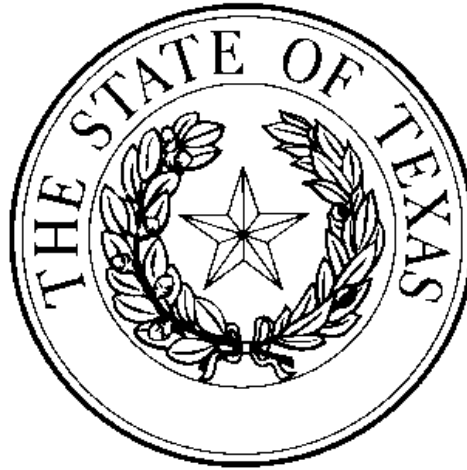


**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
DECEMBER 2023**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED MARCH 2024**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2022
EXTRACTION LOSS *	138,149,244	16.25	
ACID GAS H2S & CO2	14,896,828	1.75	
PLANT FUEL AND LEASE USE	53,344,585	6.27	-3.70
PRESS MAINT & REPRESS	15,504,411	1.82	-10.61
TRANSMISSION LINES	485,027,984	57.08	-60.23
CYCLED	30,378,357	3.57	12.76
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	15,004,654	1.76	-11.19
VENTED OR FLARED	9,597,288	1.12	-32.22
PLANT METER DIFFERENCE	87,747,388	10.32	
-----			
TOTAL GAS PRODUCED	849,650,739		-14.21
MARKETED PRODUCTION #	538,372,569		-54.64

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2023

GAS FIELDS PRODUCED .....	3,703
GAS WELLS PRODUCED .....	72,718
GAS WELL GAS PRODUCED .....	511,620,931
EXTRACTION LOSS (LEASE) .....	25,224,991
FUEL SYSTEM & LEASE USE .....	11,863,367
GAS LIFT .....	300,266
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	242,740,832
PROCESSING PLANTS .....	230,652,980
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	838,495

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2023

OIL WELLS PRODUCED .....	137,587
CASINGHEAD GAS PRODUCED .....	338,029,808
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	75,793,826
	-----
TOTAL .....	413,823,634
FUEL SYSTEM & LEASE USE .....	13,618,848
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	123,787,921
PROCESSING PLANTS .....	269,055,187
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	7,361,678
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL**  
**DISPOSITION DECEMBER 2023**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	77	2,206	23,468,824	2,535,477	2,319,036	1,488	0	-35,740,879	54,200,969	0	152,733
02	385	2,356	22,333,787	3,185,620	1,057,754	2,604	0	3,088,519	14,897,961	0	101,329
03	306	1,669	10,114,557	444,512	435,820	569	0	7,981,877	1,175,545	0	76,234
04	742	7,485	30,763,541	294,366	1,456,834	0	0	18,607,463	10,376,619	0	28,259
05	140	4,255	12,029,244	9,356	219,546	0	0	11,028,918	771,267	0	157
06	383	10,928	115,029,588	396,672	1,262,643	31,095	0	86,847,289	26,491,089	0	800
7B	565	2,248	950,908	6,625	18,161	0	0	487,931	438,191	0	0
7C	256	6,135	4,394,494	34,556	197,878	0	0	20,612	4,132,122	0	9,326
08	280	4,767	121,948,536	15,466,245	1,646,146	126,473	0	33,025,402	70,820,565	0	863,705
8A	12	85	227,014	1,636	241	0	0	208,344	16,458	0	335
09	260	11,298	50,052,469	91,875	1,444,031	16,603	0	37,741,091	10,755,271	0	3,598
10	344	7,006	11,733,683	328,097	490,688	1,124	0	6,747,890	4,165,858	0	26
	3,750	60,438	403,046,645	22,795,037	10,548,778	179,956	0	170,044,457	198,241,915	0	1,236,502

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2023**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,681	19,476,932	28,314,135	47,791,067	2,797,148	0	29,571,988	14,208,929	0	1,213,002
02	6,586	21,561,987	43,664,506	65,226,493	2,267,824	0	45,717,133	16,997,926	0	243,610
03	5,012	3,014,676	374,176	3,388,852	434,430	0	2,553,060	307,478	0	93,884
04	865	117,592	0	117,592	22,408	0	42,709	52,224	0	251
05	995	155,924	100,389	256,313	69,965	0	101,441	72,675	0	12,232
06	2,385	4,728,039	1,438,959	6,166,998	58,858	0	5,731,266	236,495	0	140,379
6E	4,205	83,712	0	83,712	1	0	81,717	1,994	0	0
7B	5,399	731,068	0	731,068	5,411	0	317,332	360,789	0	47,536
7C	11,235	64,084,992	525,528	64,610,520	2,184,974	0	-5,076,578	66,847,427	0	654,697
08	48,535	210,754,154	1,360,232	212,114,386	5,459,922	0	36,103,605	166,481,554	0	4,069,305
8A	17,596	8,930,631	0	8,930,631	27,603	0	6,098,602	1,923,879	0	880,547
09	12,079	1,515,099	15,900	1,530,999	90,108	0	660,204	778,612	0	2,075
10	5,014	2,875,002	1	2,875,003	200,196	0	1,885,442	785,205	0	4,160
<b>TOTAL</b>	<b>137,587</b>	<b>338,029,808</b>	<b>75,793,826</b>	<b>413,823,634</b>	<b>13,618,848</b>	<b>0</b>	<b>123,787,921</b>	<b>269,055,187</b>	<b>0</b>	<b>7,361,678</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2023**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,529,028	0	45,448	149,400	2,723,876	84,677	474,214	443,775	5,390	3,731,932
02	2,838,085	0	18,669	381,673	3,238,427	472,301	2,542,170	3,231,261	4,679,745	14,163,904
03	531,475	0	19,396	13,438	564,309	283,280	1,329,577	1,763,208	1,593,008	5,533,382
04	161,790	0	1,345	20,858	183,993	155,690	557,776	783,573	4,040	1,685,072
05	4,716	0	15,000	4,280	23,996	175,415	969,627	1,346,881	651	2,516,570
06	305,195	0	11,981	62,848	380,024	178,450	431,839	756,144	2,312	1,748,769
7B	2,995	0	9,091	1,035	13,121	62,246	292,348	401,027	30,909	799,651
7C	29,518	0	24,232	126,559	180,309	256,746	1,318,891	1,358,165	499,768	3,613,879
08	14,385,512	6,152	571,644	446,741	15,410,049	4,554,391	3,683,843	7,800,189	164,777	31,613,249
8A	1,131	18,889	8,768	697	29,485	202,346	283,987	719,027	30,430	1,265,275
09	85,157	0	40,438	7,133	132,728	111,730	520,765	819,696	312,140	1,897,059
10	233,198	0	26,042	85,451	344,691	103,637	829,305	445,796	50,261	1,773,690
<b>TOTAL</b>	<b>21,107,800</b>	<b>25,041</b>	<b>792,054</b>	<b>1,300,113</b>	<b>23,225,008</b>	<b>6,640,909</b>	<b>13,234,342</b>	<b>19,868,742</b>	<b>7,373,431</b>	<b>70,342,432</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2023

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,872 TOTAL- 2,872

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	46,990,405	46,990,405
DELIVERIES FROM GATH. SYSTEM	0	48,812	48,812
UNACCOUNTED FOR	0	-2,180,445	-2,180,445
GAS TO PLANTS FOR PROCESSING	0	44,761,148	44,761,148
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,311,988
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>46,073,136</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,126,460
ACID GAS H2S, CO2, H2O			502,243
PLANT, LEASE, & SYSTEM USE	0	35,464	3,040,858
GAS LIFT	0	0	2,945
REPRESS & PRESS MAINT	0	0	7,725,775
CYCLED	0	0	30,378,357
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,577,901
TO TRANSMISSION LINES	0	0	160,660
VENTED OR FLARED	0	13,348	24,576
METER DIFFERENCE			533,361
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>48,812</b>	<b>46,073,136</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	25,041
GASOLINE	52,049
BUTANES - PROPANES	116,568
ETHANE	617,291
OTHER PRODUCTS	0
<b>TOTAL PLANT PRODUCTION</b>	<b>810,949</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	169	
CO2 PRODUCTION (MCF)	36,271,836	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**DECEMBER 2023**

PLANTS OPERATED: 118  
WELLS PRODUCED: GAS- 15,645 OIL- 7,600 TOTAL- 23,245

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	226,043,316	32,951,213	258,994,529
DELIVERIES FROM GATH. SYSTEM	32,600,067	1,285,632	33,885,699
UNACCOUNTED FOR	80,957,931	7,485,078	88,443,009
GAS TO PLANTS FOR PROCESSING	274,401,180	39,150,659	313,551,839
REFINERY AND STORAGE VAPORS			166,956
OTHER SOURCES			75,080,833
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>388,799,628</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,312,420
ACID GAS H2S,CO2,H2O			13,339,271
PLANT, LEASE, & SYSTEM USE	3,433,214	1,047,690	11,317,642
GAS LIFT	1,868,428	1,295	125,092
REPRESS & PRESS MAINT	1,928	0	7,776,708
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,502,869	1,043,250	1,331,276
TO TRANSMISSION LINES	3,474,391	0	278,198,819
VENTED OR FLARED	8,145	29,507	352,114
METER DIFFERENCE			7,332,332
<b>TOTAL GAS DISPOSITION</b>	<b>14,288,975</b>	<b>2,121,742</b>	<b>385,085,674</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	792,054
GASOLINE	6,187,916
BUTANES - PROPANES	31,483,563
ETHANE	36,824,043
OTHER PRODUCTS	1,686,300

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
NEW MEXICO	7,176,419
LOUISIANA	43,843

<b>TOTAL PLANT PRODUCTION</b>	<b>76,973,876</b>	<b>TOTAL</b>	<b>7,220,262</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,994
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2023

PLANTS OPERATED: 925  
WELLS PRODUCED: GAS- 7,728 OIL- 17,725 TOTAL- 25,453

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	93,878,500	206,773,830	300,652,330
DELIVERIES FROM GATH. SYSTEM	13,432,752	11,859,278	25,292,030
UNACCOUNTED FOR	9,011,999	12,928,571	21,940,570
GAS TO PLANTS FOR PROCESSING	89,457,747	207,843,123	297,300,870
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			25,827,938
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>323,128,808</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,485,373
ACID GAS H2S, CO2, H2O			1,055,314
PLANT, LEASE, & SYSTEM USE	411,891	2,049,150	6,526,461
GAS LIFT	53,094	474,404	74,191,526
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,732,564	9,323,912	16,652,811
TO TRANSMISSION LINES	12,111,774	10,621	97,090,319
VENTED OR FLARED	28	1,847	967,550
METER DIFFERENCE			79,881,695
<b>TOTAL GAS DISPOSITION</b>	<b>14,309,351</b>	<b>11,859,934</b>	<b>322,851,049</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,300,113
GASOLINE	400,944
BUTANES - PROPANES	1,634,211
ETHANE	2,427,408
OTHER PRODUCTS	5,687,131

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	7,562

TOTAL PLANT PRODUCTION	13,449,807	TOTAL	7,562
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2023

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	37,722	2.39
03	ENERGY TRANSFER COMPANY	ALAMO	107,897	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,806	.00
08	OXY USA INC.	BLOCK 31	22,235	2.36
08	ETC TEXAS P/L, LTD	HALLEY	32,064	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	12,265	70.07
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,708	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	76,299	.00
08	LAREDO MIDSTREAM SERVICES, LLC	4N GATHERING SCRUBBER	199,015	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2023

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

December 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,934,131.00	0.00	4,934,131.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	53,844.00	0.00	53,844.00
EL PASO NAT'L GAS CO., LLC	39,673,596.00	0.00	39,673,596.00
ENABLE MIDSTREAM PRTNRS. LP		11,497.00	11,497.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	1,905.00	0.00	1,905.00
ETC TEXAS PIPELINE, LLC	292.00	0.00	292.00
GULF SOUTH P/L CO	32,892,687.00	0.00	32,892,687.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	19,096,336.00	20,832,490.00	39,928,826.00
NAT'L GAS P/L OF AMER	33,046,988.00	15,079,071.00	48,126,059.00
NORTHERN NAT'L GAS CO	15,138,623.00	1,619,354.00	16,757,977.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,605,730.00	0.00	3,605,730.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	9,429,100.00	0.00	9,429,100.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	18,521,071.00	0.00	18,521,071.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>176,394,303.00</b>	<b>37,542,412.00</b>	<b>213,936,715.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12%**  
**FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**DECEMBER 2023**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	62,777	231,270	0	3,192,559	4,499,451
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	807,009	423,583	0	1,700,428	3,234,296
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	108,818	4,552	0	1,021,849	1,906,655
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	418,101	292,656	0	11,164,991	18,127,989
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	735	0	2,360,119	2,360,119
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	698,242	1,793,242
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,814,885	1,183,494	0	9,435,193	15,097,441
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	453,082	985,046	0	49,077,224	114,577,224
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	569,751	135,600	0	1,890,149	3,629,443
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,492,964	796,250	0	8,949,436	13,596,031
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	116,387	57,197	0	3,563,187	3,563,187
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	219,155	194,186	0	3,405,405	4,405,405
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	152,952	239,532	0	5,200,461	6,915,461
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,267,875	1,805,196	0	19,801,138	25,461,138
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	55	0	5,939,514	8,648,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	523,747	293,149	0	3,528,409	4,597,409
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,945,339	2,716,197	0	25,178,911	32,257,356
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,842,719	4,145,610	0	93,150,550	153,150,550
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,336,428	810,553	0	5,588,438	10,739,615
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	798,190	1,065,690
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,784,231	1,888,779	0	85,646,720	120,754,037
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,752,295	3,549,468	0	15,928,037	31,055,972
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,339,251	930,942	0	3,970,001	9,005,601
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	820,191	314,084	0	5,595,637	10,034,637
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,279,534	3,114,487	0	25,727,206	40,347,206
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,560,057	1,720,004	0	6,730,676	13,601,995
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	947,824	1,722,374	0	28,450,340	34,873,447
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,525,426	1,364,614	0	6,405,023	6,405,023
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	0	0	1,279,239	2,385,246
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,782,445	10,467,882	0	26,373,213	41,833,213
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,931,401	1,247,277	0	13,602,491	20,118,047
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	875,026	1,679,026
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,491,825	66,752	0	6,884,829	10,684,829
<b>TOTAL GAS STORAGE</b>			<b>52,346,469</b>	<b>40,701,524</b>	<b>0</b>	<b>486,792,121</b>	<b>781,270,755</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).