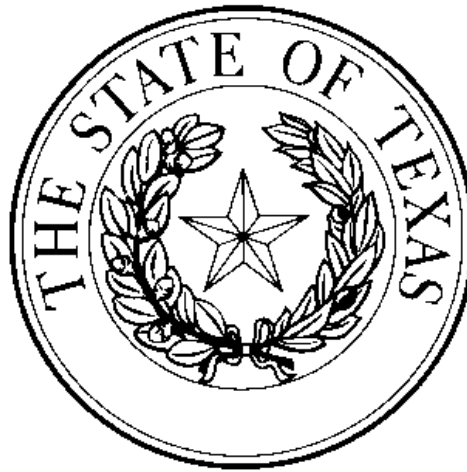


**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS NOVEMBER 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JANUARY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2020
EXTRACTION LOSS *	76,779,440	9.01	
ACID GAS H2S & CO2	1,365,919	.16	
PLANT FUEL AND LEASE USE	28,634,585	3.36	.29
PRESS MAINT & REPRESS	6,322,358	.74	.00
TRANSMISSION LINES	652,608,900	76.60	-12.21
CYCLED	28,265,926	3.31	.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	49,887,332	5.85	86.56
VENTED OR FLARED	3,600,726	.42	-49.52
PLANT METER DIFFERENCE	4,504,858	.52	

TOTAL GAS PRODUCED	851,970,044		4.27
MARKETED PRODUCTION #	681,243,485		-11.68

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2021

GAS FIELDS PRODUCED	4,997
GAS WELLS PRODUCED	89,211
GAS WELL GAS PRODUCED	524,775,147
EXTRACTION LOSS (LEASE)	8,353,159
FUEL SYSTEM & LEASE USE	3,663,052
GAS LIFT	76,715
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	458,679,227
PROCESSING PLANTS	53,926,718
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	76,276

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2021

OIL WELLS PRODUCED	173,648
CASINGHEAD GAS PRODUCED	327,194,897
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,840,933

TOTAL	336,035,830
FUEL SYSTEM & LEASE USE	4,815,483
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	251,977,208
PROCESSING PLANTS	78,858,328
CARBON BLACK PLANTS	0
VENTED OR FLARED	384,812
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	120	5,954	67,712,685	601,876	320,345	0	0	57,472,413	9,309,970	0	8,081
02	514	3,071	28,011,006	2,013,397	584,059	617	0	16,159,760	9,249,157	0	4,016
03	538	2,387	16,003,171	318,339	244,141	738	0	14,790,453	649,281	0	219
04	909	10,036	31,289,454	233,499	691,675	332	0	26,475,853	3,882,614	0	5,481
05	167	5,510	15,254,311	7,107	152,401	0	0	14,607,104	487,699	0	0
06	433	12,803	123,034,049	184,464	608,323	74,480	0	113,526,069	8,640,713	0	0
7B	758	3,482	1,262,941	2,137	8,405	0	0	1,139,489	112,910	0	0
7C	319	11,891	6,473,332	17,802	26,715	0	0	4,917,611	1,511,204	0	0
08	345	5,670	136,746,213	4,762,575	407,886	0	0	116,155,110	15,362,163	0	58,479
8A	18	88	163,485	1,287	1,414	0	0	151,684	9,100	0	0
09	364	17,074	76,387,246	35,455	285,780	0	0	72,988,718	3,077,293	0	0
10	512	11,245	22,437,254	175,221	331,908	548	0	20,294,963	1,634,614	0	0
	4,997	89,211	524,775,147	8,353,159	3,663,052	76,715	0	458,679,227	53,926,718	0	76,276

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,649	29,363,900	1,986,892	31,350,792	1,037,843	0	29,990,533	317,466	0	4,950
02	6,393	26,914,106	2,609,872	29,523,978	1,423,705	0	17,177,529	10,919,892	0	2,852
03	7,528	4,344,929	86,469	4,431,398	276,688	0	4,051,814	96,509	0	6,387
04	1,169	208,632	332	208,964	23,300	0	180,784	4,880	0	0
05	1,474	697,209	0	697,209	23,955	0	605,082	68,172	0	0
06	3,170	4,829,176	74,480	4,903,656	21,423	0	4,823,906	58,327	0	0
6E	4,244	78,515	0	78,515	1	0	78,514	0	0	0
7B	8,497	882,111	0	882,111	7,843	0	757,716	116,552	0	0
7C	15,726	65,718,437	183,284	65,901,721	442,743	0	50,205,588	15,143,139	0	110,251
08	56,547	178,526,938	1,967,739	180,494,677	1,377,748	0	127,764,826	51,099,605	0	252,498
8A	20,989	9,184,005	0	9,184,005	10,312	0	8,905,677	260,142	0	7,874
09	16,652	2,005,148	0	2,005,148	42,778	0	1,306,264	656,106	0	0
10	8,610	4,441,791	1,931,865	6,373,656	127,144	0	6,128,974	117,538	0	0
TOTAL	173,648	327,194,897	8,840,933	336,035,830	4,815,483	0	251,977,207	78,858,328	0	384,812

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2021

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,159,238	0	84,519	96,011	2,339,768	89,049	492,652	459,465	72,815	3,453,749
02	2,628,723	0	38,258	265,435	2,932,416	269,599	1,409,423	1,849,243	3,994	6,464,675
03	606,585	0	14,828	7,897	629,310	256,928	1,358,129	1,568,530	470	3,813,367
04	349,133	0	2,093	11,951	363,177	71,545	216,548	375,267	1,817	1,028,354
05	8,277	0	1	2,408	10,686	5,727	11,951	14,832	1,096	44,292
06	342,794	0	6,825	38,460	388,079	126,396	286,600	373,797	1,461	1,176,333
7B	7,096	0	1,844	0	8,940	31,319	135,394	211,219	73	386,945
7C	36,337	0	311	104,483	141,131	18,039	74,486	81,054	435,112	749,822
08	13,948,681	3,027	790,476	190,303	14,932,487	1,604,049	606,643	8,263,478	1,092,980	26,499,637
8A	1,548	0	468	0	2,016	49,910	68,348	42,150	571,651	734,075
09	80,901	0	31,441	445	112,787	104,597	454,257	755,035	1,757	1,428,433
10	385,429	0	16,384	91,445	493,258	92,446	432,574	411,224	407	1,429,909
TOTAL	20,554,742	3,027	987,448	808,838	22,354,055	2,719,604	5,547,005	14,405,294	2,183,633	47,209,591

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2021

PLANTS OPERATED: 2
WELLS PRODUCED: GAS- 0 OIL- 463 TOTAL- 463

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	21,002,597	21,002,597
DELIVERIES FROM GATH. SYSTEM	0	251	251
UNACCOUNTED FOR	0	10,076,920	10,076,920
GAS TO PLANTS FOR PROCESSING	0	31,079,266	31,079,266
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,479,610
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,558,876

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			794,579
ACID GAS H2S, CO2, H2O			424,600
PLANT, LEASE, & SYSTEM USE	0	0	2,620,039
GAS LIFT	0	0	973
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,265,926
UNDERGROUND STORAGE	0	0	520,197
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	251	482
METER DIFFERENCE			-67,920
 TOTAL GAS DISPOSITION	 0	 251	 32,558,876

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,027
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	571,651
 TOTAL PLANT PRODUCTION	 574,678

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		28,265,926

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2021

PLANTS OPERATED: 74
WELLS PRODUCED: GAS- 9,479 OIL- 9,957 TOTAL- 19,436

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	186,631,704	38,463,636	225,095,340
DELIVERIES FROM GATH. SYSTEM	15,950,291	6,679,934	22,630,225
UNACCOUNTED FOR	65,159,978	-8,149,711	57,010,267
GAS TO PLANTS FOR PROCESSING	235,841,391	23,633,991	259,475,382
REFINERY AND STORAGE VAPORS			148,562
OTHER SOURCES			51,162,966
 TOTAL GAS TO PLANTS FOR PROCESSING			 310,786,910

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,596,362
ACID GAS H2S, CO2, H2O			861,438
PLANT, LEASE, & SYSTEM USE	3,996,231	302,892	8,495,200
GAS LIFT	3,632,448	13,510	134,277
REPRESS & PRESS MAINT	1,351	0	6,321,007
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	889,061
TO OTHER PLANTS	5,858,784	6,044,309	7,602,986
TO TRANSMISSION LINES	930,101	0	221,432,308
VENTED OR FLARED	108,780	2,316	440,352
METER DIFFERENCE			4,507,295
 TOTAL GAS DISPOSITION	 14,527,695	 6,363,027	 299,280,286

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	987,448
GASOLINE	2,719,604
BUTANES - PROPANES	15,020,801
ETHANE	14,229,262
OTHER PRODUCTS	614,039

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	65,405

TOTAL PLANT PRODUCTION	33,571,154	TOTAL	65,405
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	468
CO2 PRODUCTION (MCF)	803,240

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2021

PLANTS OPERATED: 762
WELLS PRODUCED: GAS- 3,609 OIL- 4,952 TOTAL- 8,561

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	25,360,904	106,241,574	131,602,478
DELIVERIES FROM GATH. SYSTEM	1,074,813	5,396,125	6,470,938
UNACCOUNTED FOR	-401,997	-3,902,051	-4,304,048
GAS TO PLANTS FOR PROCESSING	23,884,094	96,943,398	120,827,492
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,579,212
TOTAL GAS TO PLANTS FOR PROCESSING			123,406,704

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,035,340
ACID GAS H2S, CO2, H2O			79,881
PLANT, LEASE, & SYSTEM USE	1,002,845	1,804,466	1,934,377
GAS LIFT	0	147,309	4,835,701
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	248,926	3,443,367	18,900,000
TO TRANSMISSION LINES	4,972	360	75,860,418
VENTED OR FLARED	12	1,891	2,585,554
METER DIFFERENCE			65,483
TOTAL GAS DISPOSITION	1,256,755	5,397,393	123,296,754

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	808,838
GASOLINE	0
BUTANES - PROPANES	526,204
ETHANE	176,032
OTHER PRODUCTS	997,943
TOTAL PLANT PRODUCTION	2,509,017

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	2,530,134	3.11
08	CR PERMIAN PROCESSING, LLC	PECOS BEND GAS PROCESSING PLANT	212,159	2.02

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

NOV 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,717,311.00	0.00	4,717,311.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM			
EL PASO NATURAL GAS CO., LLC	22,488,440.00		22,488,440.00
ENABLE MIDSTREAM PRTRNS. LP			
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	1,848.00	0.00	1,848.00
GULF SOUTH P/L CO	16,764,991.00	0.00	16,764,991.00
GULF STATES TRANS	4,308.00	0.00	4,308.00
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	10,164,210.00	2,334,917.00	12,499,127.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	4,155,542.00	0.00	4,155,542.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,921,695.00		1,921,695.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	60,218,345.00	2,334,917.00	62,553,262.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 66%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	130,376	75,847	0	2,392,804	3,699,696
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	444,540	290,737	0	1,838,889	3,372,757
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	784,204	0	456,993	1,341,799
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,862,260	15,422	0	11,518,566	18,481,564
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,571	0	2,383,188	2,383,188
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	25,156	12,570	0	667,467	1,762,467
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,993,821	76,557	0	9,961,598	15,623,846
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	8,102,367	206,303	0	32,391,582	97,891,582
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	119,517	117,714	0	5,463,096	8,463,096
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	3,065,362	1,210,895	0	8,322,047	12,968,642
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	65,841	378	0	3,954,082	3,954,082
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	151,188	69	0	3,444,458	4,444,458
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	311,946	0	0	5,547,004	7,262,004
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,014,788	65,717	0	20,708,385	26,368,385
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	190,870	0	0	5,767,219	8,476,630
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	426,819	526,352	0	2,891,785	3,960,785
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,193,652	2,600,674	0	14,883,698	21,147,720
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,947,794	169,882	0	87,149,860	147,149,860
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	496,971	490,357	0	6,556,510	10,276,860
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,026,092	826,060	0	81,172,160	116,279,477
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,969,126	1,577,857	0	18,811,431	31,007,953
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	638,511	810,943	0	3,561,909	8,597,509
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	118,148	155,882	0	4,639,869	9,078,869
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	9,120,961	4,615,621	0	24,443,683	39,063,683
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,239,286	2,174,514	0	8,829,585	15,388,963
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	955,480	159,039	0	22,865,986	29,291,419
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,076,980	710,274	0	7,087,828	7,087,828
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	338,753	5,353	0	1,955,390	3,061,397
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,783,272	0	0	29,229,165	44,294,066
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,818,753	166,123	0	9,403,976	15,919,532
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	652,175	642,032	0	2,174,276	6,053,835
TOTAL GAS STORAGE			67,280,805	18,488,947	0	442,333,597	727,587,560

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).