

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
APRIL 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2015
EXTRACTION LOSS *	82,165,811	12.09	
ACID GAS H2S & CO2	11,033,416	1.62	
PLANT FUEL AND LEASE USE	45,480,030	6.69	4.43
PRESS MAINT & REPRESS	20,382,886	3.00	50.26
TRANSMISSION LINES	441,110,136	64.94	-17.07
CYCLED	30,210,946	4.44	8.29
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	25,532,343	3.75	69.07
VENTED OR FLARED	7,944,650	1.16	-25.46
PLANT METER DIFFERENCE	15,294,127	2.25	

TOTAL GAS PRODUCED	679,154,345		-6.29
MARKETED PRODUCTION #	486,590,166		-15.07

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
APRIL 2016

GAS FIELDS PRODUCED	6,169
GAS WELLS PRODUCED	97,190
GAS WELL GAS PRODUCED	478,161,126
EXTRACTION LOSS (LEASE)	13,363,010
FUEL SYSTEM & LEASE USE	12,367,348
GAS LIFT	62,702
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	265,943,789
PROCESSING PLANTS	183,975,341
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,448,936

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
APRIL 2016

OIL WELLS PRODUCED	185,767
CASINGHEAD GAS PRODUCED	200,993,219
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	34,937,860

TOTAL	235,931,079
FUEL SYSTEM & LEASE USE	7,429,364
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	122,863,314
PROCESSING PLANTS	101,386,337
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,252,064
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	157	5,333	80,860,429	4,105,159	1,530,162	4,935	0	27,914,514	47,185,539	0	120,120
02	692	3,056	32,494,965	3,945,603	846,651	1,172	0	9,419,017	18,225,439	0	57,083
03	724	2,809	18,965,819	734,656	963,826	11,456	0	12,494,267	4,756,079	0	5,535
04	1,141	11,422	46,202,467	756,711	2,111,269	745	0	30,326,147	12,963,097	0	44,498
05	202	5,932	25,133,528	16,298	342,068	0	0	20,396,992	4,377,636	0	534
06	506	14,927	75,291,602	500,628	1,496,887	7,670	0	45,674,403	27,611,914	0	100
7B	876	4,274	1,976,303	11,644	38,147	0	0	1,194,631	731,766	0	115
7C	422	13,465	10,723,401	56,011	273,706	1,108	0	3,477,131	6,913,898	0	1,547
08	423	4,007	29,179,484	2,029,129	521,117	876	0	9,227,118	15,187,144	0	2,214,100
8A	32	189	767,617	6,033	13,128	0	0	690,884	55,208	0	2,364
09	407	18,715	119,165,028	240,645	2,760,955	13,087	0	78,451,891	37,698,450	0	0
10	587	13,061	37,400,483	960,493	1,469,432	21,653	0	26,676,794	8,269,171	0	2,940
	6,169	97,190	478,161,126	13,363,010	12,367,348	62,702	0	265,943,789	183,975,341	0	2,448,936

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,382	29,161,421	11,944,441	41,105,862	1,826,471	0	30,165,893	7,859,171	0	1,254,327
02	5,054	32,716,152	15,494,388	48,210,540	1,642,855	0	27,130,500	19,233,188	0	203,997
03	8,271	5,166,878	218,925	5,385,803	672,456	0	3,288,276	1,387,366	0	37,705
04	1,401	439,284	1,195	440,479	75,134	0	268,585	96,678	0	82
05	1,699	1,020,950	975,699	1,996,649	99,621	0	1,322,183	515,936	0	58,909
06	3,612	5,275,286	1,666,676	6,941,962	71,383	0	2,205,586	4,658,983	0	6,010
6E	4,495	118,046	0	118,046	231	0	110,685	7,130	0	0
7B	9,461	1,478,046	14,699	1,492,745	19,420	0	912,443	551,142	0	9,740
7C	17,836	34,769,057	1,885,453	36,654,510	857,894	0	16,751,751	18,927,316	0	117,549
08	59,981	70,083,140	1,377,857	71,460,997	1,520,599	0	25,699,068	41,881,805	0	2,359,525
8A	22,837	9,532,884	0	9,532,884	75,949	0	6,426,590	2,867,949	0	162,396
09	19,410	4,105,441	13,087	4,118,528	158,782	0	1,632,010	2,321,221	0	6,515
10	10,328	7,126,634	1,345,440	8,472,074	408,569	0	6,949,744	1,078,452	0	35,309
TOTAL	185,767	200,993,219	34,937,860	235,931,079	7,429,364	0	122,863,314	101,386,337	0	4,252,064

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,735,501	0	125,510	140,972	4,001,983	105,836	492,187	526,619	20,170	5,146,795
02	3,590,847	0	44,524	270,061	3,905,432	444,686	2,681,561	3,172,505	2,336,502	12,540,686
03	662,967	0	35,342	39,615	737,924	403,686	1,697,631	1,808,944	1,738,868	6,387,053
04	690,858	0	12,479	95,412	798,749	235,988	1,138,401	1,207,088	145,772	3,525,998
05	14,844	0	8,247	19,800	42,891	78,940	282,493	398,861	38,856	842,041
06	456,075	0	20,312	150,361	626,748	167,948	400,980	419,665	10,220	1,625,561
7B	11,338	0	18,532	6,157	36,027	131,601	592,016	669,521	81,264	1,510,429
7C	52,066	0	67,648	132,167	251,881	202,229	1,316,244	970,380	639,219	3,379,953
08	1,843,717	13,335	265,336	61,148	2,183,536	1,282,218	4,991,019	3,535,154	1,492,093	13,484,020
8A	5,482	24,563	553	2,085	32,683	91,830	196,243	62,061	781,582	1,164,399
09	220,013	0	98,355	3,944	322,312	264,194	1,283,039	1,772,585	388,000	4,030,130
10	873,315	0	214,515	82,135	1,169,965	205,778	1,141,589	333,440	30,312	2,881,084
TOTAL	12,157,023	37,898	911,353	1,003,857	14,110,131	3,614,934	16,213,403	14,876,823	7,702,858	56,518,149

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 25 OIL- 2,951 TOTAL- 2,976

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,582,269	45,475,937	50,058,206
DELIVERIES FROM GATH. SYSTEM	0	1,017	1,017
UNACCOUNTED FOR	0	20,916	20,916
GAS TO PLANTS FOR PROCESSING	4,582,269	45,495,835	50,078,104
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,078,104

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,776,989
ACID GAS H2S, CO2, H2O			487,530
PLANT, LEASE, & SYSTEM USE	0	250	2,623,572
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,499,989
CYCLED	0	0	30,210,946
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,603,592
TO TRANSMISSION LINES	0	0	1,938,137
VENTED OR FLARED	0	767	127,966
METER DIFFERENCE			2,809,383
 TOTAL GAS DISPOSITION	 0	 1,017	 50,078,104

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	37,898		
GASOLINE	355,494		
BUTANES - PROPANES	1,811,759		
ETHANE	1,356,309		
OTHER PRODUCTS	674,011		
 TOTAL PLANT PRODUCTION	 4,235,471		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	514
CO2 PRODUCTION (MCF)	8,499,989

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2016

PLANTS OPERATED: 213
WELLS PRODUCED: GAS- 25,023 OIL- 20,811 TOTAL- 45,834

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	207,203,197	86,503,756	293,706,953
DELIVERIES FROM GATH. SYSTEM	29,917,864	9,415,838	39,333,702
UNACCOUNTED FOR	-636,353	-363,586	-999,939
GAS TO PLANTS FOR PROCESSING	194,862,218	76,920,163	271,782,381
REFINERY AND STORAGE VAPORS			3,005,703
OTHER SOURCES			115,935,201
 TOTAL GAS TO PLANTS FOR PROCESSING			 390,723,285

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			51,194,544
ACID GAS H ₂ S, CO ₂ , H ₂ O			9,941,272
PLANT, LEASE, & SYSTEM USE	965,000	794,100	13,767,145
GAS LIFT	1,403,655	239,603	1,451,184
REPRESS & PRESS MAINT	2,164	0	10,866,008
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,699,462	8,323,958	35,115,747
TO TRANSMISSION LINES	17,862,407	1,218	262,073,762
VENTED OR FLARED	1,735	47,695	799,716
METER DIFFERENCE			12,494,679
 TOTAL GAS DISPOSITION	 29,934,423	 9,406,574	 397,704,057

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	911,353
GASOLINE	3,230,784
BUTANES - PROPANES	14,359,379
ETHANE	13,516,387
OTHER PRODUCTS	3,566,630

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	19,900
GASOLINE	NEW MEXICO	7,011,184
BUTANES - PROPANES	LOUISIANA	270,538
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 7,301,622
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,373
CO ₂ PRODUCTION (MCF)	6,865,663

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2016

PLANTS OPERATED: 1,825
WELLS PRODUCED: GAS- 11,570 OIL- 9,925 TOTAL- 21,495

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,659,235	123,672,217	186,331,452
DELIVERIES FROM GATH. SYSTEM	13,484,826	6,538,692	20,023,518
UNACCOUNTED FOR	2,161,203	4,074,747	6,235,950
GAS TO PLANTS FOR PROCESSING	46,939,121	118,253,821	165,192,942
REFINERY AND STORAGE VAPORS			51,892
OTHER SOURCES			10,169,103
 TOTAL GAS TO PLANTS FOR PROCESSING			 175,413,937

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,831,268
ACID GAS H2S, CO2, H2O			604,614
PLANT, LEASE, & SYSTEM USE	545,576	1,153,625	5,834,050
GAS LIFT	39,918	2,545,226	29,208,334
REPRESS & PRESS MAINT	0	0	1,014,725
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,396,324	2,829,200	64,766,998
TO TRANSMISSION LINES	11,522,297	1,563	77,186,114
VENTED OR FLARED	10,347	10,328	245,096
METER DIFFERENCE			-9,935
 TOTAL GAS DISPOSITION	 13,514,462	 6,539,942	 194,681,264

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,003,857
GASOLINE	28,656
BUTANES - PROPANES	42,265
ETHANE	4,127
OTHER PRODUCTS	3,462,217

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	11,540

TOTAL PLANT PRODUCTION	4,541,122	TOTAL	11,540
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
APRIL 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

PERCENT OF FLARED DIST	GATHERED OPERATOR	PLANT NAME	GAS	MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	10,884	35.05
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	133,154	3.17
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	23,330	11.04
06	XTO ENERGY INC.	HAWKINS GAS PLANT	214,760	4.91
7C	WTG GAS PROCESSING, L.P.	JAMESON	18,710	2.62
08	ENERGY TRANSFER COMPANY	KEYSTONE	113,572	9.91
08	ENERGY TRANSFER COMPANY	HALLEY	36,511	.00
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	18,800	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,373	.00
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,062	32.52
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	45,302	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,355	6.46

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
APRIL 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
APR-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,237,898.00	0	5,237,898.00
CAMRICK GAS PROCESS	5,984.00	0.00	5,984.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)	0.00	0.00	0.00
COLO INTER GAS CO			
DCP MIDSTREAM	652,988.00	0	652,988.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	39,295.00	6,211.00	45,506.00
ETC FIELD SERVICES LLC	4,335.00	0	4,335.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	18,196,973.00	0	18,196,973.00
GULF STATES TRANS	520,236.00	0	520,236.00
MIDCONTINENT EXPRESS P/L LLC	13,343,716.00	20,701,089.00	34,044,805.00
NAT'L GAS P/L OF AMER	17,531,706.00	12,465,618.00	29,997,324.00
NORTHERN NAT'L GAS CO	6,847,258.00	190,062.00	7,037,320.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,115,720.00	0	2,115,720.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,269,056.00	0.00	3,269,056.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2,942,390.00	0	2,942,390.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,098,156.00	0	4,098,156.00
W. TEXAS GAS, INC.(Feltwater)	21,226.00	0	21,226.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	74,826,937.00	33,362,980.00	108,189,917.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 32% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2016

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	617,980	40,387	0	2,450,390	3,757,282
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	808,486
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	404,239	57,528	0	2,066,665	3,600,533
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,185	107,498	0	1,211,303	2,096,109
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	489,922	22,235	0	11,565,187	18,528,185
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,702	0	0	2,312,232	2,312,232
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	41,216	96,464	0	600,654	1,695,654
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,289,734	927,345	0	9,451,399	15,113,647
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,983,570	1,961,495	0	29,904,481	95,380,638
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	96,373	4,906	0	5,731,702	8,731,702
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,680,519	891,062	0	7,829,918	12,320,185
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	16,700	416	0	3,911,517	3,911,517
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	69,758	0	0	2,591,552	3,591,552
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	78,166	0	0	4,653,065	6,368,065
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	3,052	0	838,430	1,588,430
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	930,116	223	0	17,948,280	23,608,280
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,589	5,620,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	309,296	477,754	0	1,972,495	3,041,495
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	8,682,895	5,839,341	0	16,262,303	23,270,365
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,161,669	4,311,956	0	80,145,738	140,145,738
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	158,827	1,118,774	0	2,812,012	6,532,362
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	23,014	0	443,335	710,835
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,118,470	1,046,142	0	90,721,933	125,829,250
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,626,943	1,980,869	0	9,423,563	21,620,085
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,477,541	1,065,427	0	5,117,031	9,300,740
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	168,051	132,874	0	4,055,889	7,449,948
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,620,890	1,676,100	0	24,588,303	37,278,188
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,851,181	2,326,685	0	9,703,060	16,262,438
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	7,808,077	5,718,612	0	22,107,269	28,548,891
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,563,700	1,142,400	0	6,400,500	6,400,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	198,850	218,759	0	1,781,736	2,887,743
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,432,937	0	0	28,155,951	43,839,882
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,079,842	1,960,315	0	1,477,032	7,992,588
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			52,966,349	33,151,633	0	416,642,200	700,372,596

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).