,082,403
02	5,892	30,075,682	20,638,645	50,714,327	2,174,760	0	28,048,091	20,051,818	0	439,658
03	6,735	2,886,460	87,271	2,973,731	620,390	0	1,644,806	666,588	0	41,947
04	1,001	202,105	37,897	240,002	80,058	0	74,913	83,232	0	1,799
05	1,379	633,484	1,038,514	1,671,998	60,190	0	1,243,441	352,662	0	15,705
06	3,237	5,103,374	1,490,664	6,594,038	82,873	0	6,064,120	433,894	0	13,151
6E	3,782	91,604	0	91,604	142	0	81,783	9,679	0	0
7B	7,197	1,096,458	13,953	1,110,411	14,925	0	667,124	418,647	0	9,715
7C	14,986	50,353,377	2,053,735	52,407,112	1,088,175	0	15,882,957	34,626,237	0	809,743
08	52,000	118,972,625	3,074,015	122,046,640	2,315,674	0	38,777,272	76,650,346	0	4,303,348
8A	17,008	6,873,234	0	6,873,234	42,979	0	3,397,617	2,391,662	0	1,040,976
09	15,143	2,284,184	11,293	2,295,477	148,521	0	410,771	1,731,564	0	4,621
10	7,834	5,093,831	2,152,795	7,246,626	293,622	0	5,810,677	1,086,903	0	55,424
TOTAL	155,372	252,858,675	43,965,499	296,824,174	9,178,097	0	132,497,495	147,330,092	0	7,818,490

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2018

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	806,169	0	167,821	232,724	1,206,714	97,611	507,500	473,086	80,986	2,365,897
02	3,246,573	0	39,417	408,014	3,694,004	501,706	2,773,233	3,034,758	4,267,710	14,271,411
03	416,417	0	22,904	34,183	473,504	356,027	1,571,539	1,820,286	1,820,153	6,041,509
04	504,956	0	16,248	48,079	569,283	202,395	854,876	1,092,313	134,176	2,853,043
05	11,647	0	14,536	11,132	37,315	90,941	343,933	449,099	33,498	954,786
06	327,560	0	23,981	111,786	463,327	225,697	504,642	684,334	20,814	1,898,814
7B	6,959	0	114,411	3,815	125,185	83,241	390,927	341,424	72,450	1,013,227
7C	36,738	0	54,891	150,709	242,338	81,725	576,546	441,904	2,071,632	3,414,145
08	7,830,864	6,419	408,177	250,727	8,496,187	1,483,670	5,054,472	3,957,191	2,731,568	21,723,088
8A	2,521	41,282	361	2,039	46,203	263,327	412,745	110,193	635,907	1,468,375
09	106,289	0	78,595	6,229	191,113	202,104	971,647	1,425,399	328,384	3,118,647
10	443,421	0	189,877	316,894	950,192	381,663	1,630,085	1,705,900	160,037	4,827,877
TOTAL	13,740,114	47,701	1,131,219	1,576,331	16,495,365	3,970,107	15,592,145	15,535,887	12,357,315	63,950,819

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLIIING PLAND OPERATIONS
MAY 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,099 TOTAL- 3,128

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,338	46,508,162	46,510,500
DELIVERIES FROM GATH. SYSTEM	0	817,243	817,243
UNACCOUNTED FOR	0	208,621	208,621
GAS TO PLANTS FOR PROCESSING	2,338	45,899,540	45,901,878
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,784,177
TOTAL GAS TO PLANTS FOR PROCESSING			48,686,055

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,539,744
ACID GAS H2S,CO2,H2O			555,945
PLANT, LEASE, & SYSTEM USE	0	594	2,622,319
GAS LIFT	0	0	4,992
REPRESS & PRESS MAINT	0	786,138	9,009,455
CYCLED	0	0	29,888,193
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	4,071,750
TO TRANSMISSION LINES	0	0	420,748
VENTED OR FLARED	0	30,511	281,404
METER DIFFERENCE			291,507
TOTAL GAS DISPOSITION	0	817,243	48,686,057

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	47,701
GASOLINE	92,558
BUTANES - PROPANES	256,504
ETHANE	116,612
OTHER PRODUCTS	639,724
TOTAL PLANT PRODUCTION	1,153,099

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	526	
CO2 PRODUCTION (MCF)	8,620,631	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2018

PLANTS OPERATED: 207
WELLS PRODUCED: GAS- 23,273 OIL- 14,776 TOTAL- 38,049

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	204,435,191	93,217,760	297,652,951
DELIVERIES FROM GATH. SYSTEM	41,296,389	15,180,216	56,476,605
UNACCOUNTED FOR	29,139,686	14,213,906	43,353,592
GAS TO PLANTS FOR PROCESSING	191,737,448	86,994,387	278,731,835
REFINERY AND STORAGE VAPORS			2,923,180
OTHER SOURCES			72,592,292
TOTAL GAS TO PLANTS FOR PROCESSING			354,247,307

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			66,135,200
ACID GAS H2S, CO2, H2O			16,200,511
PLANT, LEASE, & SYSTEM USE	1,079,256	1,048,664	14,137,811
GAS LIFT	1,934,497	707,862	1,177,999
REPRESS & PRESS MAINT	692,242	0	15,532,810
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	892,601
TO OTHER PLANTS	16,942,521	6,648,981	24,172,161
TO TRANSMISSION LINES	20,855,091	248,756	285,351,526
VENTED OR FLARED	347	119,966	966,168
METER DIFFERENCE			-7,056,771
TOTAL GAS DISPOSITION	41,503,954	8,774,229	417,510,016

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,131,219
GASOLINE	3,871,416
BUTANES - PROPANES	15,311,985
ETHANE	15,387,208
OTHER PRODUCTS	5,185,287

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	5,564
	NEW MEXICO	1,210,568
	LOUISIANA	201,530

TOTAL PLANT PRODUCTION	40,887,115	TOTAL	1,417,662
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,237
CO2 PRODUCTION (MCF)	7,410,437

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2018

PLANTS OPERATED: 1,614
WELLS PRODUCED: GAS- 12,024 OIL- 11,175 TOTAL- 23,199

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	47,017,316	132,091,773	179,109,089
DELIVERIES FROM GATH. SYSTEM	3,130,521	8,521,799	11,652,320
UNACCOUNTED FOR	33,398,351	14,947,683	48,346,034
GAS TO PLANTS FOR PROCESSING	76,792,354	139,184,615	215,976,969
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,080,336
 TOTAL GAS TO PLANTS FOR PROCESSING			 223,057,305

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,863,724
ACID GAS H2S, CO2, H2O			1,798,668
PLANT, LEASE, & SYSTEM USE	345,095	2,001,703	8,429,400
GAS LIFT	49,015	1,625,979	37,945,459
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	299
TO OTHER PLANTS	1,277,314	4,152,752	42,766,164
TO TRANSMISSION LINES	1,626,274	767,299	105,141,478
VENTED OR FLARED	313	53,728	452,946
METER DIFFERENCE			-15,791,076
 TOTAL GAS DISPOSITION	 3,298,011	 8,601,461	 223,607,062

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,576,331
GASOLINE	6,133
BUTANES - PROPANES	23,656
ETHANE	32,067
OTHER PRODUCTS	6,532,304

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,634

TOTAL PLANT PRODUCTION	11,170,491	TOTAL	8,634
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	1,383,423

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	BORGFIELD HUB	31,620	4.09
02	EOG RESOURCES, INC.	MILTON HUB	51,592	4.67
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	112,921	2.88
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	16,904	6.53
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	21,501	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	49,422	2.84
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	212,201	3.55
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	57,727	4.32
08	ETC FIELD SERVICES LLC	COYANOSA	20,373	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	26,101	.00
08	TARGA SOUTHERN DELAWARE LLC	OAHU GAS PLANT	53,503	4.33
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	104,587	3.77
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	13,332	4.82
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	14,296	2.50

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2018

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

MAY - 2018			
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	7,805,053.00	0	7,805,053.00
CAMRICK GAS PROCESS	5,061.00		5,061.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,267,705.00		1,267,705.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	117,309.00	4,716.00	122,025.00
ETC FIELD SERVICES LLC	2,493.00	0.00	2,493.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	31,877,724.00	0.00	31,877,724.00
GULF STATES TRANS	9,772.00	0.00	9,772.00
MIDCONTINENT EXPRESS P/L LLC	16,473,074.00	19,553,905.00	36,026,979.00
NAT'L GAS P/L OF AMER	20,110,520.00	5,211,717.00	25,322,237.00
NORTHERN NAT'L GAS CO	17,877,140.00	755.00	17,877,895.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,912,806.00	0.00	7,912,806.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,963,909.00	0.00	2,963,909.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2,401,890.00		2,401,890.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	694,806.00	0.00	694,806.00
W. TEXAS GAS, INC.(Feltwater)	34,684.00		34,684.00
W. TEXAS GAS, INC.(Kerrick)	101,743,832.00	24,771,093.00	126,514,925.00
TOTAL	211,297,778.00	49,542,186.00	260,839,964.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 178 % FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
MAY 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	6,542	61,048	0	1,500,635	2,807,527
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,050,289	498,279	0	1,128,852	2,662,720
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	44,225	78,435	0	726,765	1,611,571
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	923,873	4,570	0	7,861,401	14,824,399
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,912	0	0	2,361,198	2,361,198
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	21,585	15,992	0	604,603	1,699,603
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,103,537	41,292	0	7,750,337	13,412,585
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,129,497	535,853	0	21,514,906	86,991,063
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	411,540	1,010,576	0	3,896,428	6,896,428
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	803,730	101,776	0	1,982,802	7,483,379
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	225,284	64,333	0	3,122,096	3,122,096
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	536,100	107,427	0	2,108,693	3,108,693
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	50,403	154,710	0	3,405,888	5,120,888
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,627,626	97,339	0	12,001,970	17,661,970
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	507,702	305,360	0	3,484,941	4,553,941
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,689,958	5,895,669	0	12,067,117	18,823,813
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,242,886	3,781,468	0	24,772,786	84,772,786
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	67,020	0	0	0
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	474,386	393,244	0	7,058,978	10,779,328
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	513,261	780,761
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,745,845	772,915	0	61,765,730	96,873,047
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,972,010	75,453	0	14,314,921	26,511,443
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,643,691	533,372	0	7,408,321	11,592,030
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	661,918	269,146	0	5,610,597	9,004,656
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,475,529	2,574,771	0	9,819,182	24,384,241
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,296,199	667,551	0	4,695,094	11,254,472
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,399,905	8,173,024	0	18,552,485	24,994,107
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	3,225,000	2,265,000	0	3,789,100	3,789,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	4,065	9,113	0	1,853,101	2,959,108
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,236,070	0	0	17,041,778	30,887,978
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,515,702	4,449,127	0	1,414,059	7,929,615
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			56,027,009	33,003,863	0	270,146,411	553,568,902

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

