

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF OCTOBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,798	999	1,497	15,787	29,187,353	2,682,152	12,020,954	387,773	55.60	6,339,030	5,668,550	23,392	1,316,165
02	2,170	240	1,606	3,419	25,248,462	1,292,607	10,592,217	341,684	56.26	7,900,729	2,660,903	13,519	692,724
03	3,212	2,130	1,016	4,217	4,311,563	1,387,346	1,669,914	53,868	50.01	576,821	1,082,684	2,250	675,319
04	901	137	167	995	387,789	66,495	210,314	6,784	39.76	19,214	187,863	2,853	121,166
05	711	246	130	1,133	1,084,845	746,697	159,239	5,137	61.23	17,697	144,097	528	97,780
06	1,805	385	364	2,868	1,027,154	140,709	597,841	19,285	37.00	286,223	313,512	581	327,630
6E	592	370		2,523	502,044	189,319	137,747	4,443	59.36	26,888	111,087		89,905
7B	3,366	1,314	232	6,110	1,413,074	391,738	631,460	20,370	45.61	259,492	384,098	1,105	400,361
7C	4,686	1,236	681	12,974	15,554,562	2,154,920	7,758,419	250,272	45.27	5,194,639	2,538,073	5,382	1,092,243
08	15,050	1,722	5,706	47,215	57,217,104	4,098,475	30,241,871	975,544	44.64	20,216,324	10,001,556	46,246	4,579,372
8A	3,775	606	972	20,673	11,446,191	463,526	7,916,307	255,365	29.42	6,149,604	1,832,842	1,871	819,307
09	5,434	1,671	488	14,197	1,615,949	405,516	636,317	20,526	51.84	54,409	586,518	779	650,062
10	2,507	575	631	6,719	4,925,136	2,163,141	764,311	24,655	69.11	30,605	752,670	947	687,014
TOTAL	49,007	1,631	13,490	138,830	53,921,226	6,182,641	73,336,911	2,365,707	50.95	47,071,675	26,264,453	99,453	11,549,048

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF SEPTEMBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	5,861	210	1,886	17,841	29,486,613	400,500	13,349,878	444,996	54.25	6,852,330	6,459,562	22,336	1,594,567	
02	2,512	16	1,704	3,676	25,281,120	80,910	10,519,742	350,658	58.28	7,560,979	2,980,580	10,133	738,567	
03	4,925	804	1,740	5,443	4,265,949	696,451	1,784,604	59,487	52.45	494,728	1,329,292	7,399	964,724	
04	1,126	29	210	1,137	400,231	12,960	215,678	7,189	44.98	17,585	199,059	755	166,944	
05	950	44	220	1,485	1,130,455	405,115	346,436	11,548	56.81	18,473	332,536	185	148,506	
06	2,284	28	430	3,299	1,028,786	17,910	657,674	21,922	35.46	275,892	380,264	581	404,045	
6E	1,060	5		4,436	485,550	2,070	207,361	6,912	57.14	27,032	183,918	220	139,289	
7B	4,944	203	374	8,461	1,383,582	64,270	778,621	25,954	42.10	246,851	510,547	932	624,977	
7C	6,021	112	1,007	16,430	17,174,405	249,570	9,091,218	303,041	46.56	5,824,528	3,205,136	9,918	1,448,602	
08	16,897	136	6,255	52,218	63,663,531	614,665	31,862,144	1,062,071	49.61	20,299,938	11,207,777	45,887	5,753,134	
8A	4,424	51	1,022	21,805	11,406,591	64,020	8,051,208	268,374	29.22	5,993,834	1,963,248	1,782	1,028,732	
09	7,385	224	669	17,729	1,604,494	46,690	788,696	26,290	49.83	53,856	707,310	701	932,186	
10	3,253	62	700	8,317	5,091,106	30,480	1,002,974	33,432	80.09	34,371	929,768	2,074	1,020,833	
TOTAL	61,642	1,924	16,217	162,277	62,402,413	2,685,611	78,656,234	2,621,874	50.99	47,700,397	30,388,997	102,903	14,965,106	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU OCTOBER, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	298,702,396	982,574	142,537,717	468,874	3,118,627	156,164,679	513,700	51.92
02	268,504,359	883,238	125,739,813	413,618	1,649,553	142,764,546	469,620	52.96
03	43,971,756	144,644	23,122,916	76,062	2,291,384	20,848,840	68,582	45.59
04	4,097,253	13,478	2,354,307	7,744	86,162	1,742,946	5,734	41.80
05	11,922,921	39,220	4,637,791	15,256	1,237,307	7,285,130	23,964	57.47
06	29,827,660	98,117	6,992,947	23,003	173,920	22,834,713	75,114	76.35
6E	4,846,213	15,941	2,063,228	6,787	191,943	2,782,985	9,154	56.04
7B	14,681,421	48,294	8,072,461	26,554	473,737	6,608,960	21,740	43.89
7C	181,349,990	596,546	88,697,159	291,767	2,657,108	92,652,831	304,779	50.58
08	656,916,259	2,160,909	337,657,489	1,110,715	6,807,055	319,258,770	1,050,194	48.24
8A	131,761,560	433,426	81,075,177	266,695	781,293	50,686,383	166,731	38.26
09	17,108,583	56,278	8,209,090	27,004	474,401	8,899,493	29,274	51.05
10	54,966,461	180,811	10,397,658	34,203	2,198,302	44,568,803	146,608	79.68
TOTAL	718,656,832	2,364,003	841,557,753	2,768,282	2,140,792	122,900,921	404,279	17.21

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU OCTOBER, 2017