

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,401	479	2,882	12,508	31,223,910	884,010	12,788,124	426,271	58.05	3,537,619	9,193,730	14,212	1,522,051
02	2,010	138	1,483	1,564	17,539,600	1,090,920	7,991,134	266,371	52.26	4,364,079	3,594,517	9,860	523,228
03	4,989	630	1,746	5,538	4,380,913	516,030	2,347,127	78,238	42.30	528,747	1,789,916	5,808	893,479
04	1,061	124	236	1,145	511,206	58,350	231,521	7,717	50.72	32,782	190,410	872	143,481
05	733	83	139	1,368	387,960	26,640	190,546	6,352	48.48	32,597	147,941	63	111,558
06	2,123	199	464	3,071	1,189,102	59,460	702,323	23,411	39.19	292,851	388,150	1,613	335,637
6E	1,027	130		4,561	619,830	43,260	272,347	9,078	53.62	52,408	206,465	6	133,065
7B	4,572	700	458	8,098	1,525,420	167,830	864,921	28,831	39.45	240,812	591,791	799	606,562
7C	5,307	420	728	14,449	8,179,528	511,410	3,832,815	127,761	50.95	896,083	2,889,926	4,688	1,251,608
08	13,321	694	5,203	43,857	25,682,527	1,349,400	14,482,776	482,759	41.77	5,905,814	8,167,282	16,296	3,405,874
8A	4,182	279	477	22,710	22,100,447	172,350	8,504,269	283,476	61.25	6,132,713	2,278,364	911	965,985
09	6,717	1,030	781	17,408	2,634,936	331,969	1,041,262	34,709	56.07	81,129	938,915	997	891,082
10	2,493	415	404	7,787	3,326,257	684,900	850,595	28,353	67.22	3,800	818,922	397	713,308
TOTAL	52,936	5,321	15,001	144,064	19,301,636	5,896,529	54,099,760	1,803,325	52.92	22,101,434	31,196,329	56,522	11,496,918

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,871	118	3,031	14,720	34,218,040	252,935	14,142,483	456,209	58.41	4,311,240	9,859,745	17,989	1,562,921
02	2,226	38	1,538	1,670	19,268,801	561,667	8,649,524	279,017	54.09	4,358,921	4,270,514	13,739	518,820
03	5,524	241	1,795	6,137	4,623,180	58,838	2,667,790	86,058	41.85	532,223	2,146,090	6,474	955,571
04	1,212	27	250	1,301	629,054	16,244	264,157	8,521	57.10	35,928	225,844	2,836	155,812
05	810	35	151	1,494	397,017	11,470	208,735	6,733	46.41	22,835	186,582	91	111,106
06	2,375	24	511	3,274	1,193,593	14,322	783,944	25,289	33.90	318,740	470,481	2,970	377,208
6E	1,160	20		4,940	638,321	2,046	312,611	10,084	50.91	58,296	268,095	10	141,962
7B	5,360	137	578	9,344	1,612,230	27,063	941,954	30,386	40.99	240,305	706,824	1,070	670,333
7C	5,739	77	892	15,287	8,991,395	111,135	4,609,412	148,691	48.30	1,066,339	3,539,874	18,776	1,289,655
08	14,015	133	5,486	45,898	29,050,038	253,797	16,073,739	518,508	44.36	6,677,842	9,422,825	20,676	3,358,167
8A	4,475	38	510	23,240	12,627,833	15,190	8,773,611	283,020	30.48	6,205,095	2,578,450	852	943,927
09	7,892	158	890	20,004	2,892,622	52,735	1,223,443	39,466	57.07	87,283	1,127,556	1,112	1,026,279
10	2,952	41	465	9,908	3,750,169	335,885	1,039,499	33,532	69.15	15,465	1,048,047	679	800,819
TOTAL	58,611	1,087	16,097	157,217	19,892,293	1,713,327	59,690,902	1,925,513	49.71	23,930,512	35,850,927	87,274	11,912,580

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU NOVEMBER, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	353,897,660	1,059,574	145,580,113	435,869	1,613,875	208,317,547	623,705	58.70
02	204,460,455	612,157	95,282,289	285,276	3,677,061	109,178,166	326,881	52.77
03	71,343,812	213,604	29,259,414	87,603	672,588	42,084,398	126,001	58.66
04	6,534,032	19,563	2,986,364	8,941	80,458	3,547,668	10,622	53.86
05	4,266,032	12,773	2,265,997	6,784	38,230	2,000,035	5,989	46.57
06	13,995,723	41,903	8,657,445	25,920	74,362	5,338,278	15,983	37.96
6E	6,799,858	20,359	3,332,268	9,977	47,698	3,467,590	10,382	50.75
7B	17,389,237	52,064	9,887,447	29,603	213,852	7,501,790	22,461	42.71
7C	117,747,499	352,537	48,972,973	146,626	1,075,033	68,774,526	205,911	58.09
08	362,722,494	1,085,995	176,951,186	529,794	2,717,078	185,771,308	556,201	50.95
8A	142,473,599	426,568	95,900,130	287,126	216,289	46,573,469	139,442	32.64
09	37,865,046	113,368	13,935,933	41,724	418,164	23,929,113	71,644	62.81
10	38,777,605	116,101	12,365,030	37,021	1,093,805	26,412,575	79,080	67.13
TOTAL	378,273,052	1,132,554	645,376,589	1,932,265	1,938,493	267,103,537	799,711	70.79

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU NOVEMBER, 2013