



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

August 2, 2021

TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: Site Remediation's Summary Report  
July 2021

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In July 2021, a total of 23 activities were completed at a total cost of \$432,079.26. (Attachment B)**
- 3. Of the activities completed in July 2021, 18 were routine cleanups, 5 were assessments, and there were no emergency activities. (Attachment F)**
- 4. In July 2021, a total of 27 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,287,287.98. (Attachment G)**

  
\_\_\_\_\_  
Peter G. Pope

PGP/cb  
Attachments

ASC

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for July 2021 and FY 2021 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

|    |                                                                                                                      |                   |
|----|----------------------------------------------------------------------------------------------------------------------|-------------------|
| 1. | Number of Cleanup Activities Completed in Jul 2021                                                                   | 23 ✓              |
|    | Total Cost of Cleanup Activities Completed in Jul 2021                                                               | \$ 432,079.26 ✓   |
|    | Number of Activities with Post-Close* Invoices Approved in Jul 2021                                                  | 0                 |
|    | Total Amount of Post-Close Invoices Approved in Jul 2021                                                             | \$ 0.00           |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2021 | 5                 |
| 2. | Number of Cleanup Activities Completed in FY 2021                                                                    | 207 ✓             |
|    | Total Cost of Cleanup Activities Completed in FY 2021                                                                | \$ 7,014,223.24   |
|    | Number of Activities with Post-Close Invoices Approved in FY 2021                                                    | 3                 |
|    | Total Amount of Post-Close Invoices Approved in FY 2021                                                              | \$ 20,852.75      |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021  | 34                |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2021                                             | \$ 432,079.26     |
|    | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021                                              | \$ 7,035,075.99 ✓ |

**New Cleanup Activities (See Attachment G)**

|    |                                                                                           |                   |
|----|-------------------------------------------------------------------------------------------|-------------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jul 2021 | 27 ✓              |
|    | Estimated Cost of Cleanup Activities Authorized in Jul 2021                               | \$ 1,287,287.98 ✓ |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021  | 283               |
|    | Estimated Cost of Cleanup Activities Authorized in FY 2021                                | \$ 13,580,974.31  |

**Cleanup Activities Approved But Not Completed**

|    |                                                                             |                 |
|----|-----------------------------------------------------------------------------|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Jul 2021 | 72              |
|    | Total Estimated Cost of Remaining Cleanup Activities                        | \$ 5,937,821.97 |

**Cleanup Activities Canceled Without Cost to State**

|    |                                                                   |    |
|----|-------------------------------------------------------------------|----|
| 1. | Number of Authorized Cleanup Activities Canceled in Jul 2021      | 6  |
|    | Total Number of Authorized Cleanup Activities Canceled in FY 2021 | 40 |

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

July 1, 2021 to July 31, 2021

| DISTRICT             | THIS MONTH           |                        | YEAR TO DATE         |                          |
|----------------------|----------------------|------------------------|----------------------|--------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES      | ACTIVITIES COMPLETED | TOTAL OF INVOICES        |
| 01                   | 0                    | \$ 0.00                | 15                   | \$ 214,845.46            |
| 02                   | 1                    | \$ 6,555.00            | 2                    | \$ 25,730.00             |
| 03                   | 7                    | \$ 157,021.50          | 30                   | \$ 577,723.61            |
| 04                   | 2                    | \$ 106,380.93          | 21                   | \$ 367,471.16            |
| 05                   | 0                    | \$ 0.00                | 1                    | \$ 6,567.50              |
| 06                   | 0                    | \$ 0.00                | 13                   | \$ 370,583.69            |
| 6E                   | 1                    | \$ 9,071.81            | 20                   | \$ 221,636.83            |
| 7B                   | 1                    | \$ 85.00               | 23                   | \$ 111,927.00            |
| 7C                   | 3                    | \$ 53,890.67           | 14                   | \$ 365,073.52            |
| 08                   | 3                    | \$ 13,035.35           | 28                   | \$ 4,355,808.12          |
| 8A                   | 2                    | \$ 65,153.00           | 10                   | \$ 158,336.94            |
| 09                   | 2                    | \$ 13,611.00           | 18                   | \$ 128,630.21            |
| 10                   | 1                    | \$ 7,275.00            | 12                   | \$ 109,889.20            |
| <b>TOTALS</b>        | <b>23</b> ✓          | <b>\$ 432,079.26</b>   | <b>207</b>           | <b>\$ 7,014,223.24</b>   |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 432,079.26</b> ✓ |                      | <b>\$ 7,035,075.99</b> ✓ |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

July 1, 2021 to July 31, 2021

|                 | <b>THIS MONTH</b>                                                      | <b>YEAR TO DATE</b>                                                    |
|-----------------|------------------------------------------------------------------------|------------------------------------------------------------------------|
| <b>DISTRICT</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> |
| 01              | 0                                                                      | 5                                                                      |
| 02              | 0                                                                      | 0                                                                      |
| 03              | 0                                                                      | 3                                                                      |
| 04              | 1                                                                      | 4                                                                      |
| 05              | 0                                                                      | 0                                                                      |
| 06              | 0                                                                      | 1                                                                      |
| 6E              | 0                                                                      | 4                                                                      |
| 7B              | 0                                                                      | 0                                                                      |
| 7C              | 0                                                                      | 2                                                                      |
| 08              | 1                                                                      | 3                                                                      |
| 8A              | 2                                                                      | 6                                                                      |
| 09              | 1                                                                      | 6                                                                      |
| 10              | 0                                                                      | 0                                                                      |
| <b>TOTALS</b>   | <b>5</b>                                                               | <b>34</b>                                                              |

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

July 1, 2021 to July 31, 2021

| <b>DIST. NO.</b>                                                                                                              | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>ORIGINAL AWARD</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------|-------------------|-----------------------|--------------------------|----------------|
| <b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b> |                    |                   |                       |                          | <b>0</b>       |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2021 to July 31, 2021

| <b>DIST NO.</b>                                                                                                                                        | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>BID TYPE</b> | <b>ORIGINAL CONTRACT</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 04                                                                                                                                                     | 455-21-0459        | 04-276096         | Work Order      | \$ 16,170.00             | \$ 24,695.00             | 52.72%         |
| 08                                                                                                                                                     | 455-21-0459        | 08-274856         | Work Order      | \$ 4,776.25              | \$ 5,593.75              | 17.12%         |
| 8A                                                                                                                                                     | 455-21-0434        | 8A-273036         | Work Order      | \$ 5,246.00              | \$ 6,012.50              | 14.61%         |
| 8A                                                                                                                                                     | 455-21-0434        | 8A-277316         | Work Order      | \$ 51,281.00             | \$ 58,945.50             | 14.95%         |
| 09                                                                                                                                                     | 455-21-0465        | 09-276318         | Work Order      | \$ 5,795.00              | \$ 7,503.50              | 29.48%         |
| <b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b> |                    |                   |                 |                          |                          | <b>5</b>       |

## **ATTACHMENT E**

### **Cost Overruns Greater than 10%**

**04-276096: MODENA OPER LLC (573221); DUNN-MCCAMPBELL -A- (117757): Kleberg County**  
**Original Contract Amount - \$16,170.00, Final Cost - \$24,695.00, Increase of 52.72%**

<NA>

**08-274856: MOLDER, TOM (574060); ABELL, SOUTH /GRAYBURG/ UNIT (21054): Pecos County**  
**Original Contract Amount - \$4,776.25, Final Cost - \$5,593.75, Increase of 17.12%**

<NA>

**8A-273036: SEQUOIA NATURAL GAS (767543); BEARDEN (117710): Cottle County**  
**Original Contract Amount - \$5,246.00, Final Cost - \$6,012.50, Increase of 14.61%**

<NA>

**8A-277316: BEP OPER, LLC (066718); DABBS (61128): Mitchell County**  
**Original Contract Amount - \$51,281.00, Final Cost - \$58,945.50, Increase of 14.95%**

<NA>

**09-276318: FULLSPIKE ENERGY LLC (289935); SLOAN 'A' (27028): Jack County**  
**Original Contract Amount - \$5,795.00, Final Cost - \$7,503.50, Increase of 29.48%**

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

July 1, 2021 to July 31, 2021

| TYPE OF ACTIVITY     | THIS MONTH           |                      | YEAR TO DATE         |                        |
|----------------------|----------------------|----------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| Cleanup              | 18                   | \$ 379,204.64        | 185                  | \$ 6,729,383.67        |
| Emergency            | 0                    | \$ 0.00              | 14                   | \$ 203,634.93          |
| Assessment           | 5                    | \$ 52,874.62         | 8                    | \$ 81,204.64           |
| Partial              | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Miscellaneous        | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Abatement            | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| <b>TOTALS</b>        | <b>23</b>            | <b>\$ 432,079.26</b> | <b>207</b>           | <b>\$ 7,014,223.24</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 432,079.26</b> |                      | <b>\$ 7,035,075.99</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

July 1, 2021 to July 31, 2021

| DISTRICT      | THIS MONTH          |                        | YEAR TO DATE        |                         |
|---------------|---------------------|------------------------|---------------------|-------------------------|
|               | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE  |
| 01            | 1                   | \$ 11,794.50           | 19                  | \$ 353,780.00           |
| 02            | 0                   | \$ 0.00                | 6                   | \$ 153,814.24           |
| 03            | 2                   | \$ 393,740.00          | 43                  | \$ 1,201,214.23         |
| 04            | 0                   | \$ 0.00                | 29                  | \$ 522,439.68           |
| 05            | 0                   | \$ 0.00                | 3                   | \$ 51,662.40            |
| 06            | 5                   | \$ 532,798.00          | 24                  | \$ 4,380,682.00         |
| 6E            | 0                   | \$ 0.00                | 22                  | \$ 384,516.10           |
| 7B            | 9                   | \$ 163,001.69          | 37                  | \$ 441,261.19           |
| 7C            | 4                   | \$ 27,390.00           | 19                  | \$ 369,387.57           |
| 08            | 0                   | \$ 0.00                | 25                  | \$ 4,875,496.25         |
| 8A            | 1                   | \$ 81,508.79           | 12                  | \$ 300,049.79           |
| 09            | 4                   | \$ 74,545.00           | 31                  | \$ 427,403.16           |
| 10            | 1                   | \$ 2,510.00            | 13                  | \$ 119,267.70           |
| <b>TOTALS</b> | <b>27</b>           | <b>\$ 1,287,287.98</b> | <b>283</b>          | <b>\$ 13,580,974.31</b> |

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2021**


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|                                                       |                 |
|-------------------------------------------------------|-----------------|
| Remaining Authorized Cleanup Activity Count:          | 72              |
| Total Estimated Cost of Remaining Cleanup Activities: | \$ 5,937,821.97 |



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

July 1, 2021 to July 31, 2021

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Date<br/>Approved</u>       | <u>Total of<br/>Invoices</u> |         |
|-----------------------|-------------------|-------------------------------------|------------------------------|----------------------|--------------------------------|------------------------------|---------|
|                       |                   |                                     |                              |                      | <u>Activities<br/>Adjusted</u> | <u>Total of<br/>Invoices</u> |         |
| Total (all Districts) |                   |                                     |                              |                      |                                | 0                            | \$ 0.00 |

## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

July 1, 2021 to July 31, 2021

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u>          | <u>County<br/>Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Canceled</u>        | <u>RRC Estimate</u>        |
|-----------------------|-------------------|----------------------------------------------|------------------------------|------------------|-------------------------------|----------------------------|
| 7B                    | 259916            | VANGUARD PRODUCTION COMPANY<br>DRUESEDOW -B- | STONEWALL<br>18383           | CU-B             | 1                             | \$ 10,389.50               |
| 7B                    | 274656            | TKP PETROLEUM, INC.<br>WOOLDRIDGE            | STONEWALL<br>26416           | CU-B             | 1                             | \$ 13,830.50               |
| 7B                    | 276396            | GULF OIL & REFINING COMPANY<br>TEXAS -K-     | STONEWALL<br>04390           | CU-B             | 1                             | \$ 12,215.00               |
| 7B                    | 274657            | TKP PETROLEUM, INC.<br>SIMPSON               | STONEWALL<br>23587           | CU-B             | 1                             | \$ 11,510.00               |
| 7B                    | 276298            | VANGUARD PRODUCTION COMPANY<br>DRUESEDOW     | STONEWALL<br>17819           | CU-B             | 1                             | \$ 10,389.50               |
| 09                    | 274458            | ARC ENERGY INC.<br>FORESTER, W. E., -B-      | DENTON<br>02610              | CU-A             | 1                             | \$ 26,000.00               |
|                       |                   |                                              |                              |                  | <b><u>Number Canceled</u></b> | <b><u>RRC Estimate</u></b> |
| Total (all Districts) |                   |                                              |                              |                  | 6                             | \$ 84,334.50               |

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|--------------------|-------------------|-----------------|----------------------|-------------|
| District 02 Totals | 1                 | \$ 9,170.00     | \$ 6,555.00          | \$ 2,615.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name  | Site<br>Rank | County                   | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|------|---------------|------------------------------|--------------|--------------------------|-----------------|----------------------|-------------|
| 02   | 274179        | DOVE PETROLEUM INC<br>KAINER | CU-A         | KARNES<br>Activity Total | \$ 9,170.00     | \$ 6,555.00          | \$ 2,615.00 |

AMC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 03 Totals | 7                 | \$ 169,753.00   | \$ 157,021.50        | \$ 12,731.50 |

| Dist | Cleanup ID | Operator Name<br>Lease Name                                | Site Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining   |
|------|------------|------------------------------------------------------------|-----------|-----------------------------|-----------------|----------------------|-------------|
| 03   | 265696     | RAWHIDE OPERATING, INC.<br>SISSON, H. H.                   | CU-B      | MATAGORDA<br>Activity Total | \$ 38,870.00    | \$ 32,922.50         | \$ 5,947.50 |
| 03   | 274717     | DEEP ROCK RESOURCES, INC.<br>FLOWERS FOUNDATION            | CU-A      | MATAGORDA<br>Activity Total | \$ 41,670.00    | \$ 40,503.75         | \$ 1,166.25 |
| 03   | 274718     | DEEP ROCK RESOURCES, INC.<br>TRULL, R. B. ET AL            | CU-A      | MATAGORDA<br>Activity Total | \$ 51,870.00    | \$ 49,177.50         | \$ 2,692.50 |
| 03   | 274719     | DEEP ROCK RESOURCES, INC.<br>TRULL, R. B. ET AL            | CU-A      | MATAGORDA<br>Activity Total | \$ 16,360.00    | \$ 15,245.00         | \$ 1,115.00 |
| 03   | 274720     | DEEP ROCK RESOURCES, INC.<br>TRULL, R.B. ET AL             | CU-A      | MATAGORDA<br>Activity Total | \$ 14,720.00    | \$ 13,245.00         | \$ 1,475.00 |
| 03   | 277340     | BOUNDARY VENTURES, INC.<br>KENNETH OWENS PROPERTY FACILITY | AS-A      | COLORADO<br>Activity Total  | \$ 1,656.00     | \$ 1,320.75          | \$ 335.25   |
| 03   | 277556     | GALVESTON BAY OPERATING CO LLC<br>STATE TRACT 343          | AS-A      | CHAMBERS<br>Activity Total  | \$ 4,607.00     | \$ 4,607.00          | \$ 0.00     |

ABC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|--------------------|-------------------|-----------------|----------------------|---------------|
| District 04 Totals | 2                 | \$ 44,584.80    | \$ 106,380.93        | -\$ 61,796.13 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                            | Site<br>Rank | County                    | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------|---------------|--------------------------------------------------------|--------------|---------------------------|-----------------|----------------------|---------------|
| 04   | 275196        | WHITESANDS OPERATING, L.L.C.<br>SHOEMAKE, E. C., ET AL | AS-A         | HIDALGO<br>Activity Total | \$ 28,414.80    | \$ 26,809.70         | \$ 1,605.10   |
| 04   | 276096        | MODENA OPERATING LLC<br>DUNN-MCCAMPBELL -A-            | CU-B         | KLEBERG<br>Activity Total | \$ 16,170.00    | \$ 79,571.23         | -\$ 63,401.23 |

AGC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                          |                      |                        | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|------------------------------------------|----------------------|------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 6E Totals |                       |                                          |                      |                        | 1                         | \$ 8,970.00                  | \$ 9,071.81                  | -\$ 101.81       |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>      | <u>Site<br/>Rank</u> | <u>County</u>          | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 6E                 | 276936                | UNIDENTIFIED<br>HANSON, MICHAEL PROPERTY | CU-A                 | RUSK<br>Activity Total | \$ 8,970.00               | \$ 9,071.81                  | -\$ 101.81                   |                  |

ase

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals | 1                 | \$ 23,270.00    | \$ 85.00             | \$ 23,185.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name  | Site<br>Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|------------------------------|--------------|-----------------------------|-----------------|----------------------|--------------|
| 7B   | 276297        | TKP PETROLEUM, INC.<br>LUCKY | CU-B         | STONEWALL<br>Activity Total | \$ 23,270.00    | \$ 85.00             | \$ 23,185.00 |

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|-----------|
| District 7C Totals | 3                 | \$ 54,109.22    | \$ 53,890.67         | \$ 218.55 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                 | Site<br>Rank | County                      | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|------|---------------|---------------------------------------------|--------------|-----------------------------|-----------------|----------------------|-----------|
| 7C   | 267017        | TEJAS JACK SALES, INC.<br>MIM SOUTH         | CU-C         | IRION<br>Activity Total     | \$ 22,500.00    | \$ 22,550.00         | -\$ 50.00 |
| 7C   | 267018        | TEJAS JACK SALES, INC.<br>MCMILLAN, REVA K. | CU-C         | IRION<br>Activity Total     | \$ 17,311.00    | \$ 17,311.00         | \$ 0.00   |
| 7C   | 273996        | UNIDENTIFIED<br>HOLUBEK FARMS - DUSEK WELL  | AS-A         | MCCULLOCH<br>Activity Total | \$ 14,298.22    | \$ 14,029.67         | \$ 268.55 |

*ASC*



# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                             |                      |                          | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---------------------------------------------|----------------------|--------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 08 Totals |                       |                                             |                      |                          | 3                         | \$ 14,859.45                 | \$ 13,035.35                 | \$ 1,824.10      |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>         | <u>Site<br/>Rank</u> | <u>County</u>            | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 08                 | 274856                | MOLDER, TOM<br>ABELL, SOUTH /GRAYBURG/ UNIT | CU-A                 | PECOS<br>Activity Total  | \$ 4,776.25               | \$ 5,593.75                  | -\$ 817.50                   |                  |
| 08                 | 277079                | MADISON AND WRIGHT LLC<br>TUNSTILL UNIT     | CU-A                 | LOVING<br>Activity Total | \$ 5,041.60               | \$ 2,400.00                  | \$ 2,641.60                  |                  |
| 08                 | 277342                | MADISON AND WRIGHT LLC<br>TUNSTILL UNIT     | CU-A                 | LOVING<br>Activity Total | \$ 5,041.60               | \$ 5,041.60                  | \$ 0.00                      |                  |

*ASC*

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 8A Totals | 2                 | \$ 56,527.00    | \$ 65,153.00         | -\$ 8,626.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name          | Site<br>Rank | County                     | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|--------------------------------------|--------------|----------------------------|-----------------|----------------------|--------------|
| 8A   | 277316        | BEP OPERATING, LLC<br>DABBS          | CU-A         | MITCHELL<br>Activity Total | \$ 51,281.00    | \$ 59,140.50         | -\$ 7,859.50 |
| 8A   | 273036        | SEQUOIA NATURAL GAS, INC.<br>BEARDEN | CU-A         | COTTLE<br>Activity Total   | \$ 5,246.00     | \$ 6,012.50          | -\$ 766.50   |

*ASG*

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|-----------|
| District 09 Totals | 2                 | \$ 14,245.00    | \$ 13,611.00         | \$ 634.00 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name             | Site<br>Rank | County   | RRC<br>Estimate | Total of<br>Invoices | Remaining   |              |
|------|---------------|-----------------------------------------|--------------|----------|-----------------|----------------------|-------------|--------------|
| 09   | 276318        | FULLSPIKE ENERGY LLC<br>SLOAN 'A'       | CU-B         | JACK     | Activity Total  | \$ 5,795.00          | \$ 7,503.50 | -\$ 1,708.50 |
| 09   | 277018        | POLK OPERATING, LLC<br>POLK KASHMIR SWD | AS-A         | MONTAGUE | Activity Total  | \$ 8,450.00          | \$ 6,107.50 | \$ 2,342.50  |

ASC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                              |                       |                                       | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u> | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
|------------------------------|-----------------------|---------------------------------------|---------------------------|-------------------------|------------------------------|------------------------------|------------------|
| District 10 Totals           |                       |                                       | 1                         | \$ 7,275.00             | \$ 7,275.00                  | \$ 0.00                      |                  |
| <u>Dist</u>                  | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>   | <u>Site<br/>Rank</u>      | <u>County</u>           | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
| 10                           | 277156                | BLACK SHEEP OPERATING, LLC<br>PHOENIX | CU-A                      | GRAY                    | Activity Total               | \$ 7,275.00                  | \$ 7,275.00      |
|                              |                       |                                       |                           |                         | <u>        </u>              | <u>        </u>              | <u>        </u>  |
| Grand Totals (all Districts) |                       |                                       | 23                        | \$ 402,763.47           | \$ 432,079.26                | -\$ 29,315.79                |                  |

AMC

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                                  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--------------------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals |                       |                                                  |                              |                      | 1                          | \$ 11,794.50            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>              | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 01                 | 277799                | COMANCHE WELL SERVICE CORP.<br>LUMPKINS, GEO. B. | MILAM<br>03070               | CU-A                 | 1                          | \$ 11,794.50            |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                         |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-----------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals |                       |                                         |                              |                      | 2                          | \$ 393,740.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 03                 | 278256                | UNIDENTIFIED<br>HOG ISLAND TANK BATTERY | CHAMBERS<br><NA>             | CU-A                 | <u>1</u>                   | <u>\$ 388,280.00</u>    |
| 03                 | 278016                | UNIDENTIFIED<br>HOG ISLAND TANK BATTERY | CHAMBERS<br><NA>             | CU-A                 | <u>1</u>                   | <u>\$ 5,460.00</u>      |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                                            |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|------------------------------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals |                       |                                                            |                              |                      | 5                          | \$ 532,798.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                        | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 06                 | 277617                | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT | PANOLA<br>13547              | CU-A                 | 1                          | \$ 312,990.00           |
| 06                 | 276156                | CIRCLE RIDGE PRODUCTION, INC.<br>ABNEY, C. M., -H-         | HARRISON<br>02895            | CU-A                 | 1                          | \$ 11,944.00            |
| 06                 | 276177                | BEACON PETROLEUM CORPORATION<br>HAYNES /MITCHELL/ UNIT     | CASS<br>04540                | CU-A                 | 1                          | \$ 14,351.50            |
| 06                 | 277162                | VOGO, INC.<br>SPARKHAM, D. A. "A"                          | WOOD<br>12196                | CU-A                 | 1                          | \$ 10,525.00            |
| 06                 | 277616                | BECKVILLE DISP OPERATIONS, LLC<br>CRAWFORD ESTATE OIL UNIT | PANOLA<br>13547              | CU-A                 | 1                          | \$ 182,987.50           |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                               |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-----------------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals |                       |                                               |                              |                      | 9                          | \$ 163,001.69           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>           | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7B                 | 278316                | COHORT PETROLEUM MANAGEMENT, LLC<br>AGNUS SWD | PARKER<br>30823              | CU-B                 | 1                          | \$ 16,285.00            |
| 7B                 | 278357                | UNIDENTIFIED<br>ABSTRACT 378 PROPERTY         | JONES<br><NA>                | AS-A                 | 1                          | \$ 11,245.69            |
| 7B                 | 277938                | TKP PETROLEUM, INC.<br>SIMPSON                | STONEWALL<br>23587           | CU-B                 | 1                          | \$ 18,779.50            |
| 7B                 | 277937                | VANGUARD PRODUCTION COMPANY<br>DRUESEDOW      | STONEWALL<br>17819           | CU-B                 | 1                          | \$ 17,942.50            |
| 7B                 | 277936                | VANGUARD PRODUCTION COMPANY<br>DRUESEDOW -B-  | STONEWALL<br>18383           | CU-B                 | 1                          | \$ 17,942.50            |
| 7B                 | 277896                | TKP PETROLEUM, INC.<br>WOOLDRIDGE             | STONEWALL<br>26416           | CU-B                 | 1                          | \$ 23,870.00            |
| 7B                 | 277876                | TKP PETROLEUM, INC.<br>LUCKY                  | STONEWALL<br>7B-5539         | CU-B                 | 1                          | \$ 39,464.50            |
| 7B                 | 277796                | MESQUITE LAND & MINERALS CO.<br>DYER, J.      | SHACKELFORD<br>19196         | CU-A                 | 1                          | \$ 10,042.00            |
| 7B                 | 277776                | VANCO OIL & GAS CORP.<br>DOUBLE M RANCH       | NOLAN<br>15956               | CU-B                 | 1                          | \$ 7,430.00             |



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                                       |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-------------------------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals |                       |                                                       |                              |                      | 4                          | \$ 27,390.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                   | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7C                 | 274079                | ALARON ENERGY, INC.<br>GOTTSCHALK, D. 2               | RUNNELS<br>14383             | CU-C                 | 1                          | \$ 8,500.00             |
| 7C                 | 277996                | VANCO OIL & GAS CORP.<br>JAMES, C. L. "B"             | RUNNELS<br>10233             | CU-A                 | 1                          | \$ 2,390.00             |
| 7C                 | 267096                | MAGNUM OILFIELD SERVICES LLC<br>ESN BSA               | MENARD<br>16623              | CU-C                 | 1                          | \$ 10,000.00            |
| 7C                 | 267079                | MAGNUM OILFIELD SERVICES LLC<br>BOY SCOUTS OF AMERICA | MENARD<br>10895              | CU-C                 | 1                          | \$ 6,500.00             |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                     |                              |                      |                            | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |              |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|----------------------------|-------------------------|--------------|
| District 8A Totals |                       |                                     |                              |                      |                            |                            | 1                       | \$ 81,508.79 |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u>    |                         |              |
| 8A                 | 274404                | BARJ OIL CO.<br>MAPCO ET AL         | TERRY<br>63333               | CU-A                 | 1                          | \$ 81,508.79               |                         |              |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                    |                       |                                         |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-----------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals |                       |                                         |                              |                      | 4                          | \$ 74,545.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 09                 | 277417                | RBE JACK ARCHER, LLC<br>RUTH            | JACK<br>16215                | CU-A                 | 1                          | \$ 11,277.00            |
| 09                 | 277416                | RBE JACK ARCHER, LLC<br>MCANEAR, C. T.  | JACK<br>161955               | CU-B                 | 1                          | \$ 11,751.00            |
| 09                 | 278280                | ARC ENERGY INC.<br>FORESTER, W. E., -B- | DENTON<br>02610              | CU-A                 | 1                          | \$ 39,260.00            |
| 09                 | 278276                | A R PRODUCTION<br>FARRIS                | WICHITA<br>05413             | CU-A                 | 1                          | \$ 12,257.00            |

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2021 to July 31, 2021

|                             |                       |                                     |                              |                      |                            | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-----------------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|----------------------------|-------------------------|
| District 10 Totals          |                       |                                     |                              |                      | 1                          | \$ 2,510.00                |                         |
| <u>Dist</u>                 | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u>    |                         |
| 10                          | 278057                | DALF ENERGY LLC<br>ASHBY            | GRAY<br>05826                | CU-A                 | 1                          | \$ 2,510.00                |                         |
|                             |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u>    |                         |
| Grand Total (all Districts) |                       |                                     |                              |                      | 27                         | \$ 1,287,287.98            |                         |