

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

APPLICATION OF TEXAS GAS SERVICE COMPANY TEST YEAR 2010 ANNUAL INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE EL PASO SERVICE AREA.	§ § § §	GAS UTILITIES DOCKET NO. 10143
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INTERIM RATE ADJUSTMENT ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 (Vernon 2010). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

Background

1. Texas Gas Service Company (TGS) is a "gas utility," as that term is defined in the TEXAS UTILITY CODE, and is subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. Texas Gas Service Company (TGS), owns and operates a natural gas distribution system known as the El Paso Service Area (El Paso).
3. On February 15, 2012, TGS filed an application for an annual interim rate adjustment (IRA) applicable to the unincorporated customers located in the El Paso service area.
4. TGS requested that the IRA for all customer classes become effective on April 15, 2012.
5. On February 16, 2012, the Commission suspended implementation of TGS' proposed IRA until May 30, 2012, which is 45 days following the 60th day after the application.
6. On May 2, 2012, TGS extended the proposed effective date to June 13, 2012.
7. Neither TEX. UTIL. CODE § 104.301 (Vernon 2010) nor 16 TEX. ADMIN. CODE § 7.7101 (2010) provide the opportunity for parties to intervene in the Commission's review of an application for an annual IRA.

8. 16 TEX. ADMIN. CODE § 7.7101 (2010) allows written comments or a protest, concerning the proposed IRA, to be filed with the Gas Services Division.
9. As of the date of this interim order, no comments or protests concerning this application have been received by the Commission.
10. This docket represents the first annual IRA for TGS in the El Paso service area since **GUD No. 10069**.
11. Until promulgation of TEX. UTIL. CODE § 104.301 (Vernon 2010), a utility could not increase its rates subject to the Commission's jurisdiction without filing with the Commission a formal statement of intent rate case, including a comprehensive cost of service rate review.
12. The proposed IRA will allow TGS an opportunity to recover, subject to refund, a return on investment, depreciation expense, and related taxes on the incremental cost of infrastructure investment since its last rate case, without the necessity of filing a statement of intent rate case and without review by the Commission of TGS' comprehensive cost of service.

Applicability

13. This docket applies to only those rates over which the Commission has original jurisdiction, which includes the unincorporated areas of the El Paso system.
14. As of December 31, 2010, TGS had approximately 16,886 customers in the unincorporated El Paso service area. Of these, 16,313 were residential customers, 467 were commercial and commercial air conditioning customers, 7 were industrial customers, 95 were public authority and public authority air conditioning customers, 2 municipal water pumping customers, and 2 were transportation customers.

Most Recent Comprehensive Rate Case

15. TGS' most recent rate case for the area in which the IRA will be implemented is **GUD No. 10069**, *Application of Texas Gas Service Company, A Division of Oneok, Inc., to Increase Rates and Change Tariffs in the Environs of its El Paso Service Area*.
16. **GUD No. 10069** was filed on April 8, 2011.
17. The data used in **GUD No. 10069** was based on a test-year ending June 30, 2010.
18. The Commission signed the **GUD No. 10069** Final Order on June 27, 2011 and the rates became effective the same day.

19. The following chart shows the factors that were established in **GUD No. 10069**¹ to calculate the return on investment, depreciation expense, and incremental federal income taxes for TGS:

Table 1.0
Key IRA Factors

Rate of Return – IRA Filings	8.651%
Rate of Return – Earnings Monitoring Reports	6.30%
Depreciation Rate, composite ²	2.13%
Federal Income Tax Rate	35%

Interim Rate Adjustment

20. TGS seeks approval from the Commission for an adjustment to its revenue, based on incremental net utility plant investment, with regard to the following components: return on investment; depreciation expense; ad valorem taxes; revenue related taxes; and federal income taxes, Exhibit B.
21. The revenue amounts to be recovered through the proposed annual IRA for TGS are incremental to the revenue requirement established in the most recent rate case for TGS for the area in which the IRA is to be implemented, **GUD No. 10069**, as adjusted.
22. TGS calculated and presented all incremental values for investment, accumulated depreciation, return on investment, depreciation expense, ad valorem taxes, and incremental federal income taxes for the twelve-months ended December 31, 2010. Revenue related taxes are not included in TGS's calculation of the IRA. An existing rate schedule that was established by the Final Order in **GUD No. 10069** is applied to all revenues, including revenues that result from an IRA.
23. The value of TGS' invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.
24. TGS is required to use the same factors to calculate the interim return on investment, depreciation expense, and incremental federal income tax as those established or used in the final order setting rates for TGS in the most recent rate case for the area in which the IRA is to be implemented, **GUD No. 10069**.
25. TGS filed the Commission's Annual Earnings Monitoring Report (EMR) as required by 16 TEX. ADMIN. CODE § 7.7101 (2010). The Company's actual rate of return is 6.30%, which is

¹ Docket No. 10069 Final Order.

² Schedule IRA – 8 Total Current.

- less than 0.75% in excess of the 8.651% allowed rate of return established in **GUD No. 10069**.
26. Gas Utilities Docket No. 10069, TGS' most recent Statement of Intent rate case for the unincorporated El Paso service area and the basis for the key factors in an Interim Rate Adjustment (IRA) calculation, was approved by the Commission on June 27, 2010. Customer Charges are shown in Column B, below.
 27. This docket, Gas Utilities Docket No. 10143, is the *first* IRA application for the unincorporated El Paso service area. The proposed 2010 IRA adjustments are shown in Column C, below.
 28. Under TEX. UTIL. CODE § 7.7101(l), TGS must file a rate case, Statement of Intent, supporting the IRA's not later than 180 days after the fifth anniversary of the date of its initial IRA, or by December 10, 2017.
 29. Under TEX. ADMIN. CODE § 7.7101(j), "any change in investment and related expenses and revenues that have been included in any interim rate adjustment shall be fully subject to review for reasonableness and prudence" in the next rate case. Per TEX. ADMIN. CODE § 7.7101(i), "all amounts collected from customers under an interim rate adjustment tariff" are subject to refund until the conclusion of the next rate case.
 30. When the current Customer Charge and proposed Interim Rate Adjustments (Columns B and C) are added, the resulting customer charge for affected customer classes is shown in Column D, Table 2.0 below.

Table 2.0
El Paso Service Area Customer Charges and Interim Rate Adjustments (IRA)

A	B	C	D
Customer Type	Customer Charge	Proposed 2010 IRA	Total Charge
Residential	\$10.80	\$0.31	\$11.11
Commercial	\$18.30	\$1.00	\$19.30
Commercial A/C	\$18.30	\$1.00	\$19.30
Public Authority	\$32.71	\$3.57	\$36.28
Public Authority A/C	\$32.71	\$3.57	\$36.28
Municipal Water Pumping	\$121.75	\$15.73	\$137.48
Industrial	\$84.01	\$11.84	\$95.85
Standby	\$125.00	\$11.84	\$136.84
Cogeneration	\$300.50	\$59.29	\$359.79
Transportation	\$300.50	\$59.29	\$359.79
Docket No.	10069	10143	

Note: Applicable to the unincorporated El Paso Service Area

31. TGS filed its Annual Project Report as required by 16 TEX. ADMIN. CODE § 7.7101 (2010).
1. Net capital additions included in this docket total \$ 9,562,789.¹
 2. Gross capital project additions totaled \$ 12,784,455.²
 3. Safety-related improvements/infrastructure projects totaled \$ 3,082,076, or 24.0 % of total additions³.
 4. Integrity testing projects totaled \$ 1,723,231, or 13.5% of total additions.⁴
32. TGS is required to allocate the revenue to be collected through the IRA among its customer classes in the same manner as the cost of service was allocated among its customer classes in its most recent rate case for the area in which the IRA is to be implemented, **GUD No. 10069**.
33. TGS' proposed the IRA as a flat rate to be applied to the monthly Customer Charge rather than to the usage rate.
34. The follow allocation among customer classes is used to allocated the interim rate adjustment, Table 3.0 below:

Table 3.0
Revenue Requirement Allocation for the unincorporated El Paso Service Area

Customer Type	Allocation Factors
Residential	0.7782
Commercial and Commercial A/C	0.1421
Public Authority and Public Authority A/C	0.0379
Municipal Water Pumping	0.0036
Industrial and Standby	0.0061
Transportation and Cogeneration	0.0321

35. TGS is required to show its annual IRA on its customers' monthly billing statements as a surcharge.
36. The proposed IRA does not require an evidentiary proceeding; rather, TEX. UTIL. CODE § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010) require the regulatory authority to review a utility's method of calculating the IRA.
37. Due process protections are deferred until TGS files its next full statement of intent rate case.

Notice

1 Schedule IRA – 9.

2 *Id*

3 TGS' Response to Staff's RFI No. 1-3, and Schedule IRA – 9.

4 TGS' Response to Staff's RFI No. 1-4, and Schedule IRA – 9.

38. The Company provided adequate notice to TGS' El Paso service area customers on March 19, 2011.

Comprehensive Rate Case Required

39. The Company is not required to initiate a rate case supporting a statement of intent, at the time it applies for an IRA.
40. Under 16 TEX. ADMIN. CODE § 7.7101 (I) (2010) a gas utility that implements an IRA and does not file a rate case before the fifth anniversary of the date its initial IRA became effective is required to file a rate case not later than the 180th day after that anniversary. TGS is required to file a statement of intent rate case not later than December 10, 2017.

Review of Interim Rate Adjustment

41. TGS presented its IRA calculation using the factors approved in **GUD No. 10069** for rate of return, depreciation, and federal income tax.
42. TGS' proposed IRA is \$ 1,040,264 based on an incremental net utility plant investment increase of \$ 6,576,521¹, of which approximately \$ 82,350 is attributed to the unincorporated area.
43. TGS proposed allocation methodology complies with TEX. UTIL. CODE § 104.301 (Vernon 2010), and with 16 TEX. ADMIN. CODE § 7.7101 (2010).

Reimbursements of Expense

44. As provided for in the statute and the rule, a gas utility that implements an IRA is required to reimburse the Commission for the utility's proportionate share of the Commission's annual costs related to the administration of the IRA mechanism.
45. After the Commission has finally acted on TGS' application for an IRA, the Director of the Gas Services Division will estimate TGS' proportionate share of the Commission's annual costs related to the processing of such applications.
46. In making the estimate of TGS' proportionate share of the Commission's annual costs related to the processing of such applications, the Director will take into account the number of utilities the Commission reasonably expects to file for IRAs during the fiscal year, and the costs expected to be incurred in processing such applications.

¹ Schedule IRA – 3.

47. TGS is required to reimburse the Commission for the amount determined by the Director of the Gas Services Division, within thirty days after receipt of notice of the amount of the reimbursement.

CONCLUSIONS OF LAW

1. Texas Gas Service Company (TGS) is a “gas utility” as defined in TEX. UTIL. CODE ANN. § 101.003(7) (Vernon 2010) and § 121.001 (Vernon 2010), and is therefore subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. The Commission has jurisdiction over TGS’ applications for IRAs for incremental changes in investment, and the subject matter of this case under TEX. UTIL. CODE ANN. §102.001, §104.001, §104.002, and §104.301 (Vernon 2010).
3. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2010), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. Under the provisions of the TEX. UTIL. CODE ANN. § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010), TGS is required to seek Commission approval before implementing an IRA tariff to TGS’ customers.
5. TGS filed its application for an IRA for changes in investment in accordance with the provisions of TEX. UTIL. CODE ANN. § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010).
6. TGS’ application for an IRA was processed in accordance with the requirements of TEX. UTIL. CODE ANN. § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010).
7. In accordance with 16 TEX. ADMIN. CODE § 7.315 (2010), within thirty days of the effective date of any change to rates or services, TGS is required to file with the Gas Services Division of the Commission its revised tariffs.
8. TGS may not charge any rate that has not been successfully filed and accepted as a tariff filing electronically pursuant to TEX. UTIL. CODE ANN. §§ 102.151 and 104.002 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.315 (2010).
9. In accordance with TEX. UTIL. CODE ANN. § 104.301(a) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(a) (2010), the filing date of TGS’ most recent rate case, in which there is a final order setting rates for the area in which the IRA will apply, was no more than two years prior to the date TGS filed its initial IRA.

10. TGS is required, under TEX. UTIL. CODE ANN. § 104.301(e) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(d) (2010), to file with the Commission an annual project report, including the cost, need, and customers benefited by the change in investment, and describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year.
11. TGS shall include in all future annual IRA filings, relocation project reports that provide additional information about relocation project costs included in investment projects, in the same format as required in this docket.
12. TGS is required, under TEX. UTIL. CODE ANN. § 104.301(f) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(e) (2010), to file with the Commission an annual earnings-monitoring report demonstrating TGS' earnings during the preceding calendar year.
13. TGS is required, under 16 TEX. ADMIN. CODE § 7.7101(h) (2010), to recalculate its approved IRA annually and is required to file an application for an annual adjustment no later than 60 days prior to the one-year anniversary of the proposed implementation date of the previous IRA application.
14. In accordance with 16 TEX. ADMIN. CODE § 7.7101(i) (2010), all amounts collected from customers under TGS' IRA tariffs or rate schedules are subject to refund. The issues of refund amounts, if any, and whether interest should be included on refunded amounts and, if so, the rate of interest, shall be addressed in the rate case a gas utility files or the Commission initiates after the implementation of an IRA and shall be the subjects of specific findings of fact in the Commission's final order setting rates.
15. In accordance with 16 TEX. ADMIN. CODE § 7.7101(j) (2010), in the rate case that TGS files or the Commission initiates after the implementation of an IRA, any change in investment and related expenses and revenues that have been included in any IRA shall be fully subject to review for reasonableness and prudence. Upon issuance of a final order setting rates in the rate case that TGS files or the Commission initiates after the implementation of an IRA, any change in investment and related expenses and revenues that have been included in any IRA shall no longer be subject to review for reasonableness or prudence.
16. The Commission has authority to suspend the implementation of the IRA, under TEX. UTIL. CODE ANN. § 104.301(a) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(e) (2010).
17. TGS provided adequate notice, in accordance with TEX. UTIL. CODE ANN. § 104.301(a) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(b) (2010).
18. TGS' application for an IRA, as proposed, complies with all provisions of TEX. UTIL. CODE ANN. § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010).

19. TGS' IRA set forth in the findings of fact and conclusions of law in this Order comply with the provisions of TEX UTIL. CODE ANN. § 104.301 (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101 (2010).
20. In accordance with TEX. UTIL. CODE ANN. § 104.301(h) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(l) (2010), TGS shall file a comprehensive rate case for the areas in which the IRA is implemented, no later than the 180th day after the fifth anniversary of the date its initial IRA became effective, or December 10, 2017.
21. The Commission has authority, under TEX. UTIL. CODE ANN. § 104.301(j) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(m) (2010), to recover from TGS the proportionate share of the Commission's annual costs related to the administration of the IRA mechanism.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS THAT Texas Gas Service Company's IRA for the El Paso unincorporated service area, as requested, and to the extent recommended to be approved in the findings of fact and conclusions of law, are **HEREBY APPROVED**, subject to refund, to be effective for bills rendered on or after the date of this order.

IT IS FURTHER ORDERED THAT TGS SHALL file with the Commission no later than December 10, 2017, a statement of intent to change rates as required under TEX. UTIL. CODE ANN. § 104.301(h) (Vernon 2010) and 16 TEX. ADMIN. CODE § 7.7101(l) (2010).

IT IS FURTHER ORDERED THAT within 30 days of this order TGS **SHALL** electronically file its IRA tariff, Exhibit A, in proper form that accurately reflect the rates approved by the Commission in this Order.

IT IS FURTHER ORDERED THAT TGS SHALL not charge any rate that has not been electronically filed and accepted by the Commission as a tariff.

IT IS FURTHER ORDERED THAT TGS SHALL reimburse the expenses incurred by the Commission in reviewing this application. The amount of this reimbursement shall be determined by the Director of the Gas Services Division. This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

Any portion of TGS' application not expressly granted herein is overruled. All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

SIGNED this 12th day of June, 2012.

RAILROAD COMMISSION OF TEXAS



BARRY T. SMITHERMAN
CHAIRMAN

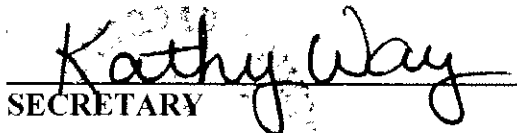


DAVID PORTER
COMMISSIONER

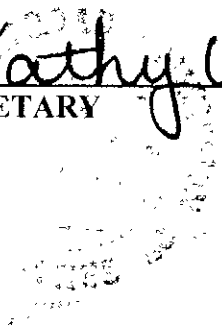


BUDDY GARCIA
COMMISSIONER

ATTEST



Kathy Way
SECRETARY



GUD No. 10143

**Exhibit A
Tariff**

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of El Paso, Fabens, Vinton, Clint, Anthony, Socorro, Horizon City, and San Elizario, Texas. Applicable rate schedules include 1Z, 2Z, 2A, 2E, 2F, 2G, 4Z, SS-ENV, C-1, and T-1-ENV.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. BILLING

The following Interim Rate Adjustments will be added to the applicable Rate Schedule Customer Charge for each monthly billing period:

Rate Schedule	Customer Class	Current Customer Charge	Interim Rate Adjustment	Total
1Z	Residential	\$10.80	\$0.31	\$11.11
2Z	Commercial	\$18.30	\$1.00	\$19.30
2A	Commercial A/C	\$18.30	\$1.00	\$19.30
2E	Public Authority	\$32.71	\$3.57	\$36.28
2F	Public Auth A/C	\$32.71	\$3.57	\$36.28
2G	Municipal Water Pumping	\$121.75	\$15.73	\$137.48
4Z	Industrial	\$84.01	\$11.84	\$95.85
SS-ENV	Standby	\$125.00	\$11.84	\$136.84
C-1	Cogeneration	\$300.50	\$59.29	\$359.79
T-1-ENV	Transportation	\$300.50	\$59.29	\$359.79

All applicable fees and taxes will be added to the above rate.

Initial

Meters Read On and After
June 13, 2012

**INTERIM RATE ADJUSTMENT
(Continued)**

D. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment.

Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented.

The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

E. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.
4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.
5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.
6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.
7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Initial

Meters Read On and After
June 13, 2012

GUD No. 10143

**Exhibit B
Schedules**



INTERIM COST RECOVERY AND RATE ADJUSTMENT REPORT

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONEOK INC.

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Six Month Period Ending December 31, 2010

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: February 15, 2012

SUMMARY

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRON'S GRIP FILING

Line No.	Description	12/31/2009 Previous Year	12/31/2010 Current Year	Reference
(a)	(b)	(c)	(d)	
1	Net Investment	\$ 101,358,509	\$ 107,935,030	(b) RA-7 line 62+77 col (h) (c) RA-8 line 62+73 col (h)
2	Increase in Net Investment		\$ 6,576,521	RA-9 line 62 + 74 col (g)
3	Authorized Return on Capital		8.631%	RA-15 line 6 col (e)
4				
5	Change in Return on Net Investment		\$ 568,914	Line 2 + Line 3
6	Change in Depreciation Expense		\$ 227,796	RA-9 line 62 col (f)
7	Change in Federal, Revenue and Other Taxes		\$ 334,823	RA-5 line 13 col (g) plus RA-6 line 25 (c)
8	Change in Revenue Requirement		\$ 1,131,534	Sum of Lines 5 - 7
8a	Reduced by Settlement		\$ (91,270)	
8b	Settlement Change in Revenue Requirement		\$ 1,040,264	
9				
10	Annual Number of Bills		2,731,137	
11	Increase Per Bill Per Month		See Below	
12	(to be applied to monthly customer charge or initial block rate, check on)			
13	<input type="checkbox"/> Monthly Customer Charge			
14	<input type="checkbox"/> Initial Block Rate			
15				

Current and Proposed Bill Information - With Gas Cost					
	Current	Proposed	Difference	% Change	
21	Residential Customers				
22	Average Monthly Bill @ 6 Mcf	\$ 63.83	\$ 64.14	\$ 0.31	0.5%
23	Average Monthly Bill @ 4.2 Mcf	\$ 47.92	\$ 48.23	\$ 0.31	0.7%
24					
25	Commercial and Commercial A/C Customers				
26	Average Monthly Bill @ 30 Mcf	\$ 170.69	\$ 171.68	\$ 1.00	0.6%
27	Average Monthly Bill @ 22.6 Mcf	\$ 132.83	\$ 133.82	\$ 1.00	0.7%
28					
29	Industrial Customers				
30	Average Monthly Bill @ 300 Mcf	\$ 1,981.59	\$ 1,993.43	\$ 11.84	0.6%
31	Average Monthly Bill @ 306.2 Mcf	\$ 2,016.68	\$ 2,028.52	\$ 11.84	0.6%
32					
33	Public Authority and Public Authority A/C Customers				
34	Average Monthly Bill @ 300 Mcf	\$ 1,815.61	\$ 1,819.19	\$ 3.57	0.2%
35	Average Monthly Bill @ 107.7 Mcf	\$ 681.28	\$ 684.85	\$ 3.57	0.5%
36					
37	Stand By Customers				
38	Average Monthly Bill @ 300 Mcf	\$ 7,623.79	\$ 7,635.63	\$ 11.84	0.2%
39	Average Monthly Bill @ 114.0 Mcf	\$ 2,972.53	\$ 2,984.37	\$ 11.84	0.4%
40					
41	Municipal Water Pumping Customers				
42	Average Monthly Bill @ 300 Mcf	\$ 1,828.30	\$ 1,844.03	\$ 15.73	0.9%
43	Average Monthly Bill @ 658 Mcf	\$ 3,848.98	\$ 3,864.72	\$ 15.73	0.4%
44					
45	Cogeneration Customers				
46	Average Monthly Bill @ 3000 Mcf	\$ 17,203.30	\$ 17,262.59	\$ 59.29	0.3%
47	Average Monthly Bill @ 5737.8 Mcf	\$ 29,028.52	\$ 29,087.81	\$ 59.29	0.2%
48					
49	Standard Transportation Customers				
50	Average Monthly Bill @ 3000 Mcf	\$ 17,479.00	\$ 17,538.29	\$ 59.29	0.3%
51	Average Monthly Bill @ 4373.2 Mcf	\$ 25,260.76	\$ 25,310.06	\$ 59.29	0.2%
52					
53					
54					

Current and Proposed Bill Information - Without Gas Cost					
	Current	Proposed	Difference	% Change	
58	Residential Customers				
59	Average Monthly Bill @ 6 Mcf	\$ 33.79	\$ 34.10	\$ 0.31	0.9%
60	Average Monthly Bill @ 4.2 Mcf	\$ 26.89	\$ 27.21	\$ 0.31	1.2%
61					
62	Commercial and Commercial A/C Customers				
63	Average Monthly Bill @ 30 Mcf	\$ 20.48	\$ 21.48	\$ 1.00	4.9%
64	Average Monthly Bill @ 22.6 Mcf	\$ 19.67	\$ 20.67	\$ 1.00	5.1%
65					
66	Industrial and Stand By Customers				
67	Average Monthly Bill @ 300 Mcf	\$ 479.55	\$ 481.39	\$ 11.84	2.5%
68	Average Monthly Bill @ 306.2 Mcf	\$ 483.60	\$ 495.44	\$ 11.84	2.4%
69					
70	Stand By Customers				
71	Average Monthly Bill @ 300 Mcf	\$ 6,121.75	\$ 6,133.59	\$ 11.84	0.2%
72	Average Monthly Bill @ 114.0 Mcf	\$ 2,401.75	\$ 2,413.59	\$ 11.84	0.5%
73					
74	Public Authority and Public Authority A/C Customers				
75	Average Monthly Bill @ 300 Mcf	\$ 313.57	\$ 317.15	\$ 3.57	1.1%
76	Average Monthly Bill @ 176.7 Mcf	\$ 142.04	\$ 145.62	\$ 3.57	2.5%
77					
78	Municipal Water Pumping Customers				
79	Average Monthly Bill @ 300 Mcf	\$ 326.28	\$ 341.99	\$ 15.73	4.8%
80	Average Monthly Bill @ 658 Mcf	\$ 554.51	\$ 570.24	\$ 15.73	2.8%
81					
82	Cogeneration Customers				
83	Average Monthly Bill @ 3000 Mcf	\$ 2,182.90	\$ 2,242.19	\$ 59.29	2.7%
84	Average Monthly Bill @ 5737.8 Mcf	\$ 300.50	\$ 359.79	\$ 59.29	19.7%
85					
86	Standard Transportation Customers				
87	Average Monthly Bill @ 3000 Mcf	\$ 2,458.60	\$ 2,517.89	\$ 59.29	2.4%
88	Average Monthly Bill @ 4373.2 Mcf	\$ 3,355.02	\$ 3,414.32	\$ 59.29	1.8%
89					
90					
91	*Average Bill usage per GUD 9888 and 10069 filings				
92	Average bills exclude revenue related taxes and are computed using a 12 month average Cost of Gas for CY 2010				

REVENUE RELATED AND OTHER TAXES

TEXAS GAS SERVICE COMPANY
 ELPASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRON'S GRIP FILING

Line No.	Description	(a)			(b)			(c)			(d)			(e)			(f)			Change (g)	
		Total	Adjustments (1)	As Adjusted (at Present Rates)	Total	Adjustments (1)	As Adjusted (at Present Rates)	Adjustments (2)	As Adjusted (at Proposed Rates)	Adjustments (2)	As Adjusted (at Proposed Rates)	Adjustments (2)	As Adjusted (at Proposed Rates)	Adjustments (2)	As Adjusted (at Proposed Rates)	Adjustments (2)	As Adjusted (at Proposed Rates)				
1	Non Revenue - Related																				
2																					
3	Ad Valorem Tax	\$	1,670,112	\$	(17,819)	\$	1,652,293	\$	1,652,293	\$	118,397	\$	1,770,690	\$	118,397	\$	1,770,690	\$	118,397		
4	Revenue - Related																				
5																					
6																					
7	State Gross Receipts - Tax		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3
8	Local Gross Receipts - Tax		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3
9	Railroad Commission - Gas Utility Tax		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3
10																					
11	Total Revenue Related Taxes		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3		Note 3
12																					
13	TOTAL TAXES OTHER THAN INCOME	\$	1,670,112	\$	(17,819)	\$	1,652,293	\$	1,652,293	\$	118,397	\$	1,770,690	\$	118,397	\$	1,770,690	\$	118,397		
14																					
15																					
16																					
17																					
18	Note 1: Adjustment amount is the amount filed in the Company's most recent Rate Case. (GUD 10069).																				
19	Note 2: Adjustment is the net change in investment multiplied by the ad valorem effective rate factor based on property tax payments paid in Calendar Year 2010. Also see Company's Schedule 5 in Attachment C. Note 3: Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.																				

FEDERAL INCOME TAX

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA

FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	Description	Prior Year ^a (b)	Amount (c)	Current Year ^b (d)	Amount (e)
1	Return on Investment				
2	Invested Capital (Rate Base)	\$ 101,358,509	\$	107,935,030	
3	Rate of Return	8.6500%		8.6507%	
4	Return on Investment		\$ 8,767,511		\$ 9,337,123
5					
6	Interest Expense				
7	Invested Capital (Rate Base)	\$ 101,358,509	\$	107,935,030	
8	Weighted Cost of Debt	2.530%		2.5312%	
9	Interest Expense		\$ 2,564,370		\$ 2,732,047
10					
11	After Tax Income		\$ 6,203,141		\$ 6,605,076
12					
13	Less ITC Amortization		\$ (47,061)		\$ (47,061)
14					
15	Gross- Up Factor		1.538		1.538
16					
17	Before Tax Return		\$ 9,470,891		\$ 10,089,252
18					
19	Federal Income Tax Rate		35%		35%
20					
21	Federal Income Tax		\$ 3,314,812		\$ 3,531,238
22					
23	Less ITC Amortization		\$ (47,061)		\$ (47,061)
24					
25	Net Income Tax Expense		\$ 3,267,751		\$ 3,484,177
26	CHANGE IN FEDERAL INCOME TAX		\$ 216,426		

INVESTMENT DETAIL PREVIOUS - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
PER MOST RECENT RATE CASE
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note (see note tab) (b)	FERC Account No. (c)	F. E. R. C. Account Titles (1) (d)	Direct and Allocated Corporate and Division Original Cost (e)	Annual Depreciation (f)	Accumulated Depreciation (g)	Net Plant (h)
1								
2								
3				1 INTANGIBLE PLANT				
4	301	I	301	Organization	\$ -	\$ -	\$ -	\$ -
5	302	I	302	Franchises & Consents	5,766	-	5,766	-
6	303	I	303	Misc Intangible	189,989	6,332	168,998	20,991
7				Total Intangible Plant	\$ 195,755	\$ 6,332	\$ 174,764	\$ 20,991
8								
9				2 PRODUCTION AND GATHERING PLANT				
10	325	I	325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327	I	327	Field Compress Station Structures	-	-	-	-
12	328	I	328	Field Meas/Reg Station Structures	-	-	-	-
13	329	I	329	Other Structures	-	-	-	-
14	332	I	332	Field Lines	-	-	-	-
15	333	I	333	Field Compressor Station Equip	-	-	-	-
16	334	I	334	Field Meas/Reg Station Equipment	-	-	-	-
17	336	I	336	Purification Equipment	-	-	-	-
18	337	I	337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4 TRANSMISSION PLANT				
22	365	I	365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366	I	366	Structures & Improvements	-	-	-	-
24	367	I	367	Mains	1,245,744	22,423	73,158	1,172,586
25	368	I	368	Compressor Station Equip	-	-	-	-
26	369	I	369	Measura/Reg. Station Equipment	27,892	502	-	27,892
27	371	I	371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ 1,273,637	\$ 22,925	\$ 73,158	\$ 1,200,478
29								
30				5 DISTRIBUTION PLANT				
31	374	I	374	Land & Land Rights	\$ 1,420,657	\$ -	\$ 32,783	\$ 1,387,874
32	375.1	I	375.1	Structures & Improvements	76,522	1,752	31,547	44,975
33	375.2	I	375.2	Other System Structures	6,136	185	-	6,136
34	376	I	376	Mains	95,764,552	1,800,374	38,082,535	57,682,017
35	377	I	377	Compressor Station Equipment	-	-	-	-
36	378	I	378	Meas & Reg. Station - General	4,877,723	86,823	1,873,991	3,003,732
37	379	I	379	Meas & Reg. Station - C.G.	1,796,401	27,126	978,858	817,543
38	380	I	380	Services	53,187,881	1,053,120	21,292,318	31,895,563
39	381	I	381	Meters	23,841,796	336,169	6,218,987	17,622,760
40	382	I	382	Meter Installations	9,601	322	859	8,742
41	383	I	383	House Regulators	7,356,980	75,767	2,263,344	5,072,636
42	385	I	385	Indust Meas & Reg. Stat. Equipment	7,258,821	119,771	2,630,675	4,628,145
43	386	I	386	Other Property on Customer Premises	585,210	10,626	73,555	491,655
44	387	I	387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ 196,161,250	\$ 3,512,014	\$ 73,499,452	\$ 122,661,798
46								
47				6 GENERAL PLANT				
48	389	I	389	Land & Land Rights	\$ 185,314	\$ -	\$ -	\$ 185,314
49	390.1	I	390.1	Structures & Improvements	3,754,221	186,990	252,614	3,501,607
50	390.2	I	390.2	Leasehold Improvements	254,979	6,914	128,190	126,790
51	391	I	391	Office Furniture & Equipment	8,322,864	656,002	3,297,683	5,025,180
52	391.9	I	391.9	Computers & Electronic Equipment	535,272	32,075	97,083	438,189
53	392	I	392	Transportation Equipment	1,167,249	57	113,259	1,053,990
54	393	I	393	Stores Equipment	81,457	5,197	17,996	63,459
55	394	I	394	Tools, Shop & Garage Equipment	2,854,056	170,832	400,489	2,453,567
56	395	I	395	Laboratory Equip (CNG)	-	0	0	(0)
57	396	I	396	Power Operated Equipment	870,399	0	406,359	264,040
58	397	I	397	Communication Equipment	865,001	44,281	15,590	849,411
59	398	I	398	Miscellaneous General Plant	99,256	3,673	(70,271)	169,527
60				Total General plant	\$ 18,590,089	\$ 1,105,820	\$ 4,658,995	\$ 13,931,074
61								
62				Total Original Cost Plant in Service	\$ 216,220,710	\$ 4,847,092	\$ 78,406,369	\$ 137,814,341
63								
64								
65								
66								
67				NON INVESTOR SUPPLIED FUNDS				
68				Customer Deposits - Test Year Direct				\$ (4,940,416)
69				Customer Advances - Test Year Direct				(5,696,204)
70				Accumulated Deferred Taxes - Test Year Allocated				
71				Joint & Common				(27,230,176)
72								
73				OTHER RATE BASE ITEMS				
74				Materials and Supplies Inventory - Test Year Direct				963,758
75				Prepayments - Adjusted Test Year Allocated Joint & Common				447,207
76				Cash Working Capital - Adjusted Test Year Direct and Allocated				-
77				Total Misc Rate Base Items				\$ (36,455,832)
78								
79				Total Rate Base				\$ 101,358,509

INVESTMENT DETAIL PREVIOUS - DIRECT

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
PER MOST RECENT RATE CASE
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (1) (d)	Direct Original Cost (e)	RRC Approved Depreciation Rate (f)	Annual Depreciation (g)	Accumulated Depreciation (h)	Net Plant (i)
1									
2									
3				1. INTANGIBLE PLANT					
4	301		301	Organization	\$ -	0.00%	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	5,766	4.00%	-	5,766	-
6	303		303	Misc. Intangible	189,989	3.33%	6,332	168,998	20,991
7				Total Intangible Plant	\$ 195,755		\$ 6,332	\$ 174,764	\$ 20,991
8									
9				2. PRODUCTION AND GATHERING PLANT					
10	325		325	Land & Land Rights	\$ -		\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-		-	-	-
12	328		328	Field Meas/Reg Station Structures	-		-	-	-
13	329		329	Other Structures	-		-	-	-
14	332		332	Field Lines	-		-	-	-
15	333		333	Field Compressor Station Equip	-		-	-	-
16	334		334	Field Meas/Reg Station Equipment	-		-	-	-
17	336		336	Purification Equipment	-		-	-	-
18	337		337	Other Equipment	-		-	-	-
19				Total Production and Gathering Plant	\$ -		\$ -	\$ -	\$ -
20									
21				4. TRANSMISSION PLANT					
22	365		365	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	0.00%	-	-	-
24	367		367	Mains	1,245,744	1.80%	22,423	73,158	1,172,586
25	368		368	Compressor Station Equip	-	0.00%	-	-	-
26	369		369	Measure/Reg. Station Equipment	27,892	1.80%	502	-	27,892
27	371		371	Other Equipment	-	0.00%	-	-	-
28				Total Transmission Plant	\$ 1,273,637		\$ 22,925	\$ 73,158	\$ 1,200,478
29									
30				5. DISTRIBUTION PLANT					
31	374		374	Land & Land Rights	\$ 1,420,657	0.00%	\$ -	\$ 32,783	\$ 1,387,874
32	375.1		375.1	Structures & Improvements	76,522	2.29%	1,752	31,547	44,975
33	375.2		375.2	Other System Structures	6,136	2.69%	165	-	6,136
34	376		376	Mains	95,784,552	1.88%	1,800,374	38,082,535	57,682,017
35	377		377	Compressor Station Equipment	-	0.00%	-	-	-
36	378		378	Meas. & Reg. Station - General	4,877,723	1.78%	86,823	1,873,991	3,003,732
37	379		379	Meas. & Reg. Station - C.G.	1,798,401	1.51%	27,126	978,858	817,543
38	380		380	Services	53,187,881	1.98%	1,053,120	21,292,318	31,895,563
39	381		381	Meters	23,841,766	1.41%	336,169	6,218,987	17,622,780
40	382		382	Meter Installations	9,601	3.35%	322	859	8,742
41	383		383	House Regulators	7,355,980	1.03%	75,767	2,283,344	5,072,636
42	385		385	Indust. Meas. & Reg. Stat. Equipment	7,258,821	1.65%	119,771	2,630,675	4,628,145
43	386		386	Other Property on Customer Premises	585,210	1.88%	10,626	73,555	491,655
44	387		387	Other Equipment	-	0.00%	-	-	-
45				Total Distribution Plant	\$ 196,161,250		\$ 3,512,014	\$ 73,499,452	\$ 122,661,798
46									
47				6. GENERAL PLANT					
48	389		389	Land & Land Rights	\$ 174,869	0.00%	\$ -	\$ -	\$ 174,869
49	390.1		390.1	Structures & Improvements	3,724,397	4.93%	183,613	245,896	3,478,501
50	390.2		390.2	Leasehold Improvements	80,371	4.93%	2,976	-	60,371
51	391		391	Office Furniture & Equipment	1,118,581	6.49%	72,596	186,168	932,413
52	391.9		391.9	Computers & Electronic Equipment	290,269	11.05%	32,075	-	290,269
53	392		392	Transportation Equipment	1,165,308	0.00%	-	112,405	1,052,904
54	393		393	Stores Equipment	81,457	6.38%	5,197	17,999	63,459
55	394		394	Tools, Shop & Garage Equipment	2,847,521	5.96%	169,712	398,504	2,449,017
56	395		395	Laboratory Equip (CNG)	-	0.00%	-	0	(0)
57	396		396	Power Operated Equipment	870,399	0.00%	-	406,359	264,040
58	397		397	Communication Equipment	402,108	6.61%	26,579	(50,972)	453,080
59	398		398	Miscellaneous General Plant	97,583	3.65%	3,562	(71,432)	169,015
60				Total General plant	\$ 10,632,683		\$ 496,310	\$ 1,244,926	\$ 9,387,737
61									
62				Total Original Cost Plant in Service	\$ 208,263,304		\$ 4,037,582	\$ 74,992,300	\$ 133,271,003

INVESTMENT DETAIL PREVIOUS - ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
PER MOST RECENT RATE CASE
ENVIRONS GRIP FILING

Line No.	NARUC Account No.	Note: (see tab)	FERC Account No.	F.E.R.C. Account Titles (1)	Corporate and Division Allocated Original Cost (e)	Division Depreciation Rate ^c (f)	Corporate Depreciation Rate ^d (g)	Annual Depreciation* (h)	Accumulated Depreciation** (i)	Corporate and Division Allocated Net Plant (j)
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
3				INTANGIBLE PLANT						
4	301		301	Organization	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	0.0000%	0.0000%	-	-	-
6	303		303	Misc. Intangible	-	0.0000%	0.0000%	-	-	-
7				Total Intangible Plant	\$ -			\$ -	\$ -	\$ -
9				TRANSMISSION PLANT						
10	367		367	Mains	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
11	369		369	Meas. & Reg Stations Equip	-	0.0000%	0.0000%	-	-	-
12				Total Transmission Plant	\$ -			\$ -	\$ -	\$ -
14				DISTRIBUTION PLANT						
15	374		374	Land & Land Rights	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
16	375.1		375.1	Structures & Improvements	-	0.0000%	0.0000%	-	-	-
17	375.2		375.2	Other System Structures	-	0.0000%	0.0000%	-	-	-
18	376		376	Mains	-	0.0000%	0.0000%	-	-	-
19	377		377	Compressor Station Equipment	-	0.0000%	0.0000%	-	-	-
20	378		378	Meas. & Reg. Station - General	-	0.0000%	0.0000%	-	-	-
21	379		379	Meas. & Reg. Station - C.G.	-	0.0000%	0.0000%	-	-	-
22	380		380	Services	-	0.0000%	0.0000%	-	-	-
23	381		381	Meters	-	0.0000%	0.0000%	-	-	-
24	382		382	Meter Installations	-	0.0000%	0.0000%	-	-	-
25	383		383	House Regulators	-	0.0000%	0.0000%	-	-	-
26	385		385	Indust. Meas. & Reg. Stat. Equipment	-	0.0000%	0.0000%	-	-	-
27	386		386	Other Property on Customer Premises	-	0.0000%	0.0000%	-	-	-
28	387		387	Meas. & Reg. Stat. Equipment	-	0.0000%	0.0000%	-	-	-
29				Total Distribution Plant	-			-	-	-
31				GENERAL PLANT						
32	389		389	Land & Land Rights	\$ 10,645	0.0000%	0.0000%	\$ -	\$ -	\$ 10,645
33	390.1		390.1	Structures & Improvements	29,824	0.0000%	11.4500%	3,377	6,718	23,105
34	390.2		390.2	Leasehold Improvements	194,609	8.8889%	0.0000%	3,937	128,190	66,419
35	390.21		390.21	Leasehold Equipment EOL	-	0.0000%	10.5263%	-	-	-
36	391		391	Office Furniture & Equipment	306,082	6.6667%	5.8800%	19,814	138,678	167,404
37	391.2		391.2	Data Processing Equipment	452,410	0.0000%	7.4200%	18,202	277,907	174,504
38	391.3		391.3	Office Machines	1,262	0.0000%	5.9900%	75	(3,999)	5,261
39	391.4		391.4	Audio Visual Equipment	4,605	0.0000%	9.4500%	430	3,432	1,173
40	391.6	k.	391.6	Purchased Software	6,305,228	0.0000%		495,749	2,563,613	3,741,615
41	391.8		391.8	Micro Computer Equipment	134,696	14.2860%	10.6100%	49,136	131,884	2,811
42	391.9		391.9	Computers & Electronic Equipment	245,003	0.0000%	0.0000%	-	97,083	147,920
43	392		392	Transportation Equipment	1,039	0.0000%	10.0000%	51	4	1,035
44	392.3		392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)	795	0.0000%	0.0000%	-	809	(14)
45	392.5		392.5	Trailers	107	0.0000%	5.5500%	6	41	66
46	393		393	Stores Equipment	-	0.0000%	0.0000%	-	-	-
47	394		394	Tools, Shop & Garage	6,535	6.6667%	5.9700%	919	1,985	4,550
48	395		395	Laboratory Equipment	-	0.0000%	0.0000%	-	-	-
49	396		396	Major Work Equipment	-	0.0000%	0.0000%	-	-	-
50	397		397	Communication Equipment	262,894	6.6667%	11.6800%	17,702	66,562	196,332
51	398		398	Miscellaneous General Plant	1,673	6.6667%	0.0000%	112	1,161	512
52				Total General Plant	\$ 7,957,406			\$ 609,510	\$ 3,414,068	\$ 4,543,337
53										
54				Total Allocated Original Cost Plant in Service	\$ 7,957,406			\$ 609,510	\$ 3,414,068	\$ 4,543,337

INVESTMENT DETAIL CURRENT - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No	NARUC Account No (a)	Note (see note tab) (b)	FERC Account No (c)	F.E.R.C. Account Titles (1) (d)	Direct and Allocated Corporate and Division Original Cost (e)	Annual Depreciation (f)	Accumulated Depreciation (g)	Net Plant (h)
1				1 INTANGIBLE PLANT				
2								
3								
4	301	m.	301	Organization	\$ -	\$ -	\$ -	\$ -
5	302	m.	302	Franchises & Consents	5,766	-	5,766	-
6	303	m.	303	Misc Intangible	189,989	6,332	172,692	17,297
7				Total Intangible Plant	\$ 195,755	\$ 6,332	\$ 178,458	\$ 17,297
8								
9				2 PRODUCTION AND GATHERING PLANT				
10	325	m.	325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327	m.	327	Field Compress Station Structures	-	-	-	-
12	328	m.	328	Field Meas/Reg Station Structures	-	-	-	-
13	329	m.	329	Other Structures	-	-	-	-
14	332	m.	332	Field Lines	-	-	-	-
15	333	m.	333	Field Compressor Station Equip	-	-	-	-
16	334	m.	334	Field Meas/Reg Station Equipment	-	-	-	-
17	336	m.	336	Purification Equipment	-	-	-	-
18	337	m.	337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4 TRANSMISSION PLANT				
22	365	m.	365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366	m.	366	Structures & Improvements	-	-	-	-
24	367	m.	367	Mains	3,075,892	55,366	91,457	2,984,436
25	368	m.	368	Compressor Station Equip	-	-	-	-
26	369	m.	369	Measure/Reg. Station Equipment	362,727	6,529	-	362,727
27	371	m.	371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ 3,438,619	\$ 61,895	\$ 91,457	\$ 3,347,163
29								
30				5 DISTRIBUTION PLANT				
31	374	m.	374	Land & Land Rights	\$ 1,420,657	\$ -	\$ 32,783	\$ 1,387,874
32	375 1	m.	375 1	Structures & Improvements	82,657	1,893	29,128	53,529
33	375 2	m.	375 2	Other System Structures	-	-	3,555	(3,555)
34	376	m.	376	Mains	100,797,646	1,894,996	39,250,770	61,546,876
35	377	m.	377	Compressor Station Equipment	-	-	-	-
36	378	m.	378	Meas & Reg. Station - General	5,013,799	89,246	1,953,819	3,059,980
37	379	m.	379	Meas & Reg. Station - C.G	1,794,315	27,094	1,012,315	782,000
38	380	m.	380	Services	55,279,024	1,094,525	21,787,975	33,491,048
39	381	m.	381	Meters	24,455,728	344,826	6,351,662	18,104,065
40	382	m.	382	Meter Installations	7,175	240	1,014	6,161
41	383	m.	383	House Regulators	7,671,393	79,015	2,367,179	5,304,214
42	385	m.	385	Indust. Meas & Reg. Stat. Equipment	7,477,803	123,384	2,748,701	4,729,102
43	388	m.	388	Other Property on Customer Premises	558,299	10,458	80,514	475,785
44	387	m.	387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ 204,558,496	\$ 3,665,677	\$ 75,619,415	\$ 128,937,081
46								
47				8 GENERAL PLANT				
48	389	m.	389	Land & Land Rights	\$ 185,641	\$ -	\$ -	\$ 185,641
49	390 1	m.	390 1	Structures & Improvements	3,786,598	131,375	323,925	3,462,671
50	390 2	m.	390 2	Leasehold Improvements	274,123	4,490	143,358	130,765
51	391	m.	391	Office Furniture & Equipment	9,008,094	678,197	4,035,669	4,972,425
52	391 9	m.	391 9	Computers & Electronic Equipment	1,402,391	81,701	112,379	1,290,012
53	392	m.	392	Transportation Equipment	1,449,365	187	183,332	1,266,034
54	393	m.	393	Stores Equipment	82,692	5,276	19,211	63,481
55	394	m.	394	Tools, Shop & Garage Equipment	2,939,906	175,263	454,455	2,485,452
56	395	m.	395	Laboratory Equip (CNG)	-	-	0	(0)
57	396	m.	396	Power Operated Equipment	670,399	-	480,659	189,740
58	397	m.	397	Communication Equipment	909,414	60,495	53,810	855,604
59	398	m.	398	Miscellaneous General Plant	107,672	3,981	(68,091)	175,764
60				Total General plant	\$ 20,814,295	\$ 1,140,984	\$ 5,738,705	\$ 15,075,589
61								
62				Total Original Cost Plant in Service	\$ 229,005,165	\$ 4,874,888	\$ 81,628,035	\$ 147,377,130
63								
64						2.13%		
65				Customer Deposits - Test Year Direct				\$ (4,919,964)
66				Customer Advances - Test Year Direct				(6,759,208)
67				Accumulated Deferred Taxes - Test Year Allocated Joint & Common				(29,173,893)
68								
69				OTHER RATE BASE ITEMS				
70				Materials and Supplies Inventory - Test Year Direct				963,758
71				Prepayments - Adjusted Test Year Allocated Joint & Common				447,207
72				Cash Working Capital - Adjusted Test Year Direct and Allocated				-
73				Total Misc Rate Base Items				\$ (39,442,100)
74				Total Rate Base				\$ 107,935,030

INVESTMENT DETAIL CURRENT - DIRECT

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see tab) (b)	FERC Account No. (c)	F. E. R. C. Account Titles (1) (d)	Direct Original Cost (e)	RRC Approved Depreciation Rate (f)	Annual Depreciation (g)	Accumulated Depreciation (h)	Net Plant (i)
1									
2									
3				1 INTANGIBLE PLANT					
4	301		301	Organization	\$ -	0.00%	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	5,766	4.00%	-	5,766	-
6	303		303	Misc Intangible	189,989	3.33%	6,332	172,692	17,297
7				Total Intangible Plant	<u>\$ 195,756</u>		<u>\$ 6,332</u>	<u>\$ 178,458</u>	<u>\$ 17,297</u>
8									
9				2. PRODUCTION AND GATHERING PLANT					
10	325		325	Land & Land Rights	\$ -		\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-		-	-	-
12	328		328	Field Meas/Reg Station Structures	-		-	-	-
13	329		329	Other Structures	-		-	-	-
14	332		332	Field Lines	-		-	-	-
15	333		333	Field Compressor Station Equip	-		-	-	-
16	334		334	Field Meas/Reg Station Equipment	-		-	-	-
17	336		336	Purification Equipment	-		-	-	-
18	337		337	Other Equipment	-		-	-	-
19				Total Production and Gathering Plant	-		-	-	-
20									
21				4. TRANSMISSION PLANT					
22	365		365	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	0.00%	-	-	-
24	367		367	Mains	3,075,892	1.80%	55,366	91,457	2,984,436
25	368		368	Compressor Station Equip	-	0.00%	-	-	-
26	369		369	Measure/Reg. Station Equipment	362,727	1.80%	6,529	-	362,727
27	371		371	Other Equipment	-	0.00%	-	-	-
28				Total Transmission Plant	<u>\$ 3,438,619</u>		<u>\$ 61,895</u>	<u>\$ 91,457</u>	<u>\$ 3,347,163</u>
29									
30				5. DISTRIBUTION PLANT					
31	374		374	Land & Land Rights	\$ 1,420,657	0.00%	\$ -	\$ 32,783	\$ 1,387,874
32	375.1		375.1	Structures & Improvements	82,657	2.29%	1,893	29,128	53,529
33	375.2		375.2	Other System Structures	-	2.69%	-	3,555	(3,555)
34	376		376	Mains	100,797,646	1.88%	1,894,996	39,250,770	61,546,876
35	377		377	Compressor Station Equipment	-	0.00%	-	-	-
36	378		378	Meas. & Reg. Station - General	5,013,799	1.78%	89,246	1,953,819	3,059,980
37	379		379	Meas. & Reg. Station - C.G.	1,794,315	1.51%	27,094	1,012,315	782,000
38	380		380	Services	55,279,024	1.98%	1,094,525	21,787,975	33,491,048
39	381		381	Meters	24,455,728	1.41%	344,826	6,351,662	18,104,065
40	382		382	Meter Installations	7,175	3.35%	240	1,014	6,161
41	383		383	House Regulators	7,671,393	1.03%	79,015	2,367,179	5,304,214
42	385		385	Indust. Meas. & Reg. Stat. Equipment	7,477,803	1.65%	123,384	2,748,701	4,729,102
43	386		386	Other Property on Customer Premises	556,299	1.88%	10,458	80,514	475,785
44	387		387	Other Equipment	-	0.00%	-	-	-
45				Total Distribution Plant	<u>\$ 204,556,496</u>		<u>\$ 3,665,677</u>	<u>\$ 75,619,415</u>	<u>\$ 128,937,081</u>
46									
47				6. GENERAL PLANT					
48	389		389	Land & Land Rights	\$ 174,669	0.00%	\$ -	\$ -	\$ 174,669
49	390.1		390.1	Structures & Improvements	3,755,854	4.93%	185,164	286,791	3,469,063
50	390.2		390.2	Leasehold Improvements	60,371	4.93%	2,978	10,489	49,882
51	391		391	Office Furniture & Equipment	1,120,640	6.49%	72,730	254,184	868,456
52	391.9		391.9	Computers & Electronic Equipment	354,281	11.05%	39,148	(51,144)	405,425
53	392		392	Transportation Equipment	1,446,631	0.00%	-	182,329	1,264,303
54	393		393	Stores Equipment	82,692	6.38%	5,276	19,211	63,481
55	394		394	Tools, Shop & Garage Equipment	2,930,722	5.96%	174,671	450,957	2,479,765
56	395		395	Laboratory Equip (CNG)	-	0.00%	-	0	(0)
57	396		396	Power Operated Equipment	670,399	0.00%	-	480,659	189,740
58	397		397	Communication Equipment	402,108	6.61%	26,579	(38,089)	440,197
59	398		398	Miscellaneous General Plant	105,960	3.65%	3,868	(69,379)	175,359
60				Total General plant	<u>\$ 11,104,346</u>		<u>\$ 510,412</u>	<u>\$ 1,526,007</u>	<u>\$ 9,578,339</u>
61									
62				Total Original Cost Plant in Service	<u>\$ 219,295,217</u>	1.94%	<u>\$ 4,244,316</u>	<u>\$ 77,415,337</u>	<u>\$ 141,879,880</u>

INVESTMENT DETAIL CURRENT - ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (1) (d)	Corporate and Division Allocated Original Cost (e)	Division Depreciation Rate ^c (f)	Corporate Depreciation Rate ^c (g)	Annual Depreciation ^c (h)	Accumulated Depreciation ^d (i)	Corporate and Division Allocated Net Plant (j)
1										
2										
3				INTANGIBLE PLANT						
4	301		301	Organization	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	0.0000%	0.0000%	-	-	-
6	303		303	Misc. Intangible	-	0.0000%	0.0000%	-	-	-
7				Total Intangible Plant	\$ -			\$ -	\$ -	\$ -
8										
9				TRANSMISSION PLANT						
10	367		367	Mains	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
11	369		369	Meas. & Reg Stations Equip	-	0.0000%	0.0000%	-	-	-
12				Total Transmission Plant	\$ -			\$ -	\$ -	\$ -
13										
14				DISTRIBUTION PLANT						
15	374		374	Land & Land Rights	\$ -	0.0000%	0.0000%	\$ -	\$ -	\$ -
16	375.1		375.1	Structures & Improvements	-	0.0000%	0.0000%	-	-	-
17	375.2		375.2	Other System Structures	-	0.0000%	0.0000%	-	-	-
18	376		376	Mains	-	0.0000%	0.0000%	-	-	-
19	377		377	Compressor Station Equipment	-	0.0000%	0.0000%	-	-	-
20	378		378	Meas. & Reg. Station - General	-	0.0000%	0.0000%	-	-	-
21	379		379	Meas. & Reg. Station - C.G.	-	0.0000%	0.0000%	-	-	-
22	380		380	Services	-	0.0000%	0.0000%	-	-	-
23	381		381	Meters	-	0.0000%	0.0000%	-	-	-
24	382		382	Meter installations	-	0.0000%	0.0000%	-	-	-
25	383		383	House Regulators	-	0.0000%	0.0000%	-	-	-
26	385		385	Indust. Meas. & Reg. Stat. Equipment	-	0.0000%	0.0000%	-	-	-
27	386		386	Other Property on Customer Premises	-	0.0000%	0.0000%	-	-	-
28	387		387	Meas. & Reg. Stat. Equipment	-	0.0000%	0.0000%	-	-	-
29				Total Distribution Plant	\$ -			\$ -	\$ -	\$ -
30										
31				GENERAL PLANT						
32	389		389	Land & Land Rights	\$ 10,972	0.0000%	0.0000%	\$ -	\$ -	\$ 10,972
33	390.1		390.1	Structures & Improvements	30,742	-85.3100%	11.4500%	(53,789)	37,134	(6,392)
34	390.2		390.2	Leasehold Improvements	199,313	8.8889%	0.0000%	-	132,680	66,633
35	390.21		390.21	Leasehold Equipment EOL	14,439	0.0000%	10.5263%	1,513	189	14,250
36	391		391	Office Furniture & Equipment	338,893	6.6600%	5.8800%	21,853	160,611	178,281
37	391.2		391.2	Data Processing Equipment	705,263	0.0000%	7.4200%	35,781	344,592	360,672
38	391.3		391.3	Office Machines	1,301	0.0000%	5.9900%	78	(4,044)	5,345
39	391.4		391.4	Audio Visual Equipment	5,512	0.0000%	9.4500%	521	3,996	1,517
40	391.6	k.	391.6	Purchased Software	6,595,685	0.0000%		523,770	3,120,492	3,475,193
41	391.8		391.8	Micro Computer Equipment	238,801	0.0000%	10.6100%	23,465	155,838	82,962
42	391.9		391.9	Computers & Electronic Equipment	1,048,110	4.0600%	0.0000%	42,553	163,523	884,587
43	392		392	Transportation Equipment	1,804	0.0000%	10.0000%	180	121	1,683
44	392.3		392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)	820	0.0000%	0.0000%	-	834	(14)
45	392.5		392.5	Trailers	110	0.0000%	5.5500%	6	49	61
46	393		393	Stores Equipment	-	0.0000%	0.0000%	-	-	-
47	394		394	Tools, Shop & Garage	9,185	6.6667%	5.9700%	612	3,498	5,687
48	395		395	Laboratory Equipment	-	0.0000%	0.0000%	-	-	-
49	396		396	Major Work Equipment	-	0.0000%	0.0000%	-	-	-
50	397		397	Communication Equipment	507,307	6.6667%	11.6800%	33,916	91,899	415,408
51	398		398	Miscellaneous General Plant	1,692	6.6867%	0.0000%	113	1,287	405
52				Total General Plant	\$ 9,709,948			\$ 630,572	\$ 4,212,698	\$ 5,497,250
53										
54				Total Allocated Original Cost Plant in Service	\$ 9,709,948	0.06494086		\$ 630,572	\$ 4,212,698	\$ 5,497,250

INVESTMENT DETAIL - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No	NARUC Account No (a)	Note (see note tab) (b)	FERC Account No (c)	F E R C Account Titles (d)	Original Cost (e)	Annual Depreciation* (f)	Accumulated Depreciation† (g)	Net Plant (h)
1								
2								
3				1 INTANGIBLE PLANT				
4	301		301	Organization	\$ -	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	-	-	-
6	303		303	Misc Intangible	0	0	3,694	(3,694)
7				Total Intangible Plant	\$ 0	\$ 0	\$ 3,694	\$ (3,694)
8								
9				2. PRODUCTION AND GATHERING PLANT				
10	325		325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-	-	-	-
12	328		328	Field Meas/Reg Station Structures	-	-	-	-
13	329		329	Other Structures	-	-	-	-
14	332		332	Field Lines	-	-	-	-
15	333		333	Field Compressor Station Equip	-	-	-	-
16	334		334	Field Meas/Reg Station Equipment	-	-	-	-
17	336		336	Purification Equipment	-	-	-	-
18	337		337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4 TRANSMISSION PLANT				
22	365		365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	-	-	-
24	367		367	Mains	1,830,148	32,943	18,298	1,811,850
25	368		368	Compressor Station Equip	-	-	-	-
26	369		369	Measure/Reg Station Equipment	334,835	6,027	-	334,835
27	371		371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ 2,164,983	\$ 38,970	\$ 18,298	\$ 2,146,685
29								
30				5 DISTRIBUTION PLANT				
31	374		374	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
32	375.1		375.1	Structures & Improvements	6,135	140	(2,419)	8,554
33	375.2		375.2	Other System Structures	(8,136)	(165)	3,555	(9,691)
34	376		376	Mains	5,033,094	94,822	1,168,235	3,864,859
35	377		377	Compressor Station Equipment	-	-	-	-
36	378		378	Meas & Reg Station - General	136,078	2,422	79,829	56,248
37	379		379	Meas & Reg Station - C.O.	(2,086)	(31)	33,458	(35,544)
38	380		380	Services	2,091,143	41,405	495,657	1,595,486
39	381		381	Meters	613,981	8,657	132,676	481,288
40	382		382	Meter Installations	(2,426)	(81)	155	(2,581)
41	383		383	House Regulators	315,413	3,249	83,834	231,578
42	385		385	Indust. Meas. & Reg. Stat. Equipment	218,983	3,613	118,026	100,957
43	386		386	Other Property on Customer Premises	(8,911)	(168)	6,959	(15,870)
44	387		387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ 6,395,246	\$ 153,683	\$ 2,119,963	\$ 6,275,283
46								
47				6. GENERAL PLANT				
48	389		389	Land & Land Rights	\$ 326	\$ -	\$ -	\$ 328
49	390.1		390.1	Structures & Improvements	32,375	(55,615)	71,310	(8,935)
50	390.2		390.2	Leasehold Improvements	19,143	(2,424)	15,168	3,975
51	391		391	Office Furniture & Equipment	683,230	22,195	737,986	(54,755)
52	391.9		391.9	Computers & Electronic Equipment	867,119	49,627	15,296	851,823
53	392		392	Transportation Equipment	282,116	129	70,073	212,043
54	393		393	Stores Equipment	1,234	79	1,212	22
55	394		394	Tools, Shop & Garage Equipment	85,850	4,652	53,966	31,884
56	395		395	Laboratory Equip (CNG)	-	-	-	-
57	396		396	Power Operated Equipment	-	-	74,300	(74,300)
58	397		397	Communication Equipment	244,413	16,215	38,220	206,193
59	398		398	Miscellaneous General Plant	8,416	308	2,180	6,237
60				Total General plant	\$ 2,224,226	\$ 35,164	\$ 1,079,711	\$ 1,144,515
61								
62				Total Original Cost Plant In Service	\$ 12,784,455	\$ 227,796	\$ 3,221,666	\$ 9,562,789
63								
64					\$ 3,082,078	1.78%		
65					0.24107996			
66					1723231			
67					0.134791115			
68				NON INVESTOR SUPPLIED FUNDS				
69				Customer Deposits - Test Year Direct				\$ 20,453
70				Customer Advances - Test Year Direct				(1,063,005)
71				Accumulated Deferred Taxes - Test Year Allocated Joint & Common				(1,943,717)
72				OTHER RATE BASE ITEMS				
73				Materials and Supplies Inventory - Test Year Direct				0
74				Prepayments - Adjusted Test Year Allocated Joint & Common				0
75				Cash Working Capital - Adjusted Test Year Direct and Allocated				0
				Total Misc Rate Base Items				(2,986,268)
				Total Rate Base				\$ 6,576,521

INVESTMENT DETAIL - DIRECT

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (d)	Original Cost (e)	Annual Depreciation (f)	Accumulated Depreciation ^g (g)	Net Plant (h)
1								
2								
3				1.INTANGIBLE PLANT				
4	301		301	Organization	\$ -	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	-	-	-
6	303		303	Misc. Intangible	0	0	3,694	(3,694)
7				Total Intangible Plant	\$ 0	\$ 0	\$ 3,694	\$ (3,694)
8								
9				2. PRODUCTION AND GATHERING PLANT				
10	325		325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-	-	-	-
12	328		328	Field Meas/Reg Station Structures	-	-	-	-
13	329		329	Other Structures	-	-	-	-
14	332		332	Field Lines	-	-	-	-
15	333		333	Field Compressor Station Equip	-	-	-	-
16	334		334	Field Meas/Reg Station Equipment	-	-	-	-
17	336		336	Purification Equipment	-	-	-	-
18	337		337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4. TRANSMISSION PLANT				
22	365		365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	-	-	-
24	367		367	Mains	1,830,148	32,943	18,298	1,811,850
25	368		368	Compressor Station Equip	-	-	-	-
26	369		369	Measure/Reg. Station Equipment	334,835	6,027	-	334,835
27	371		371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ 2,164,983	\$ 38,970	\$ 18,298	\$ 2,146,685
29								
30				5. DISTRIBUTION PLANT				
31	374		374	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
32	375.1		375.1	Structures & Improvements	6,135	140	(2,419)	8,554
33	375.2		375.2	Other System Structures	(6,136)	(165)	3,555	(9,691)
34	376		376	Mains	5,033,094	94,622	1,168,235	3,864,859
35	377		377	Compressor Station Equipment	-	-	-	-
36	378		378	Meas. & Reg. Station - General	136,076	2,422	79,829	56,248
37	379		379	Meas. & Reg. Station - C.G.	(2,086)	(31)	33,458	(35,544)
38	380		380	Services	2,091,143	41,405	495,657	1,595,486
39	381		381	Meters	613,961	8,657	132,676	481,286
40	382		382	Meter Installations	(2,426)	(81)	155	(2,581)
41	383		383	House Regulators	315,413	3,249	83,834	231,578
42	385		385	Indust. Meas. & Reg. Stat. Equipment	218,983	3,613	118,026	100,957
43	386		386	Other Property on Customer Premises	(8,911)	(168)	6,959	(15,870)
44	387		387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ 8,395,246	\$ 153,663	\$ 2,119,963	\$ 6,275,283
46								
47				6. GENERAL PLANT				
48	389		389	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
49	390.1		390.1	Structures & Improvements	31,457	1,551	40,895	(9,438)
50	390.2		390.2	Leasehold Improvements	-	-	10,489	(10,489)
51	391		391	Office Furniture & Equipment	2,058	134	68,015	(65,957)
52	391.9		391.9	Computers & Electronic Equipment	64,013	7,073	(51,144)	115,156
53	392		392	Transportation Equipment	281,323	-	69,924	211,399
54	393		393	Stores Equipment	1,234	79	1,212	22
55	394		394	Tools, Shop & Garage Equipment	83,201	4,959	52,453	30,748
56	395		395	Laboratory Equip (CNG)	-	-	-	-
57	396		396	Power Operated Equipment	-	-	74,300	(74,300)
58	397		397	Communication Equipment	-	-	12,883	(12,883)
59	398		398	Miscellaneous General Plant	8,397	307	2,053	6,344
60				Total General plant	\$ 471,683	\$ 14,102	\$ 281,081	\$ 190,602
61								
62				Total Original Cost Plant in Service	\$ 11,031,913	\$ 206,734	\$ 2,423,036	\$ 8,608,876

INVESTMENT DETAIL - ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (d)	Original Cost (e)	Annual Depreciation (f)	Accumulated Depreciation ^h (g)	Net Plant (h)
1								
2								
3				INTANGIBLE PLANT				
4	301		301	Organization	\$ -	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	-	-	-
6	303		303	Misc. Intangible	-	-	-	-
7				Total Intangible Plant	\$ -	\$ -	\$ -	\$ -
8								
9				TRANSMISSION PLANT				
10	367		367	Mains	\$ -	\$ -	\$ -	\$ -
11	369		369	Meas & Reg Stations Equip	-	-	-	-
12				Total Transmission Plant	\$ -	\$ -	\$ -	\$ -
13								
14				DISTRIBUTION PLANT				
15	374		374	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
16	375.1		375.1	Structures & Improvements	-	-	-	-
17	375.2		375.2	Other System Structures	-	-	-	-
18	376		376	Mains	-	-	-	-
19	377		377	Compressor Station Equipment	-	-	-	-
20	378		378	Meas. & Reg. Station - General	-	-	-	-
21	379		379	Meas. & Reg. Station - C.G.	-	-	-	-
22	380		380	Services	-	-	-	-
23	381		381	Meters	-	-	-	-
24	382		382	Meter Installations	-	-	-	-
25	383		383	House Regulators	-	-	-	-
26	385		385	Indust. Meas. & Reg. Stat. Equipment	-	-	-	-
27	386		386	Other Property on Customer Premises	-	-	-	-
28	387		387	Meas. & Reg. Stat. Equipment	-	-	-	-
29				Total Distribution Plant	\$ -	\$ -	\$ -	\$ -
30								
31				GENERAL PLANT				
32	389		389	Land & Land Rights	\$ 328	\$ -	\$ -	\$ 328
33	390.1		390.1	Structures & Improvements	918	(57,166)	30,415	(29,497)
34	390.2		390.2	Leasehold Improvements	4,705	(3,937)	4,490	214
35	390.21		390.21	Leasehold Equipment EOL	14,439	1,513	189	14,250
36	391		391	Office Furniture & Equipment	32,811	2,039	21,934	10,877
37	391.2		391.2	Data Processing Equipment	252,853	17,579	66,685	186,168
38	391.3		391.3	Office Machines	39	3	(45)	84
39	391.4		391.4	Audio Visual Equipment	907	90	563	343
40	391.6		391.6	Purchased Software	290,457	28,021	556,880	(266,422)
41	391.8		391.8	Micro Computer Equipment	104,105	(25,671)	23,954	80,151
42	391.9		391.9	Computers & Electronic Equipment	803,107	42,553	66,440	736,667
43	392		392	Transportation Equipment	765	129	116	649
44	392.3		392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)	24	-	25	(0)
45	392.5		392.5	Trailers	3	0	7	(4)
46	393		393	Stores Equipment	-	-	-	-
47	394		394	Tools, Shop & Garage	2,650	(307)	1,513	1,137
48	395		395	Laboratory Equipment	-	-	-	-
49	396		396	Major Work Equipment	-	-	-	-
50	397		397	Communication Equipment	244,413	16,215	25,337	219,076
51	398		398	Miscellaneous General Plant	19	1	126	(107)
52				Total General Plant	\$ 1,752,543	\$ 21,062	\$ 798,630	\$ 953,913
53								
54				Total Allocated Original Cost Plant in Service	\$ 1,752,543	\$ 21,062	\$ 798,630	\$ 953,913

INVESTMENT DETAIL ADDITIONS - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (1) (d)	Original Cost (e)	Annual Depreciation ^e (g)	Accumulated Depreciation ^f (h)	Net Plant (i)
1								
2								
3				1. INTANGIBLE PLANT				
4	301	n.	301	Organization	\$ -	\$ -	\$ -	\$ -
5	302	n.	302	Franchises & Consents	-	-	-	-
6	303	n.	303	Misc. Intangible	-	-	3,694	(3,694)
7				Total Intangible Plant	\$ -	\$ -	\$ 3,694	\$ (3,694)
8								
9				2. PRODUCTION AND GATHERING PLANT				
10	325	n.	325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327	n.	327	Field Compress Station Structures	-	-	-	-
12	328	n.	328	Field Meas/Reg Station Structures	-	-	-	-
13	329	n.	329	Other Structures	-	-	-	-
14	332	n.	332	Field Lines	-	-	-	-
15	333	n.	333	Field Compressor Station Equip	-	-	-	-
16	334	n.	334	Field Meas/Reg Station Equipment	-	-	-	-
17	336	n.	336	Purification Equipment	-	-	-	-
18	337	n.	337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4. TRANSMISSION PLANT				
22	365	n.	365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366	n.	366	Structures & Improvements	-	-	-	-
24	367	n.	367	Mains	1,830,148	32,943	18,298	1,811,850
25	368	n.	368	Compressor Station Equip	-	-	-	-
26	369	n.	369	Measure/Reg. Station Equipment	334,835	6,027	-	334,835
27	371	n.	371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ 2,164,983	\$ 38,970	\$ 18,298	\$ 2,146,685
29								
30				5. DISTRIBUTION PLANT				
31	374	n.	374	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
32	375.1	n.	375.1	Structures & Improvements	-	-	(2,419)	2,419
33	375.2	n.	375.2	Other System Structures	-	-	3,555	(3,555)
34	376	n.	376	Mains	5,067,609	95,271	1,168,235	3,899,374
35	377	n.	377	Compressor Station Equipment	-	-	-	-
36	378	n.	378	Meas. & Reg. Station - General	144,146	2,566	79,829	64,318
37	379	n.	379	Meas. & Reg. Station - C.G.	(2,086)	(31)	33,458	(35,544)
38	380	n.	380	Services	2,287,242	45,287	495,657	1,791,584
39	381	n.	381	Meters	683,268	9,634	132,676	550,593
40	382	n.	382	Meter Installations	(2,426)	(81)	155	(2,581)
41	383	n.	383	House Regulators	315,413	3,249	83,834	231,578
42	385	n.	385	Indust. Meas. & Reg. Stat. Equipment	235,364	3,884	118,026	117,338
43	386	n.	386	Other Property on Customer Premises	(5,567)	(105)	6,959	(12,525)
44	387	n.	387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ 8,722,964	\$ 159,673	\$ 2,119,963	\$ 6,603,000
46								
47				6. GENERAL PLANT				
48	389	n.	389	Land & Land Rights	\$ 206	\$ -	\$ -	\$ 206
49	390.1	n.	390.1	Structures & Improvements	11,713	615	71,310	(59,596)
50	390.2	n.	390.2	Leasehold Improvements	37,245	1,002	15,168	22,077
51	391	n.	391	Office Furniture & Equipment	600,992	31,260	737,986	(136,994)
52	391.9	n.	391.9	Computers & Electronic Equipment	875,351	40,014	15,296	860,055
53	392	n.	392	Transportation Equipment	282,094	753	70,073	212,021
54	393	n.	393	Stores Equipment	1,234	79	1,212	22
55	394	n.	394	Tools, Shop & Garage Equipment	82,430	4,931	53,966	28,464
56	395	n.	395	Laboratory Equip (CNG)	-	-	-	-
57	396	n.	396	Power Operated Equipment	-	-	74,300	(74,300)
58	397	n.	397	Communication Equipment	241,412	16,643	38,220	203,192
59	398	n.	398	Miscellaneous General Plant	8,397	307	2,180	6,218
60				Total General plant	\$ 2,141,074	\$ 95,603	\$ 1,079,711	\$ 1,061,363
61								
62				Total Original Cost Plant in Service	\$ 13,029,021	\$ 294,246	\$ 3,221,666	\$ 9,807,354

INVESTMENT DETAIL ADDITIONS - DIRECT

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No.	Note: (see note tab)	FERC Account No.	F. E. R. C. Account Titles	Direct Original Cost (e)	RRC Approved Depreciation Rate (f)	Annual Depreciation (g)	Accumulated Depreciation ⁹ (h)	Net Plant (i)
1	(a)	(b)	(c)	(d)					
2									
3				1. INTANGIBLE PLANT					
4	301	i.	301	Organization	\$ -	0.00%	\$ -	\$ -	\$ -
5	302	i.	302	Franchises & Consents	-	4.00%	-	-	-
6	303	i.	303	Misc. Intangible	-	3.33%	-	3,694	(3,694)
7				Total Intangible Plant	\$ -		\$ -	\$ 3,694	\$ (3,694)
8									
9				2. PRODUCTION AND GATHERING PLANT					
10	325	i.	325	Land & Land Rights	\$ -		\$ -	\$ -	\$ -
11	327	i.	327	Field Compress Station Structures	-		-	-	-
12	328	i.	328	Field Meas/Reg Station Structures	-		-	-	-
13	329	i.	329	Other Structures	-		-	-	-
14	332	i.	332	Field Lines	-		-	-	-
15	333	i.	333	Field Compressor Station Equip	-		-	-	-
16	334	i.	334	Field Meas/Reg Station Equipment	-		-	-	-
17	336	i.	336	Purification Equipment	-		-	-	-
18	337	i.	337	Other Equipment	-		-	-	-
19				Total Production and Gathering Plant	\$ -		\$ -	\$ -	\$ -
20									
21				4. TRANSMISSION PLANT					
22	365	i.	365	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
23	366	i.	366	Structures & Improvements	-	0.00%	-	-	-
24	367	i.	367	Mains	1,830,148	1.80%	32,943	18,298	1,811,850
25	368	i.	368	Compressor Station Equip	-	0.00%	-	-	-
26	369	i.	369	Measure/Reg. Station Equipment	334,835	1.80%	6,027	-	334,835
27	371	i.	371	Other Equipment	-	0.00%	-	-	-
28				Total Transmission Plant	\$ 2,164,983		\$ 38,970	\$ 18,298	\$ 2,146,685
29									
30				5. DISTRIBUTION PLANT					
31	374	i.	374	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
32	375.1	i.	375.1	Structures & Improvements	-	2.29%	-	(2,419)	2,419
33	375.2	i.	375.2	Other System Structures	-	2.69%	-	3,555	(3,555)
34	376	i.	376	Mains	5,067,609	1.88%	95,271	1,168,235	3,899,374
35	377	i.	377	Compressor Station Equipment	-	0.00%	-	-	0
36	378	i.	378	Meas. & Reg. Station - General	144,148	1.78%	2,566	79,829	64,318
37	379	i.	379	Meas. & Reg. Station - C. G.	(2,086)	1.51%	(31)	33,458	(35,544)
38	380	i.	380	Services	2,287,242	1.98%	45,287	495,657	1,791,584
39	381	i.	381	Meters	683,268	1.41%	9,634	132,676	550,593
40	382	i.	382	Meter Installations	(2,426)	3.35%	(81)	155	(2,581)
41	383	i.	383	House Regulators	315,413	1.03%	3,249	83,834	231,578
42	385	i.	385	Indust. Meas. & Reg. Stat. Equipment	235,364	1.65%	3,884	118,026	117,338
43	386	i.	386	Other Property on Customer Premises	(5,567)	1.88%	(105)	6,959	(12,525)
44	387	i.	387	Other Equipment	-	0.00%	-	-	0
45				Total Distribution Plant	\$ 8,722,964		\$ 159,673	\$ 2,119,963	\$ 6,603,000
46									
47				6. GENERAL PLANT					
48	389	i.	389	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
49	390.1	i.	390.1	Structures & Improvements	11,135	4.93%	549	40,895	(29,760)
50	390.2	i.	390.2	Leasehold Improvements	20,323	4.93%	1,002	10,489	9,834
51	391	i.	391	Office Furniture & Equipment	2,058	6.49%	134	68,015	(65,957)
52	391.9	i.	391.9	Computers & Electronic Equipment	64,013	11.05%	7,073	(51,144)	115,156
53	392	i.	392	Transportation Equipment	281,323	0.00%	-	69,924	211,399
54	393	i.	393	Stores Equipment	1,234	6.38%	79	1,212	22
55	394	i.	394	Tools, Shop & Garage Equipment	79,855	5.96%	4,759	52,453	27,402
56	395	i.	395	Laboratory Equip (CNG)	-	0.00%	-	-	0
57	396	i.	396	Power Operated Equipment	-	0.00%	-	74,300	(74,300)
58	397	i.	397	Communication Equipment	-	6.61%	-	12,883	(12,883)
59	398	i.	398	Miscellaneous General Plant	8,397	3.65%	307	2,053	6,344
60				Total General plant	\$ 468,338		\$ 13,902	\$ 281,081	\$ 187,258
61									
62				Total Original Cost Plant in Service	\$ 11,358,285		\$ 212,545	\$ 2,423,036	\$ 8,933,249

INVESTMENT DETAIL ADDITIONS - ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Line No.	NARUC Account No.	FERC note (b)	FERC Account No.	F.R.C. Account Titles (1)	Division Original Cost (e)	Allocated to El Paso 37,2860% (f)	Corporate Original Cost (g)	Allocated to El Paso 37,2860% (h)	Division Depreciation Rate (i)	Corporate Depreciation Rate (j)	Annual Depreciation (k)	Accumulated Depreciation (l)	Net Plant (m)
1													
2													
3													
4	301	J.	301	Organization	- \$	- \$	- \$	- \$	0.0000%	0.0000%	\$	- \$	- \$
5	302	J.	302	Franchises & Consents	-	-	-	-	0.0000%	0.0000%	-	-	-
6	303	J.	303	Misc. Intangible	-	-	-	-	0.0000%	0.0000%	-	-	-
7				Total Intangible Plant	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
8													
9													
10	367	J.	367	Mains	-	-	-	-	0.0000%	0.0000%	\$	- \$	- \$
11	369	J.	369	Meas. & Reg Stations Equip	-	-	-	-	0.0000%	0.0000%	-	-	-
12				Total Transmission Plant	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
13													
14													
15	374	J.	374	Land & Land Rights	-	-	-	-	0.0000%	0.0000%	\$	- \$	- \$
16	375.1	J.	375.1	Structures & Improvements	-	-	-	-	0.0000%	0.0000%	-	-	-
17	375.2	J.	375.2	Other System Structures	-	-	-	-	0.0000%	0.0000%	-	-	-
18	376	J.	376	Mains	-	-	-	-	0.0000%	0.0000%	-	-	-
19	377	J.	377	Compressor Station Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
20	378	J.	378	Meas. & Reg. Station - General	-	-	-	-	0.0000%	0.0000%	-	-	-
21	379	J.	379	Meas. & Reg. Station - C.G.	-	-	-	-	0.0000%	0.0000%	-	-	-
22	380	J.	380	Services	-	-	-	-	0.0000%	0.0000%	-	-	-
23	381	J.	381	Meters	-	-	-	-	0.0000%	0.0000%	-	-	-
24	382	J.	382	Meter Installations	-	-	-	-	0.0000%	0.0000%	-	-	-
25	383	J.	383	House Regulators	-	-	-	-	0.0000%	0.0000%	-	-	-
26	385	J.	385	Indust. Meas. & Reg. Stat. Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
27	386	J.	386	Other Property on Customer Premises	-	-	-	-	0.0000%	0.0000%	-	-	-
28	387	J.	387	Meas. & Reg. Stat. Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
29				Total Distribution Plant	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -
30													
31													
32	389	J.	389	Land & Land Rights	-	-	553 \$	206	0.0000%	0.0000%	\$	- \$	206
33	390.1	J.	390.1	Structures & Improvements	-	-	1,549 \$	578	-85.3100%	11.4500%	66	30,415	(29,838)
34	390.2	J.	390.2	Leasehold Improvements	-	-	6,660 \$	2,483	8.8889%	0.0000%	-	4,490	(2,007)
35	390.21	J.	390.21	Leasehold Equipment EOL	-	-	38,724 \$	14,439	0.0000%	10.5263%	-	189	14,250
36	391	J.	391	Office Furniture & Equipment	20,518	7,650	58,109 \$	21,667	6.6600%	5.8800%	1,784	21,934	7,383
37	391.2	J.	391.2	Data Processing Equipment	-	-	664,294 \$	247,689	0.0000%	7.4200%	18,378	66,685	181,004
38	391.3	J.	391.3	Office Machines	-	-	66 \$	25	0.0000%	5.9900%	1	(45)	70
39	391.4	J.	391.4	Audio Visual Equipment	-	-	2,291 \$	854	0.0000%	9.4500%	81	563	291
40	391.6	J.	391.6	Purchased Software	-	-	585,963 \$	218,482	0.0000%	0.0000%	10,882	556,880	(338,398)
41	391.8	J.	391.8	Micro Computer Equipment	-	-	275,083 \$	102,567	0.0000%	0.0000%	32,940	66,440	744,898
42	391.9	J.	391.9	Computers & Electronic Equipment	2,175,986	811,338	-	-	4.9600%	10.0000%	753	116	637
43	392	J.	392	Transportation Equipment	-	-	2,020 \$	753	0.0000%	10.0000%	0	25	(10)
44	392.3	J.	392.3	Transportation Equipment (Trucks 3/4 to 3 Ton)	-	-	41 \$	15	0.0000%	0.0000%	0	7	(5)
45	392.5	J.	392.5	Trailers	-	-	6 \$	2	0.0000%	5.5000%	0	7	(5)
46	393	J.	393	Stores Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
47	394	J.	394	Tools, Shop & Garage	6,906	2,575	-	-	6.6667%	5.9700%	172	1,513	1,062
48	395	J.	395	Laboratory Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
49	396	J.	396	Major Work Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
50	397	J.	397	Communication Equipment	-	-	-	-	0.0000%	0.0000%	-	-	-
51	398	J.	398	Miscellaneous General Plant	618,126	230,474	29,334 \$	10,937	6.6667%	11.6800%	16,643	25,337	216,075
52				Total General Plant	\$ 2,821,536	\$ 1,052,038	\$ 1,664,693	\$ 620,697	6.6667%	0.0000%	\$ 81,701	\$ 798,630	\$ 874,106
53				Total Allocated Original Cost Plant in Service	\$ 2,821,536	\$ 1,052,038	\$ 1,664,693	\$ 620,697			\$ 81,701	\$ 798,630	\$ 874,106

FOOTNOTES

TEXAS GAS SERVICE COMPANY
EI PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Use for Footnotes

- a. IRA-6 - Original Column Heading changed from YEAR 1
- b. IRA-6 - Original Column Heading changed from YEAR 2
- c. IRA-7b & IRA-8b - See ICR WKP 3b for All Division and Corporate Depreciation Rates and Calculation of Annual Depreciation Expense
- d. IRA-7b & IRA-8b - See ICR WKP 2d.2 for Calculation of Accumulated Depreciation.
- e. IRA-9 & IRA-10- Annual Depreciation is the Difference between balances in column (f) on IRA-8 and IRA-7.
- f. IRA-9 & IRA-10 - Accumulated Depreciation is the difference between balances in column (g) on IRA-8 and IRA-7
- g. IRA-9a & IRA-10a - Accumulated Depreciation is the difference between balances in column (h) on IRA-8a and IRA-7a
- h. IRA-9b & IRA-10b - Accumulated Depreciation is the difference between balances in column (i) on IRA-8b and IRA-7b
- i. IRA-10a - Change in Annual Depreciation Expense calculated on plant additions.
IRA-10b - Corporate and Division change in Annual Depreciation Expense calculated on plant additions. Refer to ICR Schedules, WKP 3b for additional detail on how these amounts are calculated.
- j.
- k. IRA-7b, IRA-8b & IRA-10b - For Depreciation Rates refer to ICR Schedules, WKP 3b.
- l. IRA-7 - Depreciation Rates Supplied on IRA-7a and IRA-7b
- m. IRA-8 - Depreciation Rates Supplied on IRA-8a and IRA-8b
- n. IRA-10 - Depreciation Rates shown on IRA-10a and IRA-10b

INVESTMENT DETAIL RETIREMENTS - DIRECT AND ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Line No.	NARUC Account No.	Note: (see note tab)	FERC Account No.	F.E.R.C. Account Titles (1) (d)	Direct Original Cost (e)	Annual Depreciation (g)	Accumulated Depreciation (h)	Net Plant (i)
	(a)	(b)	(c)					
1								
2								
3				1. INTANGIBLE PLANT				
4	301		301	Organization	\$ -	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	-	-	-
6	303		303	Misc. Intangible	-	-	-	-
7				Total Intangible Plant	\$ -	\$ -	\$ -	\$ -
8								
9				2. PRODUCTION AND GATHERING PLANT				
10	325		325	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-	-	-	-
12	328		328	Field Meas/Reg Station Structures	-	-	-	-
13	329		329	Other Structures	-	-	-	-
14	332		332	Field Lines	-	-	-	-
15	333		333	Field Compressor Station Equip	-	-	-	-
16	334		334	Field Meas/Reg Station Equipment	-	-	-	-
17	336		336	Purification Equipment	-	-	-	-
18	337		337	Other Equipment	-	-	-	-
19				Total Production and Gathering Plant	\$ -	\$ -	\$ -	\$ -
20								
21				4. TRANSMISSION PLANT				
22	365		365	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	-	-	-
24	367		367	Mains	-	-	-	-
25	368		368	Compressor Station Equip	-	-	-	-
26	369		369	Measure/Reg. Station Equipment	-	-	-	-
27	371		371	Other Equipment	-	-	-	-
28				Total Transmission Plant	\$ -	\$ -	\$ -	\$ -
29								
30				5. DISTRIBUTION PLANT				
31	374		374	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
32	375.1		375.1	Structures & Improvements	-	-	-	-
33	375.2		375.2	Other System Structures	-	-	-	-
34	376		376	Mains	(34,515)	(649)	34,515	-
35	377		377	Compressor Station Equipment	-	-	-	-
36	378		378	Meas. & Reg. Station - General	(8,070)	(144)	8,070	-
37	379		379	Meas. & Reg. Station - C.G.	-	-	-	-
38	380		380	Services	(196,099)	(3,883)	196,099	-
39	381		381	Meters	(69,307)	(977)	69,307	-
40	382		382	Meter Installations	-	-	-	-
41	383		383	House Regulators	-	-	-	-
42	385		385	indust. Meas. & Reg. Stat. Equipment	(16,382)	(270)	16,382	-
43	386		386	Other Property on Customer Premises	-	-	-	-
44	387		387	Other Equipment	-	-	-	-
45				Total Distribution Plant	\$ (324,372)	\$ (5,923)	\$ 324,372	\$ -
46								
47				6. GENERAL PLANT				
48	389		389	Land & Land Rights	\$ -	\$ -	\$ -	\$ -
49	390.1		390.1	Structures & Improvements	-	-	-	-
50	390.2		390.2	Leasehold Improvements	-	-	-	-
51	391		391	Office Furniture & Equipment	-	-	-	-
52	391.9		391.9	Computers & Electronic Equipment	(29,578)	(447.76)	11,028	(18,550)
53	392		392	Transportation Equipment	-	-	-	-
54	393		393	Stores Equipment	-	-	-	-
55	394		394	Tools, Shop & Garage Equipment	-	-	-	-
56	395		395	Laboratory Equip (CNG)	-	-	-	-
57	396		396	Power Operated Equipment	-	-	-	-
58	397		397	Communication Equipment	-	-	-	-
59	398		398	Miscellaneous General Plant	-	-	-	-
60				Total General plant	\$ (29,578)	\$ (448)	\$ 11,028	\$ (18,550)
61								
62				Total Original Cost Plant in Service	\$ (353,950)	\$ (6,371)	\$ 335,400	\$ (18,550)

INVESTMENT DETAIL RETIREMENTS - DIRECT

TEXAS GAS SERVICE COMPANY
EL PASO SERVICE AREA
FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
ENVIRONS GRIP FILING

Line No.	NARUC Account No. (a)	Note: (see note tab) (b)	FERC Account No. (c)	F.E.R.C. Account Titles (d)	Direct Original Cost (e)	RRC Approved Depreciation Rate (f)	Annual Depreciation (g)	Accumulated Depreciation (h)	Net Plant (i)
1									
2									
3				1. INTANGIBLE PLANT					
4	301		301	Organization	\$ -	0.00%	\$ -	\$ -	\$ -
5	302		302	Franchises & Consents	-	4.00%	-	-	-
6	303		303	Misc. Intangible	-	3.33%	-	-	-
7				Total Intangible Plant	\$ -		\$ -	\$ -	\$ -
8									
9				2. PRODUCTION AND GATHERING PLANT					
10	325		325	Land & Land Rights	\$ -		\$ -	\$ -	\$ -
11	327		327	Field Compress Station Structures	-		-	-	-
12	328		328	Field Meas/Reg Station Structures	-		-	-	-
13	329		329	Other Structures	-		-	-	-
14	332		332	Field Lines	-		-	-	-
15	333		333	Field Compressor Station Equip	-		-	-	-
16	334		334	Field Meas/Reg Station Equipment	-		-	-	-
17	336		336	Purification Equipment	-		-	-	-
18	337		337	Other Equipment	-		-	-	-
19				Total Production and Gathering Plant	\$ -		\$ -	\$ -	\$ -
20									
21				4. TRANSMISSION PLANT					
22	365		365	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
23	366		366	Structures & Improvements	-	0.00%	-	-	-
24	367		367	Mains	-	1.80%	-	-	-
25	368		368	Compressor Station Equip	-	0.00%	-	-	-
26	369		369	Measure/Reg. Station Equipment	-	1.80%	-	-	-
27	371		371	Other Equipment	-	0.00%	-	-	-
28				Total Transmission Plant	\$ -		\$ -	\$ -	\$ -
29									
30				5. DISTRIBUTION PLANT					
31	374		374	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
32	375.1		375.1	Structures & Improvements	-	2.29%	-	-	-
33	375.2		375.2	Other System Structures	-	2.69%	-	-	-
34	376		376	Mains	(34,515)	1.88%	(649)	34,515	-
35	377		377	Compressor Station Equipment	-	0.00%	-	-	-
36	378		378	Meas. & Reg. Station - General	(8,070)	1.78%	(144)	8,070	-
37	379		379	Meas. & Reg. Station - C.G.	-	1.51%	-	-	-
38	380		380	Services	(196,099)	1.98%	(3,883)	196,099	-
39	381		381	Meters	(69,307)	1.41%	(977)	69,307	-
40	382		382	Meter Installations	-	3.35%	-	-	-
41	383		383	House Regulators	-	1.03%	-	-	-
42	385		385	Indust. Meas. & Reg. Stat. Equipment	(16,382)	1.65%	(270)	16,382	-
43	386		386	Other Property on Customer Premises	-	1.88%	-	-	-
44	387		387	Other Equipment	-	0.00%	-	-	-
45				Total Distribution Plant	\$ (324,372)		\$ (5,923)	\$ 324,372	\$ -
46									
47				6. GENERAL PLANT					
48	389		389	Land & Land Rights	\$ -	0.00%	\$ -	\$ -	\$ -
49	390.1		390.1	Structures & Improvements	-	4.93%	-	-	-
50	390.2		390.2	Leasehold Improvements	-	4.93%	-	-	-
51	391		391	Office Furniture & Equipment	-	6.49%	-	-	-
52	391.9		391.9	Computers & Electronic Equipment	-	11.05%	-	-	-
53	392		392	Transportation Equipment	-	0.00%	-	-	-
54	393		393	Stores Equipment	-	6.38%	-	-	-
55	394		394	Tools, Shop & Garage Equipment	-	5.96%	-	-	-
56	395		395	Laboratory Equip (CNG)	-	0.00%	-	-	-
57	396		396	Power Operated Equipment	-	0.00%	-	-	-
58	397		397	Communication Equipment	-	6.61%	-	-	-
59	398		398	Miscellaneous General Plant	-	3.65%	-	-	-
60				Total General plant	\$ -		\$ -	\$ -	\$ -
61									
62				Total Original Cost Plant in Service	\$ (324,372)		\$ (5,923)	\$ 324,372	\$ -

INVESTMENT DETAIL RETIREMENTS - ALLOCATED CORPORATE AND DIVISION

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Line No.	NARUC Account No.	Note: (see tab)	FERC Account No.	F.E.R.C. Account Titles	Allocated Corporate and Division Original Cost	Allocated to El Paso 37.2860%	Depreciation Rate	Annual Depreciation	Accumulated Depreciation to El Paso	Net Plant
1	(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)
2				6. GENERAL PLANT						
3	391.9		391.9	Computers & Electronic Equipment	\$ (29,578)	\$ (11,028)	4.0600%	\$ (448)	\$ 11,028	\$ -
4				Total General Plant	\$ (29,578)	\$ (11,028)		\$ (448)	\$ 11,028	\$ -
5										
6				Total Allocated Original Cost Plant in Service	\$ (29,578)	\$ (11,028)		\$ (448)	\$ 11,028	\$ -

WEIGHTED AVERAGE COST OF CAPITAL

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Per Last Rate Case:
 Docket Nos. 9988 & 10069

Line No.	Description	Investment Balance (a)	Percent of Total (b)	Cost (c)	Weighted Cost (d)
1	Common Equity	\$ 60,044,780	0.5924	10.330%	6.11949%
2	Preferred Stock				
3	Preferred Trust Securities				
4	Long-Term Debt	\$ 41,313,728	0.4076	6.210%	2.53120%
5	Short-Term Debt				
6	Total	\$ 101,358,509	100%		8.65069%

ALLOCATION OF INVESTMENT RECOVERY

TEXAS GAS SERVICE COMPANY
 EL PASO SERVICE AREA
 FOR THE PERIOD BEGINNING JUNE 1, 2010, AND ENDING DECEMBER 31, 2010
 ENVIRONS GRIP FILING

Allocation Factors Per Rate Case - Docket Nos. 9988 & 10069	
Residential	0.7782
Commercial and Commercial A/C	0.1421
Industrial and Stand By	0.0061
Public Authority and Public Authority A/C	0.0379
Municipal Water Pumping	0.0036
Standard Transportation	0.0321
Total System	<u>1.0000</u>

Allocation Factors Requested in this filing	
Residential	0.7782
Commercial and Commercial A/C	0.1421
Industrial and Stand By	0.0061
Public Authority and Public Authority A/C	0.0379
Municipal Water Pumping	0.0036
Standard Transportation	0.0321
Total System	<u>1.0000</u>

New Investment Recovery Distribution		
Requested Recovery Amount		\$ 1,040,264
Residential	0.7782	809,511
Commercial and Commercial A/C	0.1421	147,849
Industrial and Stand By	0.0061	6,311
Public Authority and Public Authority A/C	0.0379	39,389
Municipal Water Pumping	0.0036	3,761
Standard Transportation	0.0321	33,442
Total System	<u>1.0000</u>	<u>\$ 1,040,264</u>