

APPLICATION FOR AN  
 INJECTION WELL  
 UNDER AN  
 AREA PERMIT

CERTIFICATION ON REVERSE SIDE MUST BE COMPLETED

1. Operator Name		2. Operator P-5 Number		3. RRC District Number	
4. Operator Address				5. Fluid Injection Project Number F-	
6. Field Name			7. Field Number		8. Area Permit Number AP-
9. Lease Name			10. Lease Number		11. County

<b>Well Identification and Completion Information</b>		12. Well Number		13. API Number 42-		14. Date Drilled		15. Total Depth	
Casing	Size	Setting Depth	Cement Sacks	Cement Top	Top Determined by	Hole Size	Casing Weight		
16. Surface									
17. Intermediate									
18. Liner									
19. Long String									
20. Tubing		size	depth	21. Injection Tubing Packer Depth		22. Injection interval		from	to
23. Cement Squeeze operations (list all)		Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)		

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**Certificate:** I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

\_\_\_\_\_ signature

\_\_\_\_\_ name of person (print or type)

\_\_\_\_\_ title

\_\_\_\_\_ phone with area code

\_\_\_\_\_ date

**Form H-1S Instructions**

1. File Form H-1S, *Application for An Injection Well Under an Area Permit*, to apply for individual injection well permits to add injection wells under an approved area permit. File the original Form H-1S, including all attachments, with the Director of Environmental Services, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711. File one copy of the Form H-1S application, including all attachments, with the appropriate district office.
2. Submit a non-refundable fee of \$100 per well as required by statute. Make check payable to *State Comptroller of Texas*.
3. Attach a plat to show the location of any new injection well(s) that will be drilled.
4. Attach any other information that the area permit requires to be filed with an application to add wells to the area permit. (To apply for an area permit, file Form H-1, *Application to Inject Fluid into a Reservoir Productive of Oil or Gas.*)

- RRC USE -

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