## RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS March 31, 2021

Mai 011 0 1, 202 1			Reported Max				Preliminary
Productive or Depleted Reservoirs			Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
			Rate	3/31/2021	3/31/2020	One Year Ago	4/15/2021
Operator	Field	County Location	(MMCF/DAY)	(MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,657	1,517	140	1,787
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,399	2,399	-	2,399
Houston Pipe Line Co.	Bammell	Harris	1,300	20,073	38,077	(18,004)	16,489
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	4,896	5,323	(427)	6,197
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,102	3,364	(262)	3,129
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	872	1,488	(616)	1,119
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	2,951	2,791	160	2,961
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	11,133	11,048	85	11,475
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,782	4,471	311	4,788
Lower Colorado River Authority	Hilbig	Bastrop	85	3,450	2,510	940	3,125
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	46,537	48,988	(2,451)	53,213
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	771	772	(1)	832
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	71,369	75,544	(4,175)	73,733
Energy Transfer Fuel LP	Bryson	Jack	100	3,590	4,481	(891)	3,171
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	20,552	19,928	624	21,915
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	47.000	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,869	17,996	1,873	20,658
		Subtotals	5,996	219,613	242,307	(22,694)	228,601
Salt Caverns		7					
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Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,007	1,520	(513)	1,106
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,306	1,168	138	1,302
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,799	10,967	(5,168)	6,435
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	549	637	(88)	572
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,574	7,486	1,088	8,628
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,699	5,530	(831)	4,800
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,969	14,685	(1,716)	12,509
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,472	7,332	(860)	6,470
Underground Services Markham, LP	Markham	Matagorda	1,100	10,212	15,619	(5,407)	10,053
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,099	3,970	(871)	3,649
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,747	7,089	658	7,090
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	4,610	4,033	577	4,514
Underground Storage LLC	Pierce Junction	Harris	-	1,040	1,040	- (0.000)	1,040
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,503	21,541	(3,038)	19,688
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,640	4,645	1,995	5,482
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,169	885		2,169
		Subtotals	11,540	95,395	108,147	(12,752)	95,507
Source: RRC Form G-3		TOTALS		315,008	350,454	(35,446)	324,108

<sup>\*</sup>Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was conversted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

## RAILROAD COMMISSION OF TEXAS TEXAS WORKING GAS STORAGE (mmcf) March-2021

## **Summary Statistics**

Depleted	Salt	Total	Current Δ from 5-YR
Reservoirs	Caverns	Storage	Avg. (%)
242,307	108,147	350,454	8.84%
283,131	130,129	413,260	13.22%
312,565	138,826	451,391	11.73%
337,014	140,814	477,828	14.59%
336,444	129,830	466,274	16.28%
339,079	119,975	459,054	20.17%
344,715	131,328	476,043	20.21%
335,176	126,990	462,166	7.73%
346,334	134,053	480,387	7.47%
307,800	130,554	438,354	12.69%
264,167	111,651	375,818	16.35%
213,359	84,157	297,516	3.66%
219,613	95,395	315,008	4.31%
	Reservoirs  242,307 283,131 312,565 337,014 336,444 339,079 344,715 335,176 346,334 307,800 264,167 213,359	Reservoirs         Caverns           242,307         108,147           283,131         130,129           312,565         138,826           337,014         140,814           336,444         129,830           339,079         119,975           344,715         131,328           335,176         126,990           346,334         134,053           307,800         130,554           264,167         111,651           213,359         84,157	Reservoirs         Caverns         Storage           242,307         108,147         350,454           283,131         130,129         413,260           312,565         138,826         451,391           337,014         140,814         477,828           336,444         129,830         466,274           339,079         119,975         459,054           344,715         131,328         476,043           335,176         126,990         462,166           346,334         134,053         480,387           307,800         130,554         438,354           264,167         111,651         375,818           213,359         84,157         297,516