

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman
DAVID PORTER.....Commissioner
CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED JULY 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2012
EXTRACTION LOSS *	68,012,589	9.95	
ACID GAS H2S & CO2	12,219,561	1.78	
PLANT FUEL AND LEASE USE	39,003,849	5.71	25.23
PRESS MAINT & REPRESS	15,528,531	2.27	87.66
TRANSMISSION LINES	489,457,860	71.66	22.65
CYCLED	27,390,203	4.01	3.79
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	24,527,106	3.59	44.31
VENTED OR FLARED	6,522,659	.95	8.98
PLANT METER DIFFERENCE	308,348	.04	

TOTAL GAS PRODUCED	682,970,706		30.93
MARKETED PRODUCTION #	528,461,709		22.47

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2013

GAS FIELDS PRODUCED	7,094
GAS WELLS PRODUCED	98,887
GAS WELL GAS PRODUCED	548,577,501
EXTRACTION LOSS (LEASE)	11,556,700
FUEL SYSTEM & LEASE USE	12,676,347
GAS LIFT	170,201
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	358,490,426
PROCESSING PLANTS	165,244,194
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	439,633

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JULY 2013

OIL WELLS PRODUCED	175,929
CASINGHEAD GAS PRODUCED	134,393,205
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	8,001,734

TOTAL	142,394,939
FUEL SYSTEM & LEASE USE	5,123,860
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	69,612,293
PROCESSING PLANTS	62,465,788
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,192,998
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE				
01	179	3,652	58,370,719	3,556,599	1,030,823	21,483	0	19,258,951	34,159,822	0	343,041	
02	908	2,796	31,956,620	3,670,894	795,532	7,032	0	12,491,376	14,978,231	0	13,555	
03	850	3,122	22,838,766	726,215	1,658,396	27,816	0	15,406,236	5,011,133	0	8,970	
04	1,346	12,653	58,410,086	859,677	2,573,933	10,706	0	44,359,321	10,581,377	0	25,072	
05	218	6,106	39,388,614	20,870	499,452	0	0	36,928,018	1,940,274	0	0	
06	557	15,842	86,582,664	521,297	1,704,859	65,346	0	59,368,283	24,921,409	0	1,470	
7B	984	4,880	2,596,417	11,878	60,645	36	0	1,642,411	881,125	0	322	
7C	431	13,851	14,310,563	70,939	408,794	0	0	6,221,306	7,605,176	0	4,348	
08	480	3,861	18,101,041	229,254	192,231	0	0	11,452,740	6,186,387	0	40,429	
8A	39	276	943,605	4,864	15,811	0	0	767,974	154,665	0	291	
09	457	18,495	162,852,338	476,078	2,883,253	9,841	0	113,466,264	46,015,742	0	1,160	
10	645	13,353	52,226,068	1,408,135	852,618	27,941	0	37,127,546	12,808,853	0	975	
	7,094	98,887	548,577,501	11,556,700	12,676,347	170,201	0	358,490,426	165,244,194	0	439,633	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,202	21,757,192	831,226	22,588,418	1,056,912	0	14,002,532	4,941,973	0	2,587,001
02	3,146	17,594,999	1,126,998	18,721,997	1,730,174	0	12,860,952	3,945,442	0	185,429
03	8,260	4,747,135	141,213	4,888,348	659,083	0	3,016,415	1,151,225	0	61,625
04	1,605	402,768	124,200	526,968	59,757	0	318,771	146,628	0	1,812
05	1,778	232,432	1,070,472	1,302,904	14,562	0	1,181,859	87,361	0	19,122
06	3,691	5,351,718	3,418,954	8,770,672	79,927	0	4,105,676	4,537,258	0	47,811
6E	4,920	163,633	0	163,633	108	0	119,069	10,699	0	33,757
7B	9,925	1,514,992	83,074	1,598,066	22,823	0	871,272	694,005	0	9,966
7C	16,369	18,362,928	52,729	18,415,657	348,931	0	6,227,818	11,354,203	0	484,705
08	52,940	41,076,914	141,563	41,218,477	616,358	0	13,482,576	25,453,472	0	1,666,071
8A	23,619	8,629,995	0	8,629,995	53,165	0	5,580,257	2,919,987	0	76,586
09	20,772	8,259,520	9,841	8,269,361	266,568	0	1,937,268	6,054,121	0	11,404
10	10,702	6,298,979	1,001,464	7,300,443	215,492	0	5,907,828	1,169,414	0	7,709
TOTAL	175,929	134,393,205	8,001,734	142,394,939	5,123,860	0	69,612,293	62,465,788	0	5,192,998

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2013

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,215,673	0	7,167	151,950	3,374,790	3,691	21,313	12,574	18,991	3,431,359
02	3,341,426	0	48,883	135,733	3,526,042	520,868	2,679,839	3,208,927	1,393,500	11,329,176
03	664,069	0	39,153	20,776	723,998	357,366	1,575,622	1,398,593	850,442	4,906,021
04	783,879	0	12,334	91,688	887,901	345,379	1,921,765	1,963,385	191,363	5,309,793
05	19,394	121	2,971	29,343	51,829	50,261	95,121	94,182	56,572	347,965
06	476,117	0	28,288	168,027	672,432	190,925	399,887	476,502	10,247	1,749,993
7B	13,041	0	16,088	4,234	33,363	171,342	670,668	1,011,935	91,692	1,979,000
7C	65,314	0	40,935	89,208	195,457	97,068	602,392	536,744	697,057	2,128,718
08	204,975	6,646	132,605	5,296	349,522	1,055,713	1,856,156	1,444,350	214,537	4,930,278
8A	4,420	30,915	552	1,213	37,100	48,098	133,323	46,977	806,308	1,071,806
09	432,603	0	58,106	3,981	494,690	276,977	1,184,982	1,692,307	409,076	4,058,032
10	1,285,830	0	143,090	62,152	1,491,072	276,971	1,347,249	444,092	93,586	3,652,970
TOTAL	10,506,741	37,682	530,172	763,601	11,838,196	3,394,659	12,498,317	12,330,568	4,833,371	44,895,111

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2013

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 28 OIL- 2,589 TOTAL- 2,617

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,574,483	40,151,029	42,725,512
DELIVERIES FROM GATH. SYSTEM	2,137	8,961	11,098
UNACCOUNTED FOR	0	14,270	14,270
GAS TO PLANTS FOR PROCESSING	2,572,346	40,156,338	42,728,684
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 42,728,684

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,581,699
ACID GAS H2S, CO2, H2O			794,074
PLANT, LEASE, & SYSTEM USE	0	5,259	2,352,428
GAS LIFT	2,137	0	2,137
REPRESS & PRESS MAINT	0	0	6,422,217
CYCLED	0	0	27,390,203
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,527,624
TO TRANSMISSION LINES	0	0	2,795,565
VENTED OR FLARED	0	3,702	197,158
METER DIFFERENCE			-334,421
 TOTAL GAS DISPOSITION	 2,137	 8,961	 42,728,684

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	37,682
GASOLINE	78,881
BUTANES - PROPANES	246,977
ETHANE	140,773
OTHER PRODUCTS	627,140
 TOTAL PLANT PRODUCTION	 1,131,453

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		345
CO2 PRODUCTION (MCF)		6,422,217

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2013**

PLANTS OPERATED: 229
WELLS PRODUCED: GAS- 25,739 OIL- 24,185 TOTAL- 49,924

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	205,460,806	50,662,166	256,122,972
DELIVERIES FROM GATH. SYSTEM	17,002,442	2,955,859	19,958,301
UNACCOUNTED FOR	1,788,068	1,587,861	3,375,929
GAS TO PLANTS FOR PROCESSING	191,578,947	48,413,815	239,992,762
REFINERY AND STORAGE VAPORS			3,745,371
OTHER SOURCES			106,367,390
TOTAL GAS TO PLANTS FOR PROCESSING			350,105,523

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,763,555
ACID GAS H2S, CO2, H2O			10,589,132
PLANT, LEASE, & SYSTEM USE	960,382	511,572	12,573,269
GAS LIFT	841,981	310,262	1,476,662
REPRESS & PRESS MAINT	0	691,643	8,328,347
CYCLED	0	0	489
UNDERGROUND STORAGE	0	0	1,182,266
TO OTHER PLANTS	1,702,854	1,304,498	8,218,589
TO TRANSMISSION LINES	13,490,925	4,014	259,514,033
VENTED OR FLARED	6,300	133,871	386,650
METER DIFFERENCE			2,389,046
TOTAL GAS DISPOSITION	17,002,442	2,955,860	350,422,038

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	530,172
GASOLINE	3,315,778
BUTANES - PROPANES	12,251,340
ETHANE	12,189,795
OTHER PRODUCTS	2,264,566

TOTAL PLANT PRODUCTION 30,551,651

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,670,571
LOUISIANA	399,792

TOTAL 2,070,363
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS) 11,501
CO2 PRODUCTION (MCF) 7,633,161

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2013**

PLANTS OPERATED: 1,562
WELLS PRODUCED: GAS- 15,144 OIL- 7,866 TOTAL- 23,010

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,076,335	24,457,655	86,533,990
DELIVERIES FROM GATH. SYSTEM	12,199,763	2,294,660	14,494,423
UNACCOUNTED FOR	378,355	-1,064,673	-686,318
GAS TO PLANTS FOR PROCESSING	50,595,250	21,360,055	71,955,305
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,058,559
TOTAL GAS TO PLANTS FOR PROCESSING			90,013,864

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,110,635
ACID GAS H2S, CO2, H2O			836,355
PLANT, LEASE, & SYSTEM USE	274,620	130,482	4,395,630
GAS LIFT	98,225	52,729	5,223,818
REPRESS & PRESS MAINT	0	0	86,324
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,073,506	2,073,027	27,693,769
TO TRANSMISSION LINES	8,709,453	40,527	63,630,446
VENTED OR FLARED	11,472	3,570	147,305
METER DIFFERENCE			-1,746,277
TOTAL GAS DISPOSITION	12,167,276	2,300,335	109,378,005

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,763,601
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,941,665

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	16,930

TOTAL PLANT PRODUCTION	3,705,266	TOTAL	16,930
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JULY 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	15,290	43.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	95,937	4.04
06	GAS SOLUTIONS II LTD.	LONGVIEW	30,788	6.43
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	38,205	4.85
08	OXY USA INC.	BLOCK 31	134,410	9.07
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,583	10.95
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	10,938	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	10,374	20.93
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	57,427	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	11,947	2.08

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2013

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,878,311	0	7,878,311
2	CAMRICK GAS PROCESS	2,960	0	2,960
3	CENTERPOINT ENER FLD SER	104,543	4846	109,389
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	833,077	0	833,077
7	GULF SOUTH PIPELINE CO	19,079,902	0	19,079,902
8	GULF STATES TRANS.LLC	1,613,436	0	1,613,436
9	MIDCONTINENT EXPRESS P/L LLC	22,699,396	14,488,167	37,187,563
10	NAT'L GAS P/L CO OF AMER	10017916	0	10,017,916
11	NORTHERN NAT'L GAS CO	12,603,665	230,579	12,834,244
12	PANHANDLE EAST P/L CO	4,945,730	0	4,945,730
13	REGENCY FIELD SERVICES LLC	4,368	0	4,368
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	3,805,632	0	3,805,632
16	TRANSCONT GAS P/L CO LLC	7,694,730	0	7,694,730
17	TRUNKLINE GAS CO	31,016,170	0	31,016,170
18	TX EASTERN TRANS LP	0	0	0
19	W.TEXAS GAS INC(KERRICK)	48,311	0	48,311
	TOTAL	122,348,147	14,723,592	137,071,739
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 26% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	136,952	19,981	0	2,123,884	3,430,776
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	525,488	572,917	0	1,065,113	2,598,981
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	86,853	96,199	0	1,450,082	2,334,888
5. CENTANA INTRASTATE PIPELINE LLC	SPINDELETOP	JEFFERSON	818,515	48,147	0	5,749,907	9,732,839
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	6,005	0	0	2,135,957	2,135,957
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	94,680	130,333	0	1,006,570	2,106,570
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,083,433	1,329,650	0	9,850,974	15,513,222
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	11,755,009	266,076	0	42,540,122	108,016,279
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	221,276	253,470	0	3,081,084	6,081,084
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	502,955	476,588	0	7,877,765	11,973,049
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	93,199	53	0	3,174,828	3,174,828
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	32,467	0	0	2,370,694	3,370,694
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	409,462	0	0	4,103,458	5,818,458
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	19,027	0	1,027,004	1,777,004
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	193,056	224,052	0	15,240,555	20,900,555
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	1	0	2,231,236	4,940,647
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	235,714	295,729	0	2,469,076	3,538,076
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,462,329	2,845,594	0	14,921,659	21,929,721
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,436,825	1,285,926	0	75,070,401	135,070,401
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	38,666	1,993	0	1,766,395	2,794,212
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	600,775	541,421	0	6,916,042	10,636,392
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	142,181	53,071	0	335,403	602,903
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,241,650	1,293,400	0	56,950,026	95,961,913
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,500,435	1,713,144	0	20,326,217	32,522,739
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	758,268	773,064	0	1,498,421	4,572,421
32. ENERGY TRANSFER FUEL, LP	MARKHAM GAS STORAGE	JACK	195,552	778,521	0	5,320,600	8,714,659
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	907,660	2,156,275	0	19,780,155	31,773,486
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,683,588	1,581,281	0	8,612,571	15,171,949
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,806,551	6,080,217	0	21,927,924	28,369,546
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	676,900	804,200	0	4,652,800	4,652,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	259,332	508,391	0	1,634,500	2,740,507
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	337,738	0	0	18,665,133	35,302,254
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,884,889	1,642,568	0	3,217,053	9,732,609
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,239,111	12,132,738
TOTAL GAS STORAGE			47,128,403	25,791,289	0	378,241,222	662,055,807

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).