

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

May 5, 2021

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

April 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In April 2021, a total of 20 activities were completed at a total cost of \$625,012.80. (Attachment B)
- 3. Of the activities completed in April 2021, 17 were routine cleanups and 3 were assessments. (Attachment F)

4. In April 2021, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$700,602.57 (Attachment G)

Peter G. Pope

PGP/cb Attachments

3/6/2021

#### **ATTACHMENT A**

## Monthly State-Managed Pollution Site Cleanup Activities for April 2021 and FY 2021 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Apr 2021	20
	Total Cost of Cleanup Activities Completed in Apr 2021	\$ 625,012.80
	Number of Activities with Post-Close* Invoices Approved in Apr 2021	0
	Total Amount of Post-Close Invoices Approved in Apr 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Apr 2021	6
2.	Number of Cleanup Activities Completed in FY 2021	134
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 1,560,811.84
	Number of Activities with Post-Close Invoices Approved in FY 2021	2
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 19,992.75
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	24
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Apr 2021	\$ 625,012.80
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 1,580,804.59
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Apr 2021	28
	Estimated Cost of Cleanup Activities Authorized in Apr 2021	\$ 700,602.57
2,.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021	215
	Estimated Cost of Cleanup Activities Authorized in FY 2021	\$ 8,230,361.74
17	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Apr 2021  Total Estimated Cost of Remaining Cleanup Activities	84 \$ 6,557,240.44

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Apr 2021
 Total Number of Authorized Cleanup Activities Canceled in FY 2021

0 33

0,50

Report Run: Thursday, May 6, 2021 11:57 AM

Page 1 of 26

<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

## **ATTACHMENT B**

#### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

April 1, 2021 to April 30, 2021

	THIS	MONTH	YEAR	R TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	4	\$ 42,210.45	
02	0	\$ 0.00	0	\$ 0.00	
03	4	\$ 246,620.11	16	\$ 296,153.91	
04	0	\$ 0.00	13	\$ 139,515.15	
05	0	\$ 0.00	1	\$ 6,567.50	
06	3	\$ 28,939.44	11	\$ 90,219.94	
6E	0	\$ 0.00	16	\$ 169,142.12	
7B	3	\$ 29,031.75	15	\$ 76,433.25	
7C	3	\$ 217,016.00	7	\$ 244,458.50	
08	0	\$ 0.00	24	\$ 224,875.50	
8A	3	\$ 43,652.25	5	\$ 56,124.44	
09	1	\$ 41,893.93	15	\$ 151,334.14	
10	3	\$ 17,859.32	7	\$ 63,776.94	
TOTALS	20	\$ 625,012.80	134	\$ 1,560,811.84	
RAND TOTALS*	Partie 2	\$ 625,012.80		\$ 1,580,804.59	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### **ATTACHMENT C**

#### SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent		
01	0	2		
02	0	0		
03	2	3		
04	0	3		
05	0	0		
06	0	0		
6E	0	4		
7B	0	0		
7C	1	2		
08	0	2		
8A	3	3		
09	0	5		
10	0	0		
TOTALS	6	24		

## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

April 1, 2021 to April 30, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT					
	_	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.								

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT	
03	455-21-0460	03-273661	Work Order	\$ 142,260.00	\$ 169,247.11	18.97%	
03	455-21-0466	03-267717	Work Order	\$ 41,033.00	\$ 55,902.00	36.24%	
7C	455-21-0466	7C-274058	Work Order	\$ 118,125.00	\$ 187,650.00	58.86%	
8A	455-21-0434	8A-272997	Work Order	\$ 5,158.00	\$ 19,383.00	275.79%	
8A	455-21-0434	8A-273057	Work Order	\$ 7,196.00	\$ 15,545.00	116.02%	
8A	455-21-0685	8A-272977	Work Order	\$ 6,796.00	\$ 8,611.25	26.71%	
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.							

#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

<u>03-273661; MIDWAY OILFIELD CONSTRUCTORS.INC (566395); VICK, M.Y. "B" SWD (11891); Madison County Original Contract Amount - \$142,260.00, Final Cost - \$169,247.11, Increase of 18.97%</u>

<NA>

03-267717; NOXXE O & G (615853); HOUSE, H. C. (02417); Harris County

Original Contract Amount - \$41,033.00, Final Cost - \$55,902.00, Increase of 36.24%

<NA>

7C-274058: UNIDENTIFIED : UPTON SOLAR (N/A): Upton County
Original Contract Amount - \$118,125.00, Final Cost - \$187,650.00, Increase of 58.86%

<NA>

8A-272997; LOSURE, KEN (509289); SHARP, J. M. UNIT (64190); Lubbock County Original Contract Amount - \$5,158.00, Final Cost - \$19,383.00, Increase of 275.79%

<NA>

8A-273057: SEQUOIA NATURAL GAS (767543): OPAL (097157): Cottle County
Original Contract Amount - \$7,196.00. Final Cost - \$15,545.00. Increase of 116.02%

<NA>

8A-272977; CAWELL ENERGY (140537); MACY LOTT 10 (66864); Garza County Original Contract Amount - \$6,796.00, Final Cost - \$8,611.25, Increase of 26.71%

<NA>

## **ATTACHMENT F**

#### SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

April 1, 2021 to April 30, 2021

	THIS	MONTH	YEAR	TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	17	\$ 560,634.43	117	\$ 1,384,493.25	
Emergency	0	\$ 0.00	13	\$ 106,094.64	
Assessment	3	\$ 64,378.37	4	\$ 70,223.95	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	20	\$ 625,012.80	134	\$ 1,560,811.84	
GRAND TOTALS*		\$ 625,012.80	\$ 1,580,804.		

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

Report Run: Thursday, May 6, 2021 11:57 AM Page 6 of 26

#### ATTACHMENT G

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

April 1, 2021 to April 30, 2021

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	2	\$ 151,404.50	15	\$ 315,620.50
02	0	\$ 0.00	3	\$ 81,677.50
03	3	\$ 55,797.18	34	\$ 667,684.23
04	4	\$ 191,756.10	27	\$ 476,541.88
05	0	\$ 0.00	3	\$ 51,662.40
06	5	\$ 166,122.00	18	\$ 417,384.00
6E	1	\$ 12,779.00	18	\$ 298,923.50
7B	3	\$ 22,470.00	20	\$ 183,095.50
7C	3	\$ 50,724.35	12	\$ 286,186.57
08	0	\$ 0.00	22	\$ 4,860,636.80
8A	1	\$ 6,590.00	9	\$ 160,350.00
09	4	\$ 30,274.50	24	\$ 336,941.16
10	2	\$ 12,684.94	10	\$ 93,657.70
TOTALS	28	\$ 700,602.57	215	\$ 8,230,361.74

## CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF April 30, 2021

Remaining Authorized Cleanup Activity Count:

84

Total Estimated Cost of Remaining Cleanup Activities:

\$ 6,557,240.44

## ATTACHMENT H

## **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

April 1, 2021 to April 30, 2021

Dist	Cleanup ID	Operator Name Lease Name		County Lse/Gas ID	Site Rank ——	Date Approved	Total of Invoices
						Activities Adjusted	Total of Invoices
			Total (a	all Districts)		0	\$ 0.00

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

April 1, 2021 to April 30, 2021

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank ——	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

April 1, 2021 to April 30, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		4	\$ 207,294.00	\$ 246,620.11	-\$ 39,326.11
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	267717	NOXXE OIL AND GAS, LLC HOUSE, H. C.	CU-A	HARRIS Activity Total	\$ 41,033.00	\$ 55,902.00	-\$ 14,869.00
03	273660	NOXXE OIL AND GAS, LLC HOUSE, H. C WEST	CU-A	HARRIS Activity Total	\$ 8,327.00	\$ 4,988.00	\$ 3,339.00
03	273661	MIDWAY OILFIELD CONSTRUCTORS,INC VICK, M.Y. "B" SWD	CU-A	MADISON Activity Total	\$ 142,260.00	\$ 169,247.11	-\$ 26,987.11
03	243396	NOXXE OIL AND GAS, LLC FOSTER LBR CO	CU-A	HARRIS Activity Total	\$ 15,674.00	\$ 16,483.00	-\$ 809.00

April 1, 2021 to April 30, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	- otals		3	\$ 30,364.20	\$ 28,939.44	\$ 1,424.76
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	274438	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	AS-A	MARION Activity Total	\$ 13,027.70	\$ 9,845.69	\$ 3,182.01
06	275001	RADIUS OPERATING, LLC ARCO FEE OIL UNIT #5	CU-A	SAN AUGUSTINE Activity Total	\$ 11,420.00	\$ 6,455.00	\$ 4,965.00
06	275258	GIBSON DRLG. CO. 226/227 CR 168 AND US-259N	AS-A	RUSK Activity Total	\$ 5,916.50	\$ 12,638.75	-\$ 6,722.25

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 1	- otals		3	\$ 59,845.00	\$ 29,031.75	\$ 30,813.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	274678	LOW-END OIL LLC DAVIS, J.L. ESTATE	CU-A	CALLAHAN Activity Total	\$ 15,035.00	\$ 9,283.00	\$ 5,752.00
7B	275096	QUEST EMG, INC. KILGORE, -A-	CU-A	BROWN Activity Total	\$ 22,405.00	\$ 9,874.25	\$ 12,530.75
7B	275097	QUEST EMG, INC. KILGORE, E.P. K-100	CU-U	BROWN Activity Total	\$ 22,405.00	\$ 9,874.50	\$ 12,530.50

April 1, 2021 to April 30, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C	Fotals		3	\$ 147,491.00	\$ 217,016.00	-\$ 69,525.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	263896	CFO RESOURCES, INC. MURR	CU-B	MENARD Activity Total	\$ 15,466.00	\$ 15,466.00	\$ 0.00
7C	267019	DE LARIOS, R. V., LTD. BAETHGE	CU-C	CONCHO Activity Total	\$ 13,900.00	\$ 13,900.00	\$ 0.00
7C	274058	UNIDENTIFIED UPTON SOLAR	CU-A	UPTON Activity Total	\$ 118,125.00	\$ 187,650.00	-\$ 69,525.00

April 1, 2021 to April 30, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A 7	Γotals		3	\$ 19,150.00	\$ 43,652.25	-\$ 24,502.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	272977	CAWELL ENERGY, LLC MACY LOTT 10	CU-A	GARZA Activity Total	\$ 6,796.00	\$ 8,611.25	-\$ 1,815.25
8A	272997	LOSURE, KEN SHARP, J. M. UNIT	CU-A	LUBBOCK Activity Total	\$ 5,158.00	\$ 19,383.00	-\$ 14,225.00
8A	273057	SEQUOIA NATURAL GAS, INC. OPAL	CU-A	COTTLE Activity Total	\$ 7,196.00	\$ 15,658.00	-\$ 8,462.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals			1	\$ 51,845.00	\$ 41,893.93	\$ 9,951.07	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	271956	UNIDENTIFIED MULLINS PROPERTY	AS-A	WICHITA Activity Total	\$ 51,845.00	\$ 41,893.93	\$ 9,951.07

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 10 Totals			3	\$ 17,850.32	\$ 17,859.32	-\$ 9.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	269377	QUEST-TEX ENERGY OPERATING, LLC HAILE	CU-A	HUTCHINSON Activity Total	\$ 6,867.32	\$ 6,876.32	-\$ 9.00
10	272999	QUEST-TEX ENERGY OPERATING, LLC LUGINBYHL	CU-A	HUTCHINSON Activity Total	\$ 6,609.00	\$ 6,609.00	\$ 0.00
10	273657	QUEST-TEX ENERGY OP II, LLC TARVER YAKE	CU-B	HUTCHINSON Activity Total	\$ 4,374.00 ———	\$ 4,374.00	\$ 0.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
W		Grand Totals (all Districts)		20	\$ 533,839.52	\$ 625,012.80	-\$ 91,173.28

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			2	\$ 151,404.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	274180	PETROWEST, INCORPORATED TOMASI	BEXAR 01887	CU-A	1	\$ 14,235.00
01	275496	CLEANTEX OILFIELD SERVICES, LLC SCREAMING EAGLE	WILSON 16422	CU-A	1	\$ 137,169.50

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			3	\$ 55,797.18
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	275757	PRODUCERS WELL SERVICE, INC. BRADLEY, GERTRUDE	WHARTON 07389	CU-A	1	\$ 19,007.68
03	275658	DUDERSTADT, A. R. MICK, A. D.	WHARTON 07387	CU-A	1	\$ 31,159.50
03	276296	REGIONAL OIL SALES, INC. QUINTETTE	LIBERTY 11937	CU-A	1	\$ 5,630.00

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			4	\$ 191,756.10
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	271959	J. MOSS INVESTMENTS, INC. J MOSS LAND TREATMENT FACILTIY (LT-0168)	ZAPATA LT-0168	AS-A	1	\$ 120,961.10
04	276096	MODENA OPERATING LLC DUNN-MCCAMPBELL -A-	KLEBERG 117757	CU-B	1	\$ 16,170.00
04	276097	MODENA OPERATING LLC DUNN-PEACH	KLEBERG 244571	CU-B	1	\$ 14,420.00
04	232139	MODENA OPERATING LLC STATE TRACT 1008-S	KENEDY 254424	CU-A	1	\$ 40,205.00

\$ 166,122.00
RRC Estimate
\$ 13,560.00
\$ 2,600.00
\$ 2,500.00
\$ 11,420.00
\$ 136,042.00

April 1, 2021 to April 30, 2021

					Number Approved	RRC Estimate
Distr	ict 6E Tot	tals			1	\$ 12,779.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	273556	EMBASSY WELL SERVICE, LLC MORSE, L. B.	RUSK 08068	CU-A	1	\$ 12,779.00

April 1, 2021 to April 30, 2021

					Number Approved	RRC Estimate
Distr	ict 7B Tot	als			3	\$ 22,470.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	276099	PRICKLY PAIR PRODUCTION KOENIG, MERL D.	SHACKELFORD 24409	CU-B	1	\$ 9,200.00
7B	276101	DINO OPERATING LLC PUTNAM, J. C.	THROCKMORTON 10814	CU-B	1	\$ 9,490.00
7B	276100	PRICKLY PAIR PRODUCTION KOENIG BUZZARD A	SHACKELFORD 25552	CU-B	1	\$ 3,780.00

April 1, 2021 to April 30, 2021

					Number Approved	RRC Estimate
Distr	ict 7C To	tals			3	\$ 50,724.35
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	274078	LEWIS, T. K. BEAN, JOE	CROCKETT 07462	CU-C	1	\$ 22,090.35
7C	274076	TEJAS JACK SALES, INC. BOOTHE	REAGAN 08051	CU-В	1	\$ 15,572.00
7C	275457	PATNO OIL & GAS COMPANY POWELL UNIT	SCHLEICHER 164536	CU-A	1	\$ 13,062.00

April 1, 2021 to April 30, 2021

					Number Approved	RRC Estimate
Distr	ict 8A Tot	rals			4	\$ 6,590.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	276016	SALT CREEK PRODUCTION, INC. DEAN RANCH	DAWSON 68163	CU-A	1	\$ 6,590.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	4	\$ 30,274.50			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	275956	FULLSPIKE ENERGY LLC NORBA-DALE-LEWIS	WICHITA 05756	CU-B	1	\$ 4,437.50
09	276617	RENEAU OIL CO. CAMPBELL "C"	ARCHER 24829	CU-A	1	\$ 15,180.00
09	276318	FULLSPIKE ENERGY LLC SLOAN 'A'	JACK 27028	CU-B	1	\$ 5,795.00
09	276057	APACHE PRODUCTION COMPANY FERGUSON "AA"	ARCHER 11083	CU-B	1	\$ 4,862.00

April 1, 2021 to April 30, 2021

					Number Approved	RRC Estimate
Distr	ict 10 Tot	2	\$ 12,684.94			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	272861	B-J OPERATING COMPANY MCCRAY	CARSON 04841	CU-A	1	\$ 8,941.32
10	268776	MORRED, INC. DUKE HEIRS YAKE	HUTCHINSON 083922	CU-B	1	\$ 3,743.62
					Number Approved	RRC Estimate
			Grand Total (all Districts)		28	\$ 700,602.57