

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,937	1,086	1,850	15,071	33,101,973	3,560,738	13,422,562	447,419	55.69	8,629,360	4,704,951	23,737	1,365,054
02	2,289	239	1,345	4,120	33,842,470	3,023,280	12,952,382	431,746	58.60	9,530,388	3,349,334	9,996	813,159
03	3,158	2,268	1,007	3,992	4,810,728	2,560,711	1,507,890	50,263	50.03	481,489	1,016,851	4,043	663,605
04	861	144	176	905	386,693	56,550	194,673	6,489	44.54	15,758	173,489	28	126,075
05	700	266	152	1,213	1,483,897	1,227,060	151,740	5,058	60.83	16,993	134,126	31	95,478
06	1,819	381	352	2,855	1,043,310	107,098	632,251	21,075	35.81	258,315	363,614	672	339,339
6E	695	282		2,813	459,215	138,135	142,819	4,761	58.37	27,144	111,559		108,501
7B	3,783	930	416	6,424	1,237,006	251,838	648,041	21,601	40.49	217,464	403,583	1,322	463,564
7C	4,278	1,699	711	11,262	17,543,472	5,683,530	6,312,947	210,432	52.68	3,855,863	2,427,769	7,002	916,628
08	13,745	3,532	6,026	39,562	86,340,352	4,847,909	32,482,844	1,082,761	52.31	23,339,335	9,026,266	63,673	3,743,451
8A	3,734	587	645	13,754	10,697,942	4,660,260	4,393,365	146,446	43.69	2,626,625	1,707,645	4,850	850,627
09	6,102	997	576	15,003	1,535,788	245,881	671,551	22,385	50.67	46,809	573,929	3,031	776,327
10	2,473	633	564	6,372	4,270,214	1,198,678	651,293	21,710	74.92	38,323	609,609	765	588,261
TOTAL	48,574	3,044	13,820	123,346	96,753,060	7,561,668	74,164,358	2,472,145	60.96	49,083,866	24,602,725	119,150	10,850,069

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,090	150	3,345	18,462	35,611,068	440,547	15,250,392	491,948	56.74	9,427,028	5,795,776	22,073	1,650,406
02	2,553	49	1,509	4,368	36,240,206	663,687	14,155,568	456,631	60.30	9,893,841	4,267,103	10,260	802,096
03	4,753	908	1,631	5,306	5,203,859	1,747,639	2,168,599	69,955	46.57	519,920	1,663,776	5,302	985,063
04	1,068	31	195	1,071	407,862	16,368	250,163	8,070	37.26	16,060	228,535	554	177,993
05	929	69	232	1,482	1,709,021	768,862	329,780	10,638	64.96	16,623	309,146	137	146,437
06	2,291	25	429	3,309	1,103,318	4,278	722,785	23,316	34.35	266,977	461,727	468	399,894
6E	1,023	7		4,445	473,984	809	213,271	6,880	54.94	25,244	189,647		139,053
7B	4,876	187	506	8,044	1,305,134	43,321	783,972	25,289	38.77	227,529	557,866	2,344	581,432
7C	6,106	104	975	16,337	19,376,290	69,259	10,483,181	338,167	45.77	6,479,958	4,035,912	12,260	1,425,766
08	17,161	600	7,007	49,619	94,937,108	5,197,297	46,564,173	1,502,070	49.04	33,824,412	12,638,036	75,647	6,090,602
8A	4,236	190	682	15,430	10,435,603	4,332,994	4,792,026	154,581	39.55	2,722,994	2,071,357	1,769	906,943
09	7,289	190	664	17,127	1,628,725	37,377	800,863	25,834	50.03	46,413	757,835	1,172	891,880
10	3,245	66	1,342	7,676	3,889,131	16,616	969,943	31,288	74.91	52,821	925,227	998	947,029
TOTAL	61,620	2,576	18,517	152,676	12,321,309	3,339,054	97,484,716	3,144,668	53.54	63,519,820	33,901,943	132,984	15,144,594

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU SEPTEMBER, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	344,364,375	1,261,408	142,240,654	521,028	5,730,642	202,123,721	740,380	58.11
02	325,786,562	1,193,357	129,623,389	474,811	5,535,160	196,163,173	718,546	59.62
03	47,572,688	174,259	22,072,701	80,852	5,210,484	25,499,987	93,407	49.77
04	3,572,817	13,087	2,120,436	7,767	127,980	1,452,381	5,320	39.40
05	14,524,856	53,205	4,050,599	14,837	2,032,238	10,474,257	38,368	67.22
06	22,041,158	80,737	6,382,624	23,380	119,022	15,658,534	57,357	70.85
6E	4,176,636	15,299	1,817,345	6,657	139,827	2,359,291	8,642	55.32
7B	12,464,263	45,657	7,057,002	25,850	338,605	5,407,261	19,807	42.43
7C	180,813,829	662,322	89,791,255	328,906	5,834,919	91,022,574	333,416	49.21
08	871,291,583	3,191,544	420,967,432	1,542,005	37,669,972	450,324,151	1,649,539	50.17
8A	96,227,526	352,482	67,123,028	245,872	9,183,779	29,104,498	106,610	26.91
09	14,577,375	53,397	7,059,720	25,860	314,793	7,517,655	27,537	50.81
10	40,995,273	150,166	8,963,785	32,834	1,235,876	32,031,488	117,332	77.08
TOTAL	978,408,941	3,583,916	909,269,970	3,330,659	3,473,297	69,138,971	253,257	6.94

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU SEPTEMBER, 2018