

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2020**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2018
EXTRACTION LOSS *	100,491,382	12.13	
ACID GAS H2S & CO2	20,555,425	2.48	
PLANT FUEL AND LEASE USE	53,199,405	6.42	10.39
PRESS MAINT & REPRESS	20,119,755	2.42	-14.37
TRANSMISSION LINES	568,246,726	68.60	2.43
CYCLED	29,931,656	3.61	-3.96
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	8,686,065	1.04	95.12
VENTED OR FLARED	22,948,890	2.77	80.40
PLANT METER DIFFERENCE	4,146,229	.50	

TOTAL GAS PRODUCED	828,325,533		5.90
MARKETED PRODUCTION #	621,446,131		3.03

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2019

GAS FIELDS PRODUCED	5,626
GAS WELLS PRODUCED	94,443
GAS WELL GAS PRODUCED	541,727,640
EXTRACTION LOSS (LEASE)	22,222,746
FUEL SYSTEM & LEASE USE	11,309,685
GAS LIFT	727,443
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	297,409,081
PROCESSING PLANTS	205,828,310
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	4,230,375

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2019

OIL WELLS PRODUCED	183,014
CASINGHEAD GAS PRODUCED	286,597,893
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	49,791,521

TOTAL	336,389,414
FUEL SYSTEM & LEASE USE	9,945,483
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	157,095,698
PROCESSING PLANTS	154,102,560
CARBON BLACK PLANTS	0
VENTED OR FLARED	15,245,673
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	146	5,964	82,295,203	3,039,860	2,324,648	45,632	0	30,917,219	45,805,542	0	162,302
02	607	3,289	34,767,568	3,849,252	1,376,327	305,432	0	4,062,838	25,107,860	0	65,859
03	623	2,613	17,667,349	593,172	534,585	2,708	0	10,883,828	5,647,055	0	6,001
04	1,032	10,949	37,551,642	634,043	1,989,063	1,090	0	25,146,303	9,680,990	0	100,153
05	182	5,757	19,601,918	18,049	256,977	0	0	16,069,182	3,257,324	0	386
06	469	14,275	101,403,621	457,060	1,233,774	66,393	0	74,603,833	24,935,247	0	107,314
7B	817	3,803	1,629,641	10,747	26,117	0	0	997,684	591,411	0	3,682
7C	382	12,831	8,955,737	47,169	214,218	0	0	2,781,119	5,908,509	0	4,722
08	390	5,040	113,560,598	12,724,278	1,148,882	263,828	0	49,560,165	46,087,379	0	3,776,066
8A	28	157	546,145	4,863	2,310	0	0	494,049	44,923	0	0
09	397	17,806	95,197,889	144,129	1,647,358	7,982	0	62,537,945	30,860,475	0	0
10	553	11,959	28,550,329	700,124	555,426	34,378	0	19,354,916	7,901,595	0	3,890
	5,626	94,443	541,727,640	22,222,746	11,309,685	727,443	0	297,409,081	205,828,310	0	4,230,375

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,043	31,984,674	15,848,803	47,833,477	2,460,903	0	36,509,596	7,245,455	0	1,617,523
02	6,036	33,496,505	24,472,941	57,969,446	2,274,646	0	35,399,944	19,877,017	0	417,839
03	8,041	4,095,971	210,378	4,306,349	621,362	0	2,989,610	668,362	0	27,015
04	1,275	258,306	53,151	311,457	73,298	0	177,456	59,159	0	1,544
05	1,710	826,674	1,090,742	1,917,416	80,500	0	1,523,161	294,798	0	18,957
06	3,535	5,527,482	1,137,717	6,665,199	73,039	0	6,199,652	374,703	0	17,805
6E	4,350	93,252	0	93,252	66	0	88,914	4,272	0	0
7B	9,232	1,236,176	17,077	1,253,253	11,279	0	870,850	363,083	0	8,041
7C	17,082	54,058,970	382,485	54,441,455	1,168,983	0	16,868,676	35,578,261	0	825,535
08	59,460	136,056,932	4,286,223	140,343,155	2,681,232	0	41,279,317	85,010,698	0	11,371,908
8A	21,820	10,182,540	235	10,182,775	47,916	0	7,108,359	2,111,444	0	915,056
09	17,894	2,764,530	7,982	2,772,512	150,722	0	1,142,322	1,471,232	0	8,236
10	9,536	6,015,881	2,283,787	8,299,668	301,537	0	6,937,841	1,044,076	0	16,214
TOTAL	183,014	286,597,893	49,791,521	336,389,414	9,945,483	0	157,095,698	154,102,560	0	15,245,673

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2019

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,760,324	0	159,038	7,577	2,926,939	81,348	504,542	526,804	151,278	4,190,911
02	3,418,569	0	25,186	457,108	3,900,863	395,781	2,254,609	2,769,673	3,965,608	13,286,534
03	550,902	0	41,548	49,426	641,876	283,322	1,429,201	1,787,032	974,610	5,116,041
04	577,965	0	13,087	47,861	638,913	160,509	734,719	977,583	3,926	2,515,650
05	16,663	0	16,904	11,557	45,124	144,363	721,966	879,301	28,142	1,818,896
06	419,565	0	22,920	104,458	546,943	254,668	598,313	823,526	3,930	2,227,380
7B	10,191	0	37,253	3,416	50,860	86,929	411,618	590,652	46,305	1,186,364
7C	44,496	0	53,691	12,855	111,042	94,910	800,284	602,488	4,300,604	5,909,328
08	11,581,801	18,395	457,822	386,982	12,445,000	1,396,728	5,266,572	5,085,234	3,509,916	27,703,450
8A	4,437	26,254	743	315	31,749	176,300	412,021	710,015	14,334	1,344,419
09	132,812	0	49,152	4,913	186,877	171,026	985,022	1,453,583	284,241	3,080,749
10	645,564	0	118,207	118,119	881,890	237,107	1,278,977	907,120	77,116	3,382,210
TOTAL	20,163,289	44,649	995,551	1,204,587	22,408,076	3,482,991	15,397,844	17,113,011	13,360,010	71,761,932

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2019

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,932 TOTAL- 2,961

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,425	45,003,164	45,005,589
DELIVERIES FROM GATH. SYSTEM	0	41,599	41,599
UNACCOUNTED FOR	0	18,408	18,408
GAS TO PLANTS FOR PROCESSING	2,425	44,979,973	44,982,398
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,449,997
TOTAL GAS TO PLANTS FOR PROCESSING			47,432,395

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,478,208
ACID GAS H2S, CO2, H2O			477,663
PLANT, LEASE, & SYSTEM USE	0	24,558	2,729,713
GAS LIFT	0	0	16,818
REPRESS & PRESS MAINT	0	0	8,485,964
CYCLED	0	0	29,931,656
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,665,219
TO TRANSMISSION LINES	0	0	411,951
VENTED OR FLARED	0	17,041	164,391
METER DIFFERENCE			70,812
TOTAL GAS DISPOSITION	0	41,599	47,432,395

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	44,649
GASOLINE	49,079
BUTANES - PROPANES	208,358
ETHANE	720,663
OTHER PRODUCTS	4,149
TOTAL PLANT PRODUCTION	1,026,898

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	542	
CO2 PRODUCTION (MCF)	8,485,964	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2019

PLANTS OPERATED: 186
WELLS PRODUCED: GAS- 25,551 OIL- 15,102 TOTAL- 40,653

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	224,458,373	76,736,416	301,194,789
DELIVERIES FROM GATH. SYSTEM	78,900,422	4,154,293	83,054,715
UNACCOUNTED FOR	134,719,630	6,625,528	141,345,158
GAS TO PLANTS FOR PROCESSING	280,277,581	79,207,651	359,485,232
REFINERY AND STORAGE VAPORS			257,377
OTHER SOURCES			83,227,060
TOTAL GAS TO PLANTS FOR PROCESSING			442,969,669

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			60,087,836
ACID GAS H ₂ S, CO ₂ , H ₂ O			18,406,562
PLANT, LEASE, & SYSTEM USE	1,121,243	831,189	15,526,984
GAS LIFT	2,883,523	557,374	1,004,735
REPRESS & PRESS MAINT	1,978	0	11,631,813
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,111,477
TO OTHER PLANTS	7,921,519	2,768,801	34,000,496
TO TRANSMISSION LINES	18,380,581	98,640	294,618,100
VENTED OR FLARED	1,453,681	41,022	1,149,894
METER DIFFERENCE			5,725,621
TOTAL GAS DISPOSITION	31,762,525	4,297,026	443,263,518

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	995,551
GASOLINE	3,433,912
BUTANES - PROPANES	15,189,486
ETHANE	16,392,348
OTHER PRODUCTS	7,479,272

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,478,078
NEW MEXICO	4,870,678
LOUISIANA	154,614

TOTAL PLANT PRODUCTION	43,490,569	TOTAL	6,503,370
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,335
CO ₂ PRODUCTION (MCF)	6,986,246

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2019

PLANTS OPERATED: 1,444
WELLS PRODUCED: GAS- 11,059 OIL- 7,284 TOTAL- 18,343

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,263,913	112,966,972	180,230,885
DELIVERIES FROM GATH. SYSTEM	6,887,405	7,250,241	14,137,646
UNACCOUNTED FOR	13,628,729	11,694,893	25,323,622
GAS TO PLANTS FOR PROCESSING	74,005,237	117,411,624	191,416,861
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,657,542
 TOTAL GAS TO PLANTS FOR PROCESSING			 198,074,403

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,702,592
ACID GAS H2S, CO2, H2O			1,671,200
PLANT, LEASE, & SYSTEM USE	394,965	1,364,811	9,950,774
GAS LIFT	152,931	253,562	45,057,828
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,672
TO OTHER PLANTS	1,357,069	3,617,838	50,443,861
TO TRANSMISSION LINES	4,683,752	1,062,841	75,658,040
VENTED OR FLARED	357,242	13,777	275,794
METER DIFFERENCE			-1,650,204
 TOTAL GAS DISPOSITION	 6,945,959	 6,312,829	 198,113,557

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,204,587
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,876,589

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,570

TOTAL PLANT PRODUCTION	9,081,176	TOTAL	7,570
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,527
CO2 PRODUCTION (MCF)	1,257,160

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EFS MIDSTREAM LLC	CGP 81	59,931	82.07
02	EFS MIDSTREAM LLC	CGP 31	293,211	82.32
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	104,603	3.08
03	ENERGY TRANSFER COMPANY	ALAMO	161,960	.00
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	10,022	4.64
05	TREND GATHERING & TREATING, LP	BOA PLANT	1,440,169	15.15
05	LINN OPERATING, INC.	ROTHERMEL	12,054	2.68
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	12,905	4.31
08	ETC TEXAS P/L, LTD	HALLEY	24,397	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	89,582	.00
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	639,000	11.69
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,857	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	14,279	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,353	2.99

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	150,295	695,960	0	1,990,993	3,297,885
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	239,070	427,460	0	1,720,125	3,253,993
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	5,648	231	0	1,003,173	1,887,979
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,148,166	1,250	0	9,847,198	16,810,196
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,406	0	0	2,375,027	2,375,027
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	20,924	63,878	0	562,600	1,657,600
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	699,834	542,552	0	10,001,745	15,663,993
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	415,459	5,089,079	0	25,969,349	91,445,506
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	403,920	334,343	0	5,308,023	8,308,023
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	955,027	1,267,937	0	6,340,202	10,986,652
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	80,951	190,888	0	3,478,292	3,478,292
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	80,115	989,870	0	1,856,312	2,856,312
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	83,245	267,719	0	5,169,803	6,884,803
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	674,865	2,486,088	0	15,379,718	21,039,718
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	192,281	746,012	0	2,504,159	3,573,159
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,182,882	3,824,947	0	19,847,962	26,614,715
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	323,267	8,566,662	0	14,675,064	74,675,064
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	231,461	227,720	0	7,182,767	10,903,117
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	143,122	0	0	556,731	824,231
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,871,553	4,915,491	0	57,413,220	92,520,537
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,815,475	1,325,273	0	17,966,736	30,163,258
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	706,177	717,925	0	6,701,297	10,885,006
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	459,440	169,824	0	6,006,465	9,400,524
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,453,769	6,531,128	0	19,886,351	32,576,236
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	880,738	1,051,163	0	8,238,083	14,797,461
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,234,053	10,978,019	0	16,591,298	23,032,920
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,221,900	1,471,100	0	6,720,200	6,720,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	131,666	27,211	0	1,999,296	3,105,303
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,598,737	0	0	21,276,213	36,341,114
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,997,571	2,072,777	0	9,422,816	15,938,372
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			40,403,017	54,982,507	0	314,240,604	596,162,552

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).