



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

November 21, 2022

TO: **Chairman Wayne Christian**
Commissioner Christi Craddick
Commissioner Jim Wright

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
October 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In October 2022, a total of 16 activities were completed at a total cost of \$209,374.62. (Attachment B)**
- 3. Of the activities completed in October 2022, all 16 were routine cleanups, and there were no assessments, and no emergency activities. (Attachment F)**
- 4. In October 2022, a total of 37 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,194,149.30. (Attachment G)**


Peter G. Pope

PGP/jd
Attachments

JD

ABC

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for October 2022 and FY 2023 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Oct 2022	16
	Total Cost of Cleanup Activities Completed in Oct 2022	\$ 209,374.62
	Number of Activities with Post-Close* Invoices Approved in Oct 2022	0
	Total Amount of Post-Close Invoices Approved in Oct 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2022	1
2.	Number of Cleanup Activities Completed in FY 2023	16
	Total Cost of Cleanup Activities Completed in FY 2023	\$ 209,374.62
	Number of Activities with Post-Close Invoices Approved in FY 2023	0
	Total Amount of Post-Close Invoices Approved in FY 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	1
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2022	\$ 209,374.62
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 209,374.62

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Oct 2022	37
	Estimated Cost of Cleanup Activities Authorized in Oct 2022	\$ 1,194,149.30
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023	76
	Estimated Cost of Cleanup Activities Authorized in FY 2023	\$ 6,737,332.38

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Oct 2022	60
	Total Estimated Cost of Remaining Cleanup Activities	\$ 6,495,206.76

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Oct 2022	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2023	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

October 1, 2022 to October 31, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	2	\$ 21,409.00	2	\$ 21,409.00
04	1	\$ 4,282.50	1	\$ 4,282.50
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	6	\$ 76,257.50	6	\$ 76,257.50
7C	0	\$ 0.00	0	\$ 0.00
08	1	\$ 14,482.50	1	\$ 14,482.50
8A	0	\$ 0.00	0	\$ 0.00
09	2	\$ 8,036.50	2	\$ 8,036.50
10	4	\$ 84,906.62	4	\$ 84,906.62
TOTALS	16	\$ 209,374.62	16	\$ 209,374.62
GRAND TOTALS*		\$ 209,374.62		\$ 209,374.62

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	1	1
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
TOTALS	1	1

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

October 1, 2022 to October 31, 2022

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

October 1, 2022 to October 31, 2022

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
7B	455-23-0113	7B-289037	Work Order	\$ 7,895.00	\$ 17,145.00	117.16%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						1

ATTACHMENT E

Cost Overruns Greater than 10%

7B-289037: RG1 ENERGY (704772): CRENSHAW "A" (25042): Coleman County
Original Contract Amount - \$7,895.00. Final Cost - \$17,145.00. Increase of 117.16%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

October 1, 2022 to October 31, 2022

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	16	\$ 209,374.62	16	\$ 209,374.62
Emergency	0	\$ 0.00	0	\$ 0.00
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	16	\$ 209,374.62	16	\$ 209,374.62
GRAND TOTALS*		\$ 209,374.62		\$ 209,374.62

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

October 1, 2022 to October 31, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 17,260.00	1	\$ 17,260.00
02	1	\$ 11,040.00	1	\$ 11,040.00
03	8	\$ 344,591.36	15	\$ 392,839.36
04	4	\$ 62,642.00	8	\$ 105,551.00
05	0	\$ 0.00	0	\$ 0.00
06	2	\$ 82,429.00	3	\$ 5,039,895.40
6E	0	\$ 0.00	1	\$ 10,130.00
7B	1	\$ 346,200.00	10	\$ 522,870.00
7C	1	\$ 11,777.50	1	\$ 11,777.50
08	9	\$ 105,166.00	15	\$ 191,290.00
8A	3	\$ 92,765.00	3	\$ 92,765.00
09	4	\$ 63,912.50	11	\$ 206,372.00
10	3	\$ 56,365.94	7	\$ 135,542.12
TOTALS	37	\$ 1,194,149.30	76	\$ 6,737,332.38

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2022

Remaining Authorized Cleanup Activity Count: 60
Total Estimated Cost of Remaining Cleanup Activities: \$ 6,495,206.76

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

October 1, 2022 to October 31, 2022

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					0	\$ 0.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					2	\$ 31,210.00	\$ 21,409.00	\$ 9,801.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	280880	FIRST SOLID ENERGY GROUP, LP AZTEC ROBINSON	CU-A	FORT BEND Activity Total	\$ 23,210.00	\$ 13,409.00	\$ 9,801.00 ✓	
03	289455	UNKNOWN TOLL ROAD 99 GOOSE CREEK BLOW OUT	CU-A	HARRIS Activity Total	\$ 8,000.00	\$ 8,000.00	\$ 0.00 ✓	

ajc

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					1	\$ 8,860.00	\$ 4,282.50	\$ 4,577.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	288908	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	CU-A	WEBB Activity Total	\$ 8,860.00	\$ 4,282.50 ✓	\$ 4,577.50	

RAC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals				6	\$ 86,075.00	\$ 76,257.50	\$ 9,817.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	288906	TKP PETROLEUM, INC. BEAIRD	CU-B	TAYLOR Activity Total	\$ 17,080.00	\$ 16,597.50 ✓	\$ 482.50
7B	289033	FORMATION RECOVERY LLC BRAMLET "A"	CU-B	COMANCHE Activity Total	\$ 7,730.00	\$ 3,460.00 ✓	\$ 4,270.00
7B	289034	FORMATION RECOVERY LLC BRAMLET "A"	CU-B	COMANCHE Activity Total	\$ 22,370.00	\$ 17,025.00 ✓	\$ 5,345.00
7B	289037	RG1 ENERGY, INC. CRENSHAW "A"	CU-C	COLEMAN Activity Total	\$ 7,895.00	\$ 17,145.00 ✓	-\$ 9,250.00
7B	289038	UNIDENTIFIED VOWELL PROPERTY	CU-B	COMANCHE Activity Total	\$ 8,075.00	\$ 4,135.00 ✓	\$ 3,940.00
7B	276400	BROWN INDUSTRIAL GAS OP, INC. ROBERTSON, I. W. ESTATE	CU-B	COMANCHE Activity Total	\$ 22,925.00	\$ 17,895.00 ✓	\$ 5,030.00

hyc

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					1	\$ 21,082.00	\$ 14,482.50	\$ 6,599.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	284170	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL -A-	CU-A	MITCHELL Activity Total	\$ 21,082.00	\$ 14,482.50 ✓	\$ 6,599.50	

11/22/2022

BJC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

			<u>Activity Count</u>			<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 09 Totals			2			\$ 9,992.00	\$ 8,036.50	\$ 1,955.50	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>			<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	288970	GAMBILL ENERGY, LLC SMITH, J. D.	CU-B	WICHITA	Activity Total		\$ 4,737.50	\$ 3,090.50 ✓	\$ 1,647.00 ✓
09	288997	NORTEX PRODUCTION CO., LLC JENNINGS -D-	CU-B	WICHITA	Activity Total		\$ 5,254.50	\$ 4,946.00 ✓	\$ 308.50

ABC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals				4	\$ 84,906.62	\$ 84,906.62	\$ 0.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	285722	DALF ENERGY LLC ANDERSON, D. I.	CU-A	GRAY Activity Total	\$ 27,628.00	\$ 27,628.00 ✓	\$ 0.00
10	285723	DALF ENERGY LLC ANDERSON	CU-A	GRAY Activity Total	\$ 17,425.38	\$ 17,425.38 ✓	\$ 0.00
10	285870	DALF ENERGY LLC EAKIN	CU-A	GRAY Activity Total	\$ 23,255.94	\$ 23,255.94 ✓	\$ 0.00
10	288964	HOLCO OIL & GAS MUDGET	CU-A	HUTCHINSON Activity Total	\$ 16,597.30	\$ 16,597.30 ✓	\$ 0.00
				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)				16	\$ 242,125.62	\$ 209,374.62	\$ 32,751.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					1	\$ 17,260.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	288955	NORTH AMERICAN DRILLING CORP HINDS, FLOYD C.	CALDWELL 06961	CU-A	1	\$ 17,260.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					1	\$ 11,040.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	289212	WILLOW BEND OPERATING CO., INC. KREJCI, EUGENE B.	LAVACA 07294	CU-A	1	\$ 11,040.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					8	\$ 344,591.36
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	288931	GREEN EXPLORATION COMPANY HUTCHINS-KELLEY	WHARTON 246294	CU-A	1	\$ 28,329.02
03	290033	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-A	1	\$ 7,860.00
03	289750	UNKNOWN TOLL ROAD 99 GOOSE CREEK BLOW OUT	HARRIS <NA>	EC-A	1	\$ 250,000.00
03	289455	UNKNOWN TOLL ROAD 99 GOOSE CREEK BLOW OUT	HARRIS <NA>	CU-A	1	\$ 8,000.00
03	288934	GREEN EXPLORATION COMPANY HUTCHINS-KELLEY	WHARTON 246914	CU-A	1	\$ 11,836.66
03	288932	RIPTIDE ENERGY LLC JOKI	WHARTON 249843	CU-A	1	\$ 18,332.84
03	290035	STANOTEX, LLC WEIDO	WALLER 203010	CU-A	1	\$ 3,200.00
03	288930	IWR OPERATING, LLC ROUTE 60 REAL ESTATE CO., L C	WHARTON 25113	CU-A	1	\$ 17,032.84

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					4	\$ 62,642.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	284223	285 DISPOSAL, LLC DE PORRAS, V. G.	BROOKS 13398	CU-A	<u>1</u>	<u>\$ 19,824.00</u>
04	289210	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	WEBB 220754	CU-A	<u>1</u>	<u>\$ 7,078.00</u>
04	288832	DUVAL GAS GATHERING CORPORATION LAUGHLIN, W.M. FEE	JIM WELLS 068992	CU-A	<u>1</u>	<u>\$ 16,520.00</u>
04	289453	DUVAL GAS GATHERING CORPORATION LAUGHLIN, C. M. "B"	JIM WELLS 110056	CU-A	<u>1</u>	<u>\$ 19,220.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					2	\$ 82,429.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	289691	FAIRWAY OIL AND GAS CO., INC. BOWYER, VIRGINIA	ANDERSON NA	AS-A	<u>1</u>	<u>\$ 74,500.00</u>
06	215958	KADS OIL INC SMITH, L. R.	UPSHUR 03422	CU-A	<u>1</u>	<u>\$ 7,929.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					1	\$ 346,200.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	288905	UNIDENTIFIED OPERATOR SLAY PROPERTY	JONES <NA>	CU-A	1	\$ 346,200.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					1	\$ 11,777.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	285873	SIANA OIL & GAS WINTERBOTHAM "F"	TOM GREEN 078088	CU-A	1	\$ 11,777.50

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					9	\$ 105,166.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	284173	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER -A-	MITCHELL 28910	CU-A	1	\$ 8,297.00
08	284174	NORTHERN PACIFIC OIL INCORPORATD PHELAN, BONITA	MITCHELL 26879	CU-A	1	\$ 17,855.00
08	284161	NORTHERN PACIFIC OIL INCORPORATD MOBIL	MITCHELL 24849	CU-A	1	\$ 18,168.00
08	284162	NORTHERN PACIFIC OIL INCORPORATD MOBIL -A-	MITCHELL 25492	CU-A	1	\$ 7,110.00
08	284163	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL B	MITCHELL 23133	CU-A	1	\$ 11,180.00
08	284164	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL	MITCHELL 25837	CU-A	1	\$ 18,545.00
08	284165	NORTHERN PACIFIC OIL INCORPORATD BARBER	MITCHELL 26763	CU-A	1	\$ 10,331.00
08	284171	NORTHERN PACIFIC OIL INCORPORATD FARMER, MAUDE	MITCHELL 22659	CU-A	1	\$ 6,630.00
08	284172	NORTHERN PACIFIC OIL INCORPORATD SCHUMACHER, W.M. "A"	MITCHELL 24382	CU-A	1	\$ 7,050.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					3	\$ 92,765.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	289454	EDGE OIL AND GAS, LLC CANON-WHATLEY	DAWSON 19186	CU-A	<u>1</u>	<u>\$ 31,105.00</u>
8A	289215	SALT CREEK PRODUCTION, INC. WHITE WALKER	HOCKLEY 70252	CU-A	<u>1</u>	<u>\$ 20,720.00</u>
8A	289211	LOW-END OIL LLC SCHWARZ, EDNA	LUBBOCK 62094	CU-A	<u>1</u>	<u>\$ 40,940.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					4	\$ 63,912.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	289039	UNIDENTIFIED MULLINS PROPERTY	WICHITA <NA>	CU-A	<u>1</u>	<u>\$ 2,900.00</u>
09	258656	BIG ROCK OIL LLC GRIMSLEY	MONTAGUE 11577	CU-A	<u>1</u>	<u>\$ 51,310.00</u>
09	288960	MSB OPERATING COWAN & MCKINNEY	ARCHER 00011	CU-B	<u>1</u>	<u>\$ 4,895.00</u>
09	288961	JETER, CAL JACKSON	WICHITA 23787	CU-B	<u>1</u>	<u>\$ 4,807.50</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

October 1, 2022 to October 31, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					3	\$ 56,365.94
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	284127	DP WELL WORKS I, LLC DIAL	HUTCHINSON 01254	CU-A	<u>1</u>	<u>\$ 19,485.00</u>
10	289734	RENEAU OIL CO. BIVINS PR	POTTER 05305	CU-A	<u>1</u>	<u>\$ 13,625.00</u>
10	285870	DALF ENERGY LLC EAKIN	GRAY 03382	CU-A	<u>1</u>	<u>\$ 23,255.94</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					37	\$ 1,194,149.30

Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$65,109.25	16	\$209,374.62
November	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$146,167.00		
December	19	\$1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93		
January	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25		
February	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74		
March	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	\$268,961.32		
April	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.60		
May	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.50		
June	18	\$100,262.71	10	\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.50		
July	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.74		
August	87	\$2,105,622.71	81	\$1,817,332.16	105	\$1,910,329.48	159	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.84		
Total	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67	16	\$209,374.62

Approved / New Cleanup Activities

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	20	\$274,142.50	31	\$477,249.77	37	\$1,194,149.30
November	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	28	\$321,060.60	7	\$159,390.16	40	\$663,849.92		
December	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76		
January	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$648,185.14		
February	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84		
March	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.65		
April	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.00		
May	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.50		
June	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864.50		
July	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054.10		
August	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75	10	\$102,545.20		
Total	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88	76	\$6,737,332.38

Cleanups Approved But Not Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33		
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95		
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	55	\$2,038,381.29		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	43	\$1,972,518.35		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	0	\$0.00		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

Fiscal Year Comparison

October 31, 2022

Handwritten initials/signature

Fiscal Year Comparison (Cumulative)

October 31, 2022

Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	12	\$387,935.65	4	\$15,753.20	11	\$30,229.17	3	\$3,173.93	24	\$295,884.92	27	\$191,914.94	7	\$80,709.25	16	\$209,374.62
November	23	\$500,036.58	22	\$117,987.15	16	\$235,340.46	9	\$52,464.33	37	\$425,792.92	38	\$284,959.34	18	\$226,876.25		
December	42	\$1,687,709.14	30	\$171,839.25	19	\$237,850.46	13	\$74,877.12	66	\$794,002.74	51	\$440,864.05	45	\$515,586.18		
January	49	\$1,715,988.06	39	\$215,969.89	34	\$472,474.56	31	\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	62	\$754,915.43		
February	69	\$1,842,788.50	52	\$293,062.06	56	\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17		
March	81	\$1,927,584.69	73	\$523,603.58	68	\$827,155.38	75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49		
April	101	\$2,045,372.69	86	\$660,335.64	78	\$860,042.31	106	\$1,738,446.32	179	\$2,061,284.59	134	\$1,580,804.59	133	\$7,725,859.09		
May	119	\$2,140,763.56	102	\$752,689.06	87	\$955,054.07	145	\$16,903,785.57	188	\$2,204,123.76	158	\$1,861,271.85	148	\$7,989,857.59		
June	137	\$2,241,026.27	112	\$787,062.59	104	\$1,026,421.85	192	\$18,660,124.88	199	\$2,732,181.85	185	\$6,644,890.66	177	\$8,299,560.09		
July	154	\$2,385,200.59	137	\$855,149.22	123	\$1,226,760.28	256	\$19,748,369.64	210	\$3,766,860.49	208	\$7,076,969.92	201	\$8,569,720.83		
August	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67		

Approved / New Cleanup Activities

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	54	\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27	76	\$6,737,332.38
November	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	65	\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19		
December	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80	83	\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95		
January	110	\$987,879.02	112	\$1,228,049.40	112	\$1,012,953.10	115	\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09		
February	128	\$1,190,691.02	115	\$1,253,829.40	129	\$1,162,493.92	141	\$8,818,143.94	180	\$2,584,926.38	159	\$6,866,367.55	173	\$7,639,788.93		
March	155	\$1,298,405.22	132	\$1,588,419.88	149	\$1,370,558.02	210	\$10,231,685.06	212	\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58		
April	181	\$1,558,791.19	155	\$1,986,348.38	165	\$1,717,308.42	266	\$14,479,825.61	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58		
May	191	\$1,674,076.19	176	\$2,235,020.30	190	\$2,873,416.22	323	\$16,555,831.21	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08		
June	192	\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89	250	\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58		
July	200	\$1,715,826.19	220	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	256	\$7,071,612.33	283	\$13,580,974.31	259	\$9,480,790.68		
August	242	\$2,565,757.02	240	\$3,374,691.17	259	\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88		

Cleanups Approved But Not Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33		
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95		
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

abc