

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN Commissioner

JIM WRIGHTCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MAY 2022**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2021
EXTRACTION LOSS *	133,354,914	13.36	
ACID GAS H2S & CO2	14,122,875	1.41	
PLANT FUEL AND LEASE USE	60,771,886	6.08	11.22
PRESS MAINT & REPRESS	17,294,480	1.73	16.98
TRANSMISSION LINES	427,888,043	42.87	-49.94
CYCLED	29,045,203	2.91	-1.34
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	45,537,074	4.56	33.42
VENTED OR FLARED	12,996,110	1.30	44.90
PLANT METER DIFFERENCE	256,949,340	25.74	

TOTAL GAS PRODUCED	997,959,925		9.56
MARKETED PRODUCTION #	488,659,929		-42.47

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2022

GAS FIELDS PRODUCED	4,489
GAS WELLS PRODUCED	90,252
GAS WELL GAS PRODUCED	612,916,809
EXTRACTION LOSS (LEASE)	28,456,678
FUEL SYSTEM & LEASE USE	11,513,936
GAS LIFT	201,228
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	349,613,528
PROCESSING PLANTS	222,285,004
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	846,435

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2022

OIL WELLS PRODUCED	163,943
CASINGHEAD GAS PRODUCED	385,043,116
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	21,490,764

TOTAL	406,533,880
FUEL SYSTEM & LEASE USE	13,163,776
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	153,463,385
PROCESSING PLANTS	232,199,189
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,707,530
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	108	6,764	99,475,455	2,902,172	2,434,269	1,136	0	36,481,082	57,512,536	0	144,260
02	450	3,475	36,405,400	3,970,951	1,267,969	40,279	0	12,331,087	18,756,183	0	38,931
03	433	2,227	14,015,348	841,050	532,695	374	0	9,956,822	2,668,146	0	16,261
04	764	10,082	39,133,392	319,809	1,530,674	66	0	24,844,716	12,403,014	0	35,113
05	164	5,415	14,959,619	9,319	171,898	0	0	12,140,854	2,566,399	0	71,149
06	411	12,954	155,110,552	413,784	1,353,244	122,402	0	127,701,535	25,518,605	0	982
7B	680	3,005	1,193,821	6,783	26,037	0	0	701,386	459,615	0	0
7C	298	11,871	5,257,615	32,406	190,538	0	0	447,799	4,581,131	0	5,741
08	316	6,692	156,660,773	19,519,882	1,941,035	21,861	0	52,236,327	82,408,685	0	532,983
8A	18	98	286,753	1,435	1,240	0	0	274,804	8,259	0	1,015
09	357	16,709	71,341,201	97,407	1,577,736	14,500	0	58,735,366	10,916,192	0	0
10	490	10,960	19,076,880	341,680	486,601	610	0	13,761,750	4,486,239	0	0
	4,489	90,252	612,916,809	28,456,678	11,513,936	201,228	0	349,613,528	222,285,004	0	846,435

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,076	27,645,657	2,324,718	29,970,375	2,764,629	0	19,637,147	6,818,892	0	749,707
02	6,889	21,419,200	3,838,686	25,257,886	2,319,915	0	6,836,008	15,811,486	0	290,477
03	6,989	3,923,028	371,696	4,294,724	557,609	0	3,205,360	315,979	0	215,776
04	1,094	131,846	66	131,912	33,322	0	49,424	47,418	0	1,748
05	1,625	551,628	163,156	714,784	70,085	0	518,131	114,341	0	12,227
06	3,113	2,948,166	938,813	3,886,979	64,798	0	3,481,815	324,106	0	16,260
6E	4,436	85,500	0	85,500	1	0	83,803	1,696	0	0
7B	7,477	984,161	0	984,161	7,873	0	572,366	278,621	0	125,301
7C	14,857	81,128,851	2,034,405	83,163,256	1,938,966	0	21,453,577	59,122,079	0	648,634
08	53,051	229,964,380	11,529,373	241,493,753	5,035,820	0	85,343,572	146,624,396	0	4,489,965
8A	20,550	10,335,211	0	10,335,211	61,951	0	8,151,305	982,633	0	1,139,322
09	14,445	1,961,122	14,500	1,975,622	107,517	0	939,762	919,912	0	8,431
10	7,341	3,964,366	275,351	4,239,717	201,290	0	3,191,115	837,630	0	9,682
TOTAL	163,943	385,043,116	21,490,764	406,533,880	13,163,776	0	153,463,385	232,199,189	0	7,707,530

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,654,536	0	97,118	170,851	2,922,505	82,021	422,011	342,235	63,198	3,831,970
02	3,519,863	0	23,679	359,767	3,903,309	141,063	728,552	652,898	4,719,602	10,145,424
03	599,055	0	26,757	29,452	655,264	87,523	389,687	472,057	1,497,591	3,102,122
04	245,585	0	2,782	23,542	271,909	65,585	228,775	183,420	977	750,666
05	9,212	0	11,548	6,312	27,072	189,572	905,714	1,261,017	1,017	2,384,392
06	391,508	0	9,463	81,850	482,821	206,178	502,921	859,717	248,604	2,300,241
7B	7,343	182	8,295	1,200	17,020	68,673	284,076	303,683	38,875	712,327
7C	32,570	0	27,549	109,980	170,099	103,017	520,947	483,452	1,267,416	2,544,931
08	15,478,048	7,597	27,286	649,286	16,162,217	5,540,318	8,297,704	777,444	2,510,393	33,288,076
8A	1,188	35,577	1,068	51	37,884	241,458	276,711	706,068	132,472	1,394,593
09	102,827	0	80,862	7,708	191,397	124,534	569,059	909,294	350,919	2,145,203
10	288,095	0	53,509	90,966	432,570	177,322	975,055	759,476	63,362	2,407,785
TOTAL	23,329,830	43,356	369,916	1,530,965	25,274,067	7,027,264	14,101,212	7,710,761	10,894,426	65,007,730

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,711 TOTAL- 2,740

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,028	42,923,438	42,925,466
DELIVERIES FROM GATH. SYSTEM	0	2,191	2,191
UNACCOUNTED FOR	2,866,329	231,847,938	234,714,267
GAS TO PLANTS FOR PROCESSING	2,868,357	274,769,185	277,637,542
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,811,200
 TOTAL GAS TO PLANTS FOR PROCESSING			 285,448,742

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,297,723
ACID GAS H2S, CO2, H2O			527,784
PLANT, LEASE, & SYSTEM USE	0	84	3,421,507
GAS LIFT	0	0	2,218
REPRESS & PRESS MAINT	0	0	8,602,419
CYCLED	0	0	29,045,203
UNDERGROUND STORAGE	0	0	506,120
TO OTHER PLANTS	0	0	1,665,140
TO TRANSMISSION LINES	0	0	5,079,790
VENTED OR FLARED	0	2,107	104,222
METER DIFFERENCE			234,196,616
 TOTAL GAS DISPOSITION	 0	 2,191	 285,448,742

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	43,356
GASOLINE	52,543
BUTANES - PROPANES	120,817
ETHANE	593,614
OTHER PRODUCTS	825,213

TOTAL PLANT PRODUCTION 1,635,543

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		496
CO2 PRODUCTION (MCF)		36,381,707

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 167
WELLS PRODUCED: GAS- 18,942 OIL- 12,887 TOTAL- 31,829

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	228,633,154	70,871,949	299,505,103
DELIVERIES FROM GATH. SYSTEM	24,164,674	13,292,920	37,457,594
UNACCOUNTED FOR	51,366,841	-1,121,848	50,244,993
GAS TO PLANTS FOR PROCESSING	255,835,321	56,457,181	312,292,502
REFINERY AND STORAGE VAPORS			197,061
OTHER SOURCES			92,670,283
 TOTAL GAS TO PLANTS FOR PROCESSING			 405,159,846

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,936,328
ACID GAS H2S,CO2,H2O			12,399,568
PLANT, LEASE, & SYSTEM USE	4,722,463	330,941	18,856,551
GAS LIFT	3,184,621	104,894	287,550
REPRESS & PRESS MAINT	1,899	0	8,681,411
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,075,276
TO OTHER PLANTS	11,318,917	12,473,304	4,340,847
TO TRANSMISSION LINES	4,999,478	44,493	288,817,147
VENTED OR FLARED	5,529	336,782	3,008,919
METER DIFFERENCE			3,570,974
 TOTAL GAS DISPOSITION	 24,232,907	 13,290,414	 404,974,571

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,369,916
GASOLINE	6,930,764
BUTANES - PROPANES	32,895,085
ETHANE	35,850,874
OTHER PRODUCTS	3,018,295

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,169,162
NEW MEXICO	5,652,600
LOUISIANA	74,559

TOTAL PLANT PRODUCTION	80,064,934	TOTAL	6,896,321
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	38,634
CO2 PRODUCTION (MCF)	8,677,893

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 1,463
WELLS PRODUCED: GAS- 10,146 OIL- 9,955 TOTAL- 20,101

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	94,835,865	155,239,589	250,075,454
DELIVERIES FROM GATH. SYSTEM	3,461,143	13,088,468	16,549,611
UNACCOUNTED FOR	8,415,293	4,132,902	12,548,195
GAS TO PLANTS FOR PROCESSING	99,790,015	146,284,023	246,074,038
REFINERY AND STORAGE VAPORS			5,885
OTHER SOURCES			5,037,702
 TOTAL GAS TO PLANTS FOR PROCESSING			 251,117,625

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,664,185
ACID GAS H2S, CO2, H2O			1,195,523
PLANT, LEASE, & SYSTEM USE	2,264,101	2,424,484	4,074,043
GAS LIFT	38,120	2,538,416	16,230,022
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	467,922	2,001	0
TO OTHER PLANTS	1,315,592	8,109,738	32,734,895
TO TRANSMISSION LINES	319,704	11,293	138,064,358
VENTED OR FLARED	445	24,667	959,474
METER DIFFERENCE			19,181,750
 TOTAL GAS DISPOSITION	 4,405,884	 13,110,599	 251,113,001

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,530,965
GASOLINE	43,957
BUTANES - PROPANES	1,085,310
ETHANE	1,266,273
OTHER PRODUCTS	7,050,918

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,918

TOTAL PLANT PRODUCTION	11,977,423	TOTAL	7,918
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	702,109

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	16,324	11.40
01	ROCC OPERATING, LLC	HAWKEYE DRIP	16,324	11.40
01	ROCC OPERATING, LLC	HORNED FROG DRIP	53,355	4.57
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	37,843	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	114,765	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	17,275	3.14
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	414,659	4.39
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	685,673	5.46
08	ETC TEXAS P/L, LTD	HALLEY	1,996,309	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	19,430	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,403	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	63,311	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2022

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

MAY 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,612,233.00	0.00	6,612,233.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	18,871.00	0.00	18,871.00
EL PASO NAT'L GAS CO., LLC	16,151,838.00	0.00	16,151,838.00
ENABLE MIDSTREAM PRTNRS. LP	1,716,048.00	338,607.00	2,054,655.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO			
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	10,562,291.00	1,524,516.00	12,086,807.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,042,877.00	0.00	6,042,877.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	3,083,719.00	0.00	3,083,719.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)	44,187,877.00	1,863,123.00	46,051,000.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	88,375,754.00	3,726,246.00	92,102,000.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 43%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MAY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	4,489	146,241	0	1,887,206	3,194,098
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	502,476	423,829	0	914,904	2,448,772
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	106,522	1,368	0	1,191,646	2,076,452
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	821,981	2,305	0	6,782,150	13,745,148
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,159	0	2,375,193	2,375,193
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,550,149	738,690	0	7,534,923	13,197,171
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,693,724	462,062	0	20,062,457	85,562,457
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	948,084	68,281	0	3,776,579	6,776,579
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,480,156	2,134,122	0	6,523,438	11,170,033
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	234,031	460	0	3,202,883	3,202,883
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	420,524	194	0	1,646,606	2,646,606
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	309,480	5,521	0	3,506,979	5,221,979
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	640,188	46,075	0	14,777,393	20,437,393
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	5,642,224	8,351,635
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	355,902	548,883	0	2,965,717	4,034,717
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,550,018	2,802,358	0	22,067,677	28,945,030
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,393,485	444,723	0	38,667,384	98,667,384
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	122,765	1,048,845	0	491,595	5,642,772
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	1,506	39,407	0	335,217	602,717
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,838,687	791,458	0	61,008,627	96,115,944
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,237,098	2,142,823	0	13,582,076	25,778,598
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	576,627	622,191	0	3,643,866	8,679,466
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	165,344	49,771	0	4,469,328	8,908,328
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,874,380	3,475,095	0	19,935,165	34,555,165
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,965,061	802,660	0	7,680,770	14,240,148
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,843,059	18,262	0	25,110,511	31,563,612
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	695,592	831,829	0	4,590,396	4,590,396
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	75,379	12,860	0	1,474,990	2,580,997
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,481,999	0	0	19,846,226	34,911,127
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,038,905	311,410	0	1,873,844	8,389,400
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	725,566	293,362	0	2,148,681	6,028,240
43. WWM OPERATING LLC	WAHA/FROST	REEVES	156,692	142,191	0	14,501	39,002
TOTAL GAS STORAGE			61,809,869	18,408,435	0	311,940,406	599,290,696

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).