

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,140	798	2,879	15,739	23,009,910	1,682,208	11,168,718	398,883	48.90	6,154,042	4,952,834	21,326	1,444,777
02	2,190	254	1,608	3,179	19,905,296	2,197,942	8,810,656	314,666	51.87	6,143,400	2,627,152	8,577	779,134
03	3,903	1,587	1,429	4,436	3,670,547	1,180,718	1,654,868	59,102	43.66	532,994	1,148,910	2,498	841,268
04	927	121	190	943	346,718	35,470	200,476	7,160	38.60	15,106	183,711	942	151,299
05	713	242	131	1,127	1,143,912	848,148	160,121	5,719	60.05	19,359	144,219	102	110,409
06	1,866	328	356	2,825	991,236	113,719	571,690	20,418	38.31	255,715	307,361	341	357,198
6E	984	12		3,932	369,318	2,660	192,732	6,883	47.56	23,885	168,494	5	141,383
7B	3,587	1,108	388	6,586	1,329,813	216,376	672,621	24,022	43.72	230,504	428,763	1,278	480,131
7C	5,275	728	862	14,641	16,625,795	1,073,856	8,057,272	287,760	49.28	5,232,089	2,827,855	8,688	1,261,102
08	15,789	1,320	6,081	48,741	66,317,941	5,831,530	33,368,335	1,191,726	46.61	22,922,287	10,275,526	75,566	5,861,760
8A	3,852	545	1,000	20,068	9,625,945	657,511	7,123,094	254,396	23.61	5,527,459	1,577,092	1,301	849,233
09	5,891	1,267	554	14,210	1,435,628	289,361	586,850	20,959	52.07	49,547	495,336	1,366	752,758
10	2,544	593	1,264	7,135	3,821,150	362,275	669,313	23,904	79.17	15,239	647,657	829	639,279
TOTAL	52,661	8,903	16,742	143,562	48,593,209	4,491,774	73,236,746	2,615,598	49.66	47,121,626	25,784,910	122,819	13,669,731

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,987	91	3,086	18,478	28,238,097	88,381	13,170,851	424,866	53.25	7,106,269	6,075,951	21,391	1,638,275
02	2,520	23	1,696	3,725	24,329,086	152,830	11,359,550	366,437	53.09	7,957,470	3,361,356	13,788	820,139
03	5,016	669	1,752	5,483	4,321,370	751,465	2,014,647	64,989	47.29	523,987	1,427,521	16,913	1,036,824
04	1,054	48	207	1,040	393,489	13,485	220,915	7,126	42.66	16,979	202,894	789	161,998
05	918	72	214	1,395	1,272,184	509,144	355,398	11,464	58.06	17,875	321,490	583	166,813
06	2,272	35	406	3,224	1,099,267	11,842	674,896	21,771	38.23	263,579	403,262	222	414,878
6E	1,034	1		4,317	482,977	62	214,801	6,929	55.52	27,113	184,169	11	145,446
7B	4,979	139	419	8,861	1,505,198	45,229	826,427	26,659	44.04	261,438	574,662	1,496	618,483
7C	6,099	79	1,002	16,400	19,483,623	50,832	9,710,347	313,237	50.07	6,088,284	3,675,635	10,870	1,484,267
08	17,157	252	6,560	51,509	76,516,942	1,373,839	38,362,814	1,237,510	49.24	25,876,880	12,495,559	86,779	6,154,010
8A	4,435	52	1,027	21,952	10,743,864	128,810	8,246,670	266,022	22.82	6,311,100	1,984,777	2,092	956,378
09	7,372	196	708	17,381	1,608,801	43,383	800,916	25,836	49.27	58,698	758,706	3,238	926,158
10	3,290	37	1,441	8,195	5,351,689	18,678	981,969	31,676	81.53	61,199	914,285	1,598	983,993
TOTAL	62,133	1,694	18,518	161,960	75,346,587	3,187,980	86,940,201	2,804,523	49.78	54,570,871	32,380,267	159,770	15,507,662

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*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU FEBRUARY, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	51,248,007	868,610	24,339,569	412,535	1,770,589	26,908,438	456,075	51.30
02	44,234,382	749,735	20,170,206	341,868	2,350,772	24,064,176	407,867	52.54
03	7,991,917	135,456	3,669,515	62,195	1,932,183	4,322,402	73,261	45.62
04	739,277	12,530	421,391	7,142	48,955	317,886	5,388	40.68
05	2,416,096	40,951	515,519	8,738	1,357,292	1,900,577	32,213	59.00
06	2,090,503	35,432	1,246,586	21,129	125,561	843,917	14,303	38.27
6E	852,512	14,449	407,590	6,908	2,722	444,922	7,541	52.08
7B	2,835,011	48,051	1,499,048	25,408	261,605	1,335,963	22,643	43.89
7C	36,109,418	612,024	17,767,619	301,146	1,124,688	18,341,799	310,878	49.70
08	142,834,883	2,420,930	71,731,149	1,215,782	7,205,369	71,103,734	1,205,148	48.01
8A	20,369,809	345,251	15,369,764	260,504	786,321	5,000,045	84,747	23.20
09	3,044,429	51,600	1,387,766	23,521	332,744	1,656,663	28,079	50.59
10	9,172,839	155,472	1,651,282	27,988	380,953	7,521,557	127,484	80.54
TOTAL	323,939,083	5,490,493	160,177,004	2,714,864	7,679,754	163,762,079	2,775,629	49.72

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU FEBRUARY, 2018