

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2018
EXTRACTION LOSS *	116,737,427	13.88	
ACID GAS H2S & CO2	20,114,071	2.39	
PLANT FUEL AND LEASE USE	89,326,740	10.62	90.85
PRESS MAINT & REPRESS	20,286,425	2.41	34.65
TRANSMISSION LINES	517,208,829	61.51	-2.06
CYCLED	29,509,905	3.51	-4.23
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,687,840	1.39	53.65
VENTED OR FLARED	17,349,191	2.06	71.78
PLANT METER DIFFERENCE	18,500,184	2.20	

TOTAL GAS PRODUCED	840,720,612		9.17
MARKETED PRODUCTION #	606,535,569		5.24

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2019

GAS FIELDS PRODUCED	5,581
GAS WELLS PRODUCED	94,609
GAS WELL GAS PRODUCED	543,564,314
EXTRACTION LOSS (LEASE)	22,676,378
FUEL SYSTEM & LEASE USE	11,502,517
GAS LIFT	708,368
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	303,778,876
PROCESSING PLANTS	201,413,105
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,485,070

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2019

OIL WELLS PRODUCED	181,640
CASINGHEAD GAS PRODUCED	297,156,298
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	19,025,318 -----
TOTAL	316,181,616
FUEL SYSTEM & LEASE USE	10,415,551
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	129,921,117
PROCESSING PLANTS	164,843,682
CARBON BLACK PLANTS	0
VENTED OR FLARED	11,001,266
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	141	6,009	78,114,233	2,861,306	2,217,608	30,900	0	29,624,830	43,265,396	0	114,193
02	593	3,231	36,770,128	4,180,309	1,394,807	530,221	0	4,236,461	26,367,379	0	60,951
03	630	2,572	16,960,795	582,054	526,725	2,775	0	11,344,956	4,501,966	0	2,319
04	1,009	10,970	37,480,147	605,564	2,335,289	3,803	0	23,194,967	11,296,729	0	43,795
05	184	5,738	19,624,607	16,703	244,235	1,016	0	16,175,696	3,186,578	0	379
06	461	14,063	107,065,956	456,649	1,239,294	44,267	0	81,251,145	24,048,248	0	26,353
7B	821	3,792	1,658,032	10,770	30,074	0	0	1,019,995	593,302	0	3,891
7C	384	12,791	8,825,246	48,190	210,907	0	0	2,744,127	5,804,989	0	17,033
08	387	5,189	114,618,389	13,075,025	1,170,957	42,540	0	50,218,704	46,895,623	0	3,215,540
8A	30	153	548,219	3,498	2,769	0	0	491,213	50,739	0	0
09	389	17,859	93,688,754	144,602	1,570,513	26,192	0	64,141,770	27,805,620	0	57
10	552	12,242	28,209,808	691,708	559,339	26,654	0	19,335,012	7,596,536	0	559
	5,581	94,609	543,564,314	22,676,378	11,502,517	708,368	0	303,778,876	201,413,105	0	3,485,070

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,392	33,735,873	2,594,209	36,330,082	2,579,454	0	24,398,493	7,979,804	0	1,372,331
02	6,043	31,492,694	4,270,273	35,762,967	2,269,482	0	14,836,224	18,166,766	0	490,495
03	8,020	4,057,652	193,370	4,251,022	570,405	0	3,012,455	638,067	0	30,095
04	1,252	258,085	56,225	314,310	75,154	0	183,821	51,533	0	3,802
05	1,631	807,691	1,072,493	1,880,184	78,193	0	1,483,293	303,592	0	15,106
06	3,464	4,208,721	1,226,151	5,434,872	72,826	0	4,987,793	357,352	0	16,901
6E	4,053	99,593	0	99,593	127	0	94,223	5,243	0	0
7B	9,099	1,283,334	18,371	1,301,705	12,265	0	905,844	375,462	0	8,134
7C	16,057	58,201,837	1,966,112	60,167,949	1,221,870	0	20,253,168	37,881,141	0	811,770
08	59,487	144,100,068	5,174,469	149,274,537	3,072,761	0	44,555,608	94,377,212	0	7,268,956
8A	21,753	10,367,367	0	10,367,367	40,015	0	7,097,981	2,265,800	0	963,571
09	17,863	2,679,268	26,192	2,705,460	144,591	0	1,160,123	1,393,650	0	7,096
10	9,526	5,864,115	2,427,453	8,291,568	278,408	0	6,952,091	1,048,060	0	13,009
TOTAL	181,640	297,156,298	19,025,318	316,181,616	10,415,551	0	129,921,117	164,843,682	0	11,001,266

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2019

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,618,510	0	152,624	184,182	2,955,316	84,205	513,272	511,255	303,703	4,367,751
02	3,749,999	0	26,804	488,590	4,265,393	459,018	2,606,265	3,081,563	4,521,997	14,934,236
03	529,687	0	53,613	59,304	642,604	297,756	1,495,356	1,844,651	1,216,830	5,497,197
04	552,985	0	14,607	63,648	631,240	173,512	872,373	712,702	65,138	2,454,965
05	15,434	0	13,175	11,826	40,435	155,575	805,676	1,025,800	26,872	2,054,358
06	417,461	0	22,391	103,456	543,308	223,524	551,218	829,428	2,757	2,150,235
7B	10,137	0	7,476	3,108	20,721	97,584	464,001	600,320	70,510	1,253,136
7C	44,517	0	86,292	157,145	287,954	127,941	1,033,791	946,402	1,534,664	3,930,752
08	11,831,079	17,014	715,856	406,184	12,970,133	1,559,073	6,240,343	6,316,910	2,915,651	30,002,110
8A	3,299	32,703	502	176	36,680	200,516	400,017	751,506	7,685	1,396,404
09	134,760	0	93,459	3,630	231,849	169,885	956,298	1,431,193	307,253	3,096,478
10	632,735	0	109,070	83,350	825,155	248,829	1,356,448	1,009,449	71,318	3,511,199
TOTAL	20,540,603	49,717	1,295,869	1,564,599	23,450,788	3,797,418	17,295,058	19,061,179	11,044,378	74,648,821

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2019

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,880 TOTAL- 2,909

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,448	44,104,415	44,106,863
DELIVERIES FROM GATH. SYSTEM	0	33,438	33,438
UNACCOUNTED FOR	0	8,092	8,092
GAS TO PLANTS FOR PROCESSING	2,448	44,079,069	44,081,517
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,881,326
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,962,843

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,510,301
ACID GAS H2S, CO2, H2O			465,494
PLANT, LEASE, & SYSTEM USE	0	20,160	2,561,866
GAS LIFT	0	0	8,768
REPRESS & PRESS MAINT	0	0	8,053,701
CYCLED	0	0	29,509,905
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	4,008,653
TO TRANSMISSION LINES	0	0	357,931
VENTED OR FLARED	0	13,278	114,008
METER DIFFERENCE			372,216
 TOTAL GAS DISPOSITION	 0	 33,438	 46,962,843

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	49,717
GASOLINE	71,381
BUTANES - PROPANES	237,028
ETHANE	728,872
OTHER PRODUCTS	4,134

TOTAL PLANT PRODUCTION 1,091,132

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	472	
CO2 PRODUCTION (MCF)	35,367,535	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2019

PLANTS OPERATED: 186
WELLS PRODUCED: GAS- 27,833 OIL- 11,830 TOTAL- 39,663

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	223,556,284	88,778,187	312,334,471
DELIVERIES FROM GATH. SYSTEM	31,911,738	28,921,656	60,833,394
UNACCOUNTED FOR	45,113,026	63,493,839	108,606,865
GAS TO PLANTS FOR PROCESSING	236,757,572	123,350,370	360,107,942
REFINERY AND STORAGE VAPORS			2,901,527
OTHER SOURCES			85,005,320
 TOTAL GAS TO PLANTS FOR PROCESSING			 448,014,789

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,608,643
ACID GAS H2S,CO2,H2O			18,037,767
PLANT, LEASE, & SYSTEM USE	1,063,209	1,102,247	15,627,771
GAS LIFT	2,806,580	1,447,344	949,190
REPRESS & PRESS MAINT	1,852	29,115	12,201,757
CYCLED	0	0	0
UNDERGROUND STORAGE	57,363	0	793,434
TO OTHER PLANTS	8,267,492	2,504,258	34,963,820
TO TRANSMISSION LINES	18,974,669	79,915	292,987,564
VENTED OR FLARED	4,265	55,107	1,231,444
METER DIFFERENCE			5,613,399
 TOTAL GAS DISPOSITION	 31,175,430	 5,217,986	 448,014,789

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,295,869
GASOLINE	3,726,037
BUTANES - PROPANES	17,058,030
ETHANE	18,332,307
OTHER PRODUCTS	4,549,118

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	3,794
NEW MEXICO	4,355,739
LOUISIANA	112,123

TOTAL PLANT PRODUCTION	44,961,361	TOTAL	4,471,656
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,326
CO2 PRODUCTION (MCF)	7,110,139

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2019

PLANTS OPERATED: 1,498
WELLS PRODUCED: GAS- 67,495 OIL- 11,421 TOTAL- 78,916

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,126,384	162,518,885	213,645,269
DELIVERIES FROM GATH. SYSTEM	6,398,623	8,695,938	15,094,561
UNACCOUNTED FOR	20,337,669	21,515,995	41,853,664
GAS TO PLANTS FOR PROCESSING	65,065,430	175,338,942	240,404,372
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,177,523
 TOTAL GAS TO PLANTS FOR PROCESSING			 247,581,895

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			26,942,105
ACID GAS H2S, CO2, H2O			1,610,810
PLANT, LEASE, & SYSTEM USE	448,624	2,583,655	44,001,140
GAS LIFT	46,446	1,830,984	12,044,617
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,465
TO OTHER PLANTS	1,125,306	3,165,203	55,691,486
TO TRANSMISSION LINES	4,811,647	984,714	104,495,983
VENTED OR FLARED	62,526	132,140	1,250,087
METER DIFFERENCE			12,514,569
 TOTAL GAS DISPOSITION	 6,494,549	 8,696,696	 258,554,262

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,564,599
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,491,126

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,593

TOTAL PLANT PRODUCTION	10,055,725	TOTAL	7,593
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,378
CO2 PRODUCTION (MCF)	1,180,090

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EFS MIDSTREAM LLC	CGP 52	42,251	78.84
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	55,676	2.86
03	ENERGY TRANSFER COMPANY	ALAMO	112,631	.00
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	11,754	5.30
06	TRIVIUM OPERATING, LLC	OAK HILL DRIP POINT	18,312	90.26
7C	ETC FIELD SERVICES LLC	TIPPETT GAS PLANT	12,984	.00
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	1,167,870	2.80
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	364,798	10.28
08	ETC TEXAS P/L, LTD	HALLEY	32,494	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	10,413	23.05
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	11,451	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	206,900	2.02
08	ETC TEXAS P/L, LTD	ORLA PLANT	14,562	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	11,829	.00
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	108,941	2.48
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	25,818	22.43
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	26,454	11.43
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	25,397	5.02

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2019

NUMBER OF PLANTS	0	
INTAKE: (MCF)	0	
GAS WELL GAS	0	
CASINGHEAD GAS	0	
RESIDUE	0	
PIPE LINES	0	

TOTAL	0	
DISPOSITION: (MCF)	0	
PLANT-LEASE-FUEL SYSTEM	0	
GAS LIFT	0	
PRESSURE MAINTENANCE & REPRESSURE	0	
TRANSMISSION LINES	0	
VENTED OR FLARED	0	

TOTAL	0	
NUMBER OF INJECTION WELLS	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	371	203,741	0	1,605,068	2,911,960
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	621,505	514,297	0	792,257	2,326,125
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	5,468	28,798	0	967,917	1,852,723
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	78,364	151,349	0	9,545,117	16,508,115
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,857	0	0	2,378,642	2,378,642
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	49,537	47,732	0	635,677	1,730,677
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,094,209	2,401,216	0	7,418,610	13,080,858
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	5,821,669	1,866,893	0	31,000,935	96,477,092
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,230,863	1,606,391	0	4,705,122	7,705,122
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,593,897	2,728,599	0	3,768,448	8,414,898
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	59,251	406,191	0	2,807,981	2,807,981
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	4,652	110,823	0	1,408,746	2,408,746
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	261,068	893,820	0	4,073,977	5,788,977
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,157,290	2,757,432	0	12,197,613	17,857,613
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	662,332	673,019	0	2,789,128	3,858,128
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,917,328	5,045,448	0	14,103,255	20,870,008
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	376,826	7,059,950	0	111,010	60,111,010
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	354,848	232,567	0	7,260,448	10,980,798
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	616,734	884,234
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,099,948	1,190,368	0	55,381,733	90,489,050
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,175,209	3,499,074	0	14,203,587	26,400,109
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	310,656	1,150,003	0	6,114,654	10,298,363
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	147,117	325,764	0	5,835,738	9,229,797
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,309,906	4,090,293	0	16,003,247	28,693,132
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	689,838	3,400,760	0	4,125,320	10,684,698
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,559,586	2,969,253	0	14,417,585	20,859,207
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	859,600	2,520,500	0	4,573,900	4,573,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	197,546	526,790	0	1,502,602	2,608,609
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	6,484,167	0	12,794,152	27,859,053
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,050,802	2,708,348	0	5,192,732	11,708,288
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			35,691,543	55,593,586	0	254,581,321	536,503,269

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).