

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

March 29, 2023

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

February 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In February 2023, a total of 20 activities were completed at a total cost of \$279,620.87. (Attachment B) $\frac{1}{2}$
- 3. Of the activities completed in February 2023, all 20 were routine cleanups, there were no assessments, and no emergency activities. (Attachment F)

4. In February 2023, a total of 19 activities were authorized for bid solicitation and codes for a total estimated cost of \$406,984.50. (Attachment G)

Peter G. Pope

PGP/jd Attachments

CAD CAD

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for February 2023 and FY 2023 to date

Con	pleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Feb 2023	20
	Total Cost of Cleanup Activities Completed in Feb 2023	\$ 279,620.87
	Number of Activities with Post-Close* Invoices Approved in Feb 2023	0
	Total Amount of Post-Close Invoices Approved in Feb 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2023	5,
2.	Number of Cleanup Activities Completed in FY 2023	97
۷.	Total Cost of Cleanup Activities Completed in FY 2023	\$ 1,739,995.10
	Number of Activities with Post-Close Invoices Approved in FY 2023	0
	Total Amount of Post-Close Invoices Approved in FY 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	20
^	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2023	\$ 279,620.87
3.	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 1,739,995.10
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	19
	Issued in Feb 2023 Estimated Cost of Cleanup Activities Authorized in Feb 2023	\$ 406,984.50
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	185
	Issued in FY 2023 Estimated Cost of Cleanup Activities Authorized in FY 2023	\$ 9,668,249.42
1500	A DA NA Completed	
	anup Activities Approved But Not Completed	87
1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2023 Total Estimated Cost of Remaining Cleanup Activities	\$ 7,431,432.30
	Total Estimated Cost of Nemalining Clounds / Curitios	

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Feb 2023
 Total Number of Authorized Cleanup Activities Canceled in FY 2023

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

	THIS I	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	2	\$ 55,687.50	3	\$ 78,377.50	
02	0	\$ 0.00	0	\$ 0.00	
03	2	\$ 21,845.00	19	\$ 338,011.61	
04	5	\$ 36,319.00	15	\$ 129,549.00	
05	0	\$ 0.00	0	\$ 0.00	
06	2	\$ 55,435.50	4	\$ 68,067.75	
6E	0	\$ 0.00	0	\$ 0.00	
7B	4	\$ 82,102.75	17	\$ 537,286.25	
7C	0	\$ 0.00	0	\$ 0.00	
08	2	\$ 13,763.50	17	\$ 197,723.25	
8A	0	\$ 0.00	3	\$ 131,982.50	
09	3	\$ 14,467.62	10	\$ 89,960.12	
10	0	\$ 0.00	9	\$ 169,037.12	
TOTALS	20	\$ 279,620.87	97	\$ 1,739,995.10	
RAND TOTALS*		\$ 279,620.87		\$ 1,739,995.10	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent		
01	1	2		
02	0	0		
03	0	2		
04	2	3		
05	0	0		
06	1	1		
6E	0	0		
7B	1	5		
7C	0	0		
08	0	4		
8A	0	2		
09	0	1		
10	0	0		
TOTALS	5	20		

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

February 1, 2023 to February 28, 2023

DIST.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
		activities who		t exceeded the	0

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

February 1, 2023 to February 28, 2023

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
01	455-23-0114	01-290466	Work Order	\$ 42,380.00	\$ 50,522.50	19.21%		
04	455-23-0114	04-274037	Work Order	\$ 8,590.00	\$ 11,389.00	32.58%		
04	455-23-0114	04-284371	Work Order	\$ 5,300.00	\$ 6,051.00	14.17%		
06	455-23-0066	06-289452	Work Order	\$ 30,080.00	\$ 43,110.00	43.32%		
7B	455-23-0114	7B-291333	Work Order	\$ 39,975.00	\$ 49,333.75	23.41%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

Page 4 of 23

ATTACHMENT E

Cost Overruns Greater than 10%

01-290466; CEI OPER LLC (140718); R.V.S. OIL UNIT (12889); Gonzales County Original Contract Amount - \$42,380.00, Final Cost - \$50,522.50, Increase of 19.21%

<NA>

04-274037; I.T. CORP (421715); COX, B. W. -B- (08579); San Patricio County Original Contract Amount - \$8,590.00, Final Cost - \$11,389.00, Increase of 32.58%

<NA>

04-284371; J&G O&G (427635); PFLUGER, ELIZABETH (09771); Nueces County Original Contract Amount - \$5,300.00, Final Cost - \$6,051.00, Increase of 14.17%

<NA>

06-289452; RADIUS OPER (687835); EASTEX SWD (13597); San Augustine County Original Contract Amount - \$30,080.00, Final Cost - \$43,110.00, Increase of 43.32%

<NA>

7B-291333; RAY - A OPER INC. (695236); OWENS. B. L. (03221); Shackelford County Original Contract Amount - \$39,975.00. Final Cost - \$49,333,75. Increase of 23.41%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

February 1, 2023 to February 28, 2023

	THIS N	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	20	\$ 279,620.87	96	\$ 1,654,912.12	
Emergency	0	\$ 0.00	1	\$ 85,082.98	
	0	\$ 0.00	0	\$ 0.00	
Assessment Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00		\$ 0.00	
TOTALS	20	\$ 279,620.87	97	\$ 1,739,995.10	
GRAND TOTALS*		\$ 279,620.87		\$ 1,739,995.10	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, March 28, 2023 04:53 PM

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

February 1, 2023 to February 28, 2023

	THI	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	1	\$ 24,685.00	11	\$ 224,561.00	
02	0	\$ 0.00	4	\$ 380,630.39	
03	2	\$ 37,946.00	28	\$ 1,021,503.07	
04	0	\$ 0.00	21	\$ 285,209.00	
05	1	\$ 20,260.00	1	\$ 20,260.00	
06	4	\$ 46,322.00	14	\$ 5,294,607.04	
6E	6	\$ 82,321.50	8	\$ 107,951.50	
7B	3	\$ 194,150.00	25	\$ 1,077,836.00	
7C	0	\$ 0.00	13	\$ 90,296.30	
08	0	\$ 0.00	18	\$ 222,852.50	
8A	0	\$ 0.00	9	\$ 478,425.00	
09	2	\$ 1,300.00	22	\$ 265,330.50	
10	0	\$ 0.00	11	\$ 198,787.12	
TOTALS	19	\$ 406,984.50	185	\$ 9,668,249.42	

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2023

Remaining Authorized Cleanup Activity Count:

87

Total Estimated Cost of Remaining Cleanup Activities:

\$7,431,432.30

Report Run: Tuesday, March 28, 2023 04:53 PM

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 01 T	otals		2	\$ 52,865.00	\$ 55,687.50	-\$ 2,822.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	289860	FIELD OPERATING COMPANY, INC. WITHERS, LOIS	CU-A	CALDWELL Activity Total	\$ 10,485.00 	\$ 5,165.00	\$ 5,320.00
01	290466	CEI OPERATING LLC R.V.S. OIL UNIT	CU-A	GONZALES Activity Total	\$ 42,380.00 ————	\$ 50,522.50	-\$ 8,142.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 03 T	otals		2	\$ 35,580.00	\$ 21,845.00	\$ 13,735.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	290751	BISHOP, TRAVIS L CHAMPION (FORMERLY GLASS, KATE)	CU-A	MONTGOMERY Activity Total	\$ 21,250.00	\$ 16,415.00	\$ 4,835.00
03	291190	RADIUS OPERATING, LLC ALEXANDER-BURT	CU-A	HARRIS Activity Total	\$ 14,330.00	\$ 5,430.00	\$ 8,900.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 04 T	otals		5	\$ 64,260.00	\$ 36,319.00	\$ 27,941.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	272636	JUST TRUCKING GUARANTY NATIONAL BANK	CU-B	NUECES Activity Total	\$ 6,730.00	\$ 2,691.00	\$ 4,039.00
04	274037	I.T. CORPORATION COX, B. WB-	CU-A	SAN PATRICIO Activity Total	\$ 8,590.00	\$ 11,389.00	-\$ 2,799.00
04	283201	J&G OIL & GAS ELLIFF, JOHN J., MRS.	CU-A	NUECES Activity Total	\$ 28,250.00	\$ 7,849.00	\$ 20,401.00
04	284371	J&G OIL & GAS PFLUGER, ELIZABETH	CU-C	NUECES Activity Total	\$ 5,300.00	\$ 6,051.00	-\$ 751.00
04	287201	MISSION RIVER SYSTEMS, INC. CITY OF PORTLAND GAS UNIT "C"	CU-A	SAN PATRICIO Activity Total	\$ 15,390.00 ————	\$ 8,339.00	\$7,051.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 06 T	otals		2	\$ 44,236.00	\$ 55,435.50	-\$ 11,199.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	289290	RUSSELL - FT. TRINIDAD OP., LLC ALLYENE RUSSELL	CU-A	GREGG Activity Total	\$ 14,156.00	\$ 12,150.50	\$ 2,005.50
06	289452	RADIUS OPERATING, LLC EASTEX SWD	CU-A	SAN AUGUSTINE Activity Total	\$ 30,080.00	\$ 43,285.00	-\$ 13,205.00 ———



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 7B T	- otals		4	\$ 118,581.00	\$ 82,102.75	\$ 36,478.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	283163	ORIGIN PRODUCTION GROUP LLC TEXAS STATE LEASE -A-	CU-A	EASTLAND Activity Total	\$ 11,476.00	\$ 5,407.50	\$ 6,068.50
7B	290263	WATSON, DALTON WATSON	CU-A	EASTLAND Activity Total	\$ 12,220.00	\$ 6,897.50 V	\$ 5,322.50
7B	290264	PROSPECTA ENERGY GROUP, INC. CENTRAL, LEWIS, NORTH & WEST 2	CU-B	EASTLAND Activity Total	\$ 54,910.00	\$ 20,464.00	\$ 34,446.00
7B	291333	RAY - A OPERATING INC. OWENS, B. L.	CU-A	SHACKELFORD Activity Total	\$ 39,975.00	\$ 49,333.75	-\$ 9,358.75



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 08 T	otals		2	\$ 28,872.50	\$ 13,763.50	\$ 15,109.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining ———
08	290570	APV MCCAMEY LLC EATON	CU-A	PECOS Activity Total	\$ 500.00	\$ 1,726.00	-\$ 1,226.00
08	291090	BEACH OIL & GAS, INC. AEGIS OLIX B	CU-A	PECOS Activity Total	\$ 28,372.50	\$ 12,037.50	\$ 16,335.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 09 T	otals		3	\$ 17,217.00	\$ 14,467.62	\$ 2,749.38
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	288959	NHRG INC WOLF, WILLIE	CU-B	YOUNG Activity Total	\$ 4,650.00	\$ 4,632.50 	\$ 17.50
09	289359	SAND ROCK GATHERING, LLC SWAN SYSTEM - WILLIAMS #1A	CU-A	JACK Activity Total	\$ 6,479.00	\$ 5,462.50	\$ 1,016.50
09	289693	TEXAS SHALLOW OIL & GAS, LLC RICH	CU-A	ARCHER Activity Total	\$ 6,088.00	\$ 4,372.62 ———	\$ 1,715.38
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		20	\$ 361,611.50	\$ 279,620.87	\$ 81,990.63



					Number Approved	RRC Estimate
Distri	ict 01 Tota	als			ì	\$ 24,685.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	280242	PETRO-TEX ENERGY & EXPL.CO.,INC. JANICE J	BEXAR 11288	CU-A	1	\$ 24,685.00

					Number Approved	RRC Estimate
Distri	ict 03 Tota	als			2	\$ 37,946.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	292029	RESACA RESOURCES, L.L.C. CLEVELAND CREST	LIBERTY 25824	AS-A	1	\$ 19,500.00
03	290895	UNIDENTIFIED OLD CHOCOLATE BAYOU ROAD	BRAZORIA <na></na>	AS-A	1	\$ 18,446.00

					Number Approved	RRC Estimate
Distri	ct 05 Tota	als			1	\$ 20,260.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank ——	Number Approved	RRC Estimate
05	288001	HEREFORD, J. A. INDUSTRIES, INC. REED GAS UNIT	FREESTONE 127041	CU-A	1	\$ 20,260.00

					Number Approved	RRC Estimate
Distr	ict 06 Tota	als			4	\$ 46,322.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	291972	IRONHORSE OPERATIONS, LLC MOORE, BOZIE, UNIT	UPSHUR 03487	CU-A	1	\$ 13,753.50
06	290550	HEREFORD, J. A. INDUSTRIES, INC. GARRISON, BLOUNT	NACOGDOCHES 10047	CU-A	1	\$ 17,693.50
06	285521	KROG PARTNERS, LLC BRANNAN	UPSHUR 03633	CU-A	1	\$ 6,420.00
06	285483	KROG PARTNERS, LLC LOONEY, DON, ET AL	UPSHUR 03531	CU-A	1	\$ 8,455.00

					Number Approved	RRC Estimate
Distri	ct 6E Tot	als			6	\$ 82,321.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	283901	M-C PRODUCTION & DRILLING CO,INC SNODDY, THAD	GREGG 07244	CU-A	1	\$ 7,699.50
6E	271836	SOUTHLAKE OPERATING LLC THRASH, A.	RUSK 06163	CU-A	1	\$ 7,882.00
6E	257818	WHITE TIGER PRODUCTION ANDERSON, T. D.	GREGG 08227	CU-A	1	\$ 26,106.00
6E	283881	M-C PRODUCTION & DRILLING CO,INC SNODDY, T.	GREGG 07994	CU-A	1	\$ 16,759.00
6E	283902	M-C PRODUCTION & DRILLING CO,INC SNODDY, THAD /JAMES/	GREGG 07245	CU-A	-1	\$ 11,730.00
6E	257806	DYERSDALE ENERGY, L.P. WHITE - RB	GREGG 06259	CU-A	1	\$ 12,145.00

					Number Approved	RRC Estimate
Distri	ct 7B Tot	als			3	\$ 194,150.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	291850	UNIDENTIFIED SAUNDERS PROPERTY	COLEMAN <na></na>	CU-B	1	\$ 20,825.00
7B	291434	UNIDENTIFIED BAKER RANCH SEEP	SHACKELFORD N/A	AS-A	1	\$ 67,500.00
7B	289794	WILLIAMS DEVILLE OPERATING, INC. HENDRICK, T. G. EST	HASKELL 28854	CU-B	1	\$ 105,825.00

					Number Approved	RRC Estimate
Distri	ct 09 Tota	als			2	\$ 1,300.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	291370	ELLEN OIL CO. STEWART -A-	YOUNG 07466	CU-A	1	\$ 650.00
09	291171	TEXAS SHALLOW OIL & GAS, LLC GRAGG	YOUNG 18454	CU-B		\$ 650.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		19	\$ 406,984.50