

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
AUGUST 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED OCTOBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUGUST 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2022
EXTRACTION LOSS *	136,966,242	14.53	
ACID GAS H2S & CO2	4,183,165	.44	
PLANT FUEL AND LEASE USE	48,614,262	5.16	-19.06
PRESS MAINT & REPRESS	15,602,976	1.65	-9.09
TRANSMISSION LINES	560,977,286	59.55	-40.30
CYCLED	26,156,120	2.77	-4.92
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,620,084	1.23	-21.74
VENTED OR FLARED	12,873,641	1.36	25.90
PLANT METER DIFFERENCE	125,024,846	13.27	

TOTAL GAS PRODUCED	942,018,622		-5.95
MARKETED PRODUCTION #	609,591,548		-38.96

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2023

GAS FIELDS PRODUCED	3,941
GAS WELLS PRODUCED	78,124
GAS WELL GAS PRODUCED	573,339,533
EXTRACTION LOSS (LEASE)	25,430,630
FUEL SYSTEM & LEASE USE	11,355,498
GAS LIFT	189,352
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	290,388,221
PROCESSING PLANTS	244,790,171
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,185,661

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2023

OIL WELLS PRODUCED	145,216
CASINGHEAD GAS PRODUCED	368,679,089
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	69,163,488

TOTAL	437,842,577
FUEL SYSTEM & LEASE USE	12,865,204
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	161,711,098
PROCESSING PLANTS	254,619,138
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,647,137
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	108	6,387	91,661,687	2,803,453	2,325,655	12,481	0	27,629,732	58,768,008	0	122,358
02	339	3,298	35,039,644	3,742,610	1,251,523	75	0	5,489,004	24,440,248	0	116,184
03	349	2,022	12,889,526	598,511	447,384	1,075	0	9,745,198	2,065,346	0	32,012
04	751	9,581	39,486,376	262,081	1,348,497	0	0	17,644,576	20,195,932	0	35,290
05	154	4,819	13,759,801	7,686	200,207	0	0	12,848,399	595,151	0	108,358
06	363	11,624	142,348,436	379,413	1,534,459	143,207	0	110,014,318	30,276,448	0	591
7B	568	2,358	843,930	5,085	9,726	0	0	416,475	412,644	0	0
7C	268	6,672	4,231,492	29,756	176,172	0	0	275,365	3,739,767	0	10,432
08	297	6,223	147,814,590	17,184,378	1,791,947	30,796	0	36,150,585	91,900,396	0	756,488
8A	12	63	126,298	882	4,197	0	0	15,230	104,561	0	1,428
09	294	16,018	68,273,588	95,561	1,729,414	1,273	0	58,174,547	8,270,273	0	2,520
10	438	9,059	16,864,165	321,214	536,317	445	0	11,984,792	4,021,397	0	0
	3,941	78,124	573,339,533	25,430,630	11,355,498	189,352	0	290,388,221	244,790,171	0	1,185,661

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	17,980	23,667,265	23,975,480	47,642,745	2,498,462	0	34,022,198	10,205,848	0	916,237
02	6,655	21,513,282	38,667,137	60,180,419	2,065,996	0	41,174,030	16,680,853	0	259,540
03	6,080	3,340,007	379,961	3,719,968	481,012	0	2,855,369	239,419	0	144,168
04	886	119,587	0	119,587	20,593	0	42,993	53,354	0	2,647
05	1,308	514,262	86,402	600,664	70,509	0	421,096	98,648	0	10,411
06	2,592	5,400,069	1,165,849	6,565,918	39,719	0	6,219,299	263,144	0	43,756
6E	4,200	96,689	0	96,689	1	0	94,704	1,984	0	0
7B	6,117	795,639	0	795,639	7,798	0	422,116	334,104	0	31,621
7C	13,204	75,985,078	2,042,467	78,027,545	2,092,338	0	11,044,181	63,358,796	0	1,532,230
08	49,531	223,049,218	2,623,035	225,672,253	5,230,144	0	55,498,807	160,066,660	0	4,876,642
8A	18,930	8,885,505	0	8,885,505	28,564	0	6,214,588	1,821,003	0	821,350
09	12,109	1,710,570	1,273	1,711,843	94,667	0	764,252	850,616	0	2,308
10	5,624	3,601,918	221,884	3,823,802	235,401	0	2,937,465	644,709	0	6,227
TOTAL	145,216	368,679,089	69,163,488	437,842,577	12,865,204	0	161,711,098	254,619,138	0	8,647,137

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUGUST 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,421,110	0	105,986	123,282	2,650,378	106,156	507,542	479,863	26,121	3,770,060
02	3,316,401	0	26,815	118,386	3,461,602	579,485	2,689,778	3,004,805	4,828,753	14,564,423
03	519,206	0	13,170	14,958	547,334	317,310	1,366,488	1,717,236	1,161,101	5,109,469
04	219,208	0	1,802	13,466	234,476	131,160	383,473	387,895	2,138	1,139,142
05	6,731	0	14,812	3,315	24,858	203,460	974,186	1,234,280	510	2,437,294
06	304,882	0	8,800	41,565	355,247	190,771	411,455	680,293	1,456	1,639,222
7B	3,850	0	7,615	663	12,128	73,063	291,313	400,228	30,217	806,949
7C	23,175	0	55,452	79,657	158,284	307,081	1,370,918	1,314,224	512,524	3,663,031
08	14,792,364	0	775,483	710,614	16,278,461	5,419,822	2,769,964	3,263,635	1,175,444	28,907,326
8A	784	36,591	13,883	575	51,833	109,733	177,439	609,003	309,273	1,257,281
09	86,396	0	39,345	7,494	133,235	16,218	72,234	74,646	303,853	600,186
10	265,694	0	27,683	81,572	374,949	116,206	882,556	504,499	85,229	1,963,439
TOTAL	21,959,801	36,591	1,090,846	1,195,547	24,282,785	7,570,465	11,897,346	13,670,607	8,436,619	65,857,822

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,543,230	44,543,230
DELIVERIES FROM GATH. SYSTEM	0	9,359	9,359
UNACCOUNTED FOR	0	-4,316,222	-4,316,222
GAS TO PLANTS FOR PROCESSING	0	40,217,649	40,217,649
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,292,686
TOTAL GAS TO PLANTS FOR PROCESSING			41,510,335

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,068,278
ACID GAS H2S, CO2, H2O			443,016
PLANT, LEASE, & SYSTEM USE	0	0	3,167,342
GAS LIFT	0	0	1,538
REPRESS & PRESS MAINT	0	0	7,502,000
CYCLED	0	0	26,156,120
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,186,141
TO TRANSMISSION LINES	0	0	97,965
VENTED OR FLARED	0	9,359	99,006
METER DIFFERENCE			788,929
TOTAL GAS DISPOSITION	0	9,359	41,510,335

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	36,591
GASOLINE	54,569
BUTANES - PROPANES	91,870
ETHANE	573,341
OTHER PRODUCTS	0
TOTAL PLANT PRODUCTION	756,371

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	493	
CO2 PRODUCTION (MCF)	33,279,061	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 125
WELLS PRODUCED: GAS- 13,930 OIL- 6,391 TOTAL- 20,321

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	207,064,606	28,319,748	235,384,354
DELIVERIES FROM GATH. SYSTEM	30,126,036	942,068	31,068,104
UNACCOUNTED FOR	127,506,063	8,789,913	136,295,976
GAS TO PLANTS FOR PROCESSING	304,444,633	36,167,593	340,612,226
REFINERY AND STORAGE VAPORS			144,582
OTHER SOURCES			99,360,396
TOTAL GAS TO PLANTS FOR PROCESSING			440,117,204

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,132,205
ACID GAS H2S, CO2, H2O			2,304,079
PLANT, LEASE, & SYSTEM USE	2,283,783	164,758	10,533,989
GAS LIFT	3,299,962	88,932	1,119,204
REPRESS & PRESS MAINT	1,423	0	8,099,553
CYCLED	0	0	0
UNDERGROUND STORAGE	0	68,723	0
TO OTHER PLANTS	4,765,428	605,226	1,833,285
TO TRANSMISSION LINES	5,503,058	14,086	297,089,635
VENTED OR FLARED	5,335	436	1,526,982
METER DIFFERENCE			50,478,272
TOTAL GAS DISPOSITION	15,858,989	942,161	440,117,204

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,090,846
GASOLINE	7,033,161
BUTANES - PROPANES	29,858,125
ETHANE	31,250,550
OTHER PRODUCTS	2,090,304

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,113,491
GASOLINE	LOUISIANA	27,657

TOTAL PLANT PRODUCTION	71,322,986	TOTAL	5,141,148
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	1,809,286

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2023

PLANTS OPERATED: 982
WELLS PRODUCED: GAS- 7,264 OIL- 12,099 TOTAL- 19,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,119,853	201,541,549	285,661,402
DELIVERIES FROM GATH. SYSTEM	10,952,301	14,979,144	25,931,445
UNACCOUNTED FOR	-6,939,168	22,281,870	15,342,702
GAS TO PLANTS FOR PROCESSING	66,228,384	208,844,275	275,072,659
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,006,358
 TOTAL GAS TO PLANTS FOR PROCESSING			 301,079,017

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,335,129
ACID GAS H2S, CO2, H2O			1,436,070
PLANT, LEASE, & SYSTEM USE	395,234	2,130,539	5,717,915
GAS LIFT	46,483	1,995,801	63,656,514
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	256,685	0	0
TO OTHER PLANTS	10,224,698	10,836,395	23,719,036
TO TRANSMISSION LINES	207,635	19,372	88,039,724
VENTED OR FLARED	7,706	9,797	1,382,222
METER DIFFERENCE			73,757,645
 TOTAL GAS DISPOSITION	 11,138,441	 14,991,904	 301,044,255

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,195,547
GASOLINE	482,735
BUTANES - PROPANES	1,947,351
ETHANE	1,846,716
OTHER PRODUCTS	6,346,315

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	7,798

TOTAL PLANT PRODUCTION	11,818,664	TOTAL	7,798
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	605
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUGUST 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	35,140	2.93
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,322	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	10,397	2.56
08	OXY USA INC.	BLOCK 31	58,689	6.74
08	ETC TEXAS P/L, LTD	HALLEY	33,570	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	17,802	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	17,462	66.84
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,697	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	67,247	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	163,097	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	1,181,825	15.51

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUGUST 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

August 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,382,702.00	0.00	3,382,702.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	38,924.00	0.00	38,924.00
EL PASO NAT'L GAS CO., LLC	43,354,690.00	0.00	43,354,690.00
ENABLE MIDSTREAM PRTNRS. LP	3,351,701.00	424,072.00	3,775,773.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,755.00	0.00	1,755.00
ETC TEXAS PIPELINE, LLC	2,695.00	424,072.00	426,767.00
GULF SOUTH P/L CO	29,362,461.00	0.00	29,362,461.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,537,070.00	18,303,790.00	36,840,860.00
NAT'L GAS P/L OF AMER	38,159,394.00	13,938,445.00	52,097,839.00
NORTHERN NAT'L GAS CO	8,619,639.00	1,371,951.00	9,991,590.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,129,521.00	0.00	4,129,521.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,451,691.00	0.00	6,451,691.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,627,676.00	0.00	9,627,676.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	15,306,927.00	0.00	15,306,927.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	180,326,846.00	34,462,330.00	214,789,176.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 19%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUGUST 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	68,925	137,776	0	2,611,329	3,918,221
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	425,619	525,982	0	1,274,808	2,808,676
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	737	321,574	0	903,863	1,788,669
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	75,903	484,872	0	11,034,684	17,997,682
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	392	0	2,362,970	2,362,970
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,239	19	0	700,930	1,795,930
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	500,977	1,980,656	0	7,364,732	13,026,980
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	4,181,591	333,811	0	46,688,074	112,188,074
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	29,661	457,147	0	2,579,244	5,579,244
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,481,489	1,625,749	0	7,100,694	11,747,289
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	165,791	191	0	3,317,597	3,317,597
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	829,918	116	0	1,763,012	2,763,012
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	594,175	0	0	4,672,842	6,387,842
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,375,443	122,155	0	19,122,943	24,782,943
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	102,688	70	0	5,651,151	8,360,562
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	373,860	541,786	0	3,234,220	4,303,220
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,740,879	2,220,350	0	24,951,962	32,030,407
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,628,257	3,664,368	0	92,070,579	152,070,579
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	968,433	365,637	0	3,753,213	8,904,390
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	2	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,496,671	5,203,661	0	92,376,594	127,483,911
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,411,241	4,147,765	0	14,507,877	26,704,399
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	306,473	62,005	0	3,860,451	8,896,051
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	326,728	750,464	0	4,336,012	8,775,012
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,592,117	7,583,731	0	21,840,738	36,460,738
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	879,509	4,063,298	0	4,319,322	11,190,641
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,215,077	850,223	0	6,834,139	6,834,139
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	21,089	781,240	0	1,211,439	2,317,446
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,342,460	0	27,294,947	42,359,848
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,295,123	2,058,509	0	12,201,518	18,717,074
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,034,568	1,036,867	0	1,450,081	2,254,081
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,504	0	0	6,640,990	10,440,990
TOTAL GAS STORAGE			32,581,071	42,024,513	0	468,977,787	761,395,332

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).