

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 7C-0235968

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY BELUGA PETROLEUM, LLC (064060), DEEPSTAR LEASE, WELL NO. 1 (511283), WILDCAT FIELD, MCCULLOCH COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 9, 2004, and that the respondent, Beluga Petroleum, LLC (064060), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Beluga Petroleum, LLC (064060), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "not deliverable as addressed."
2. The returned certified receipt containing the First Amended Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was returned to the Commission marked "not deliverable as addressed" on August 17, 2004. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Gilbert T. Stair, Manager, Member, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
4. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
5. Respondent designated itself to the Commission as the operator of Well No. 1 (511283) on the Deepstar Lease ("subject well"/"subject lease") by filing a Form W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) with the Commission on July 10, 2001.

6. According to Commission records the Respondent's Form P-5 (Organization Report) became inactive on April 26, 2002. Respondent paid a fee of \$3,125.00 as its financial assurance at the time of its last P-5 renewal.
7. The subject well has never produced.
8. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
9. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
10. The estimated cost to the State of plugging the subject well is \$9,500.00.
11. Commission district office inspections were conducted on June 9, 2003 and July 2, 2003 for the Deepstar Lease. The signs or identification required to be posted at the lease entrance and at Well No. 1 (511283) were missing.
12. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
13. Commission district office inspections were conducted on June 9, 2003, July 2, 2003 and a Commission Form W-15 for the Deepstar Lease, Well No. 1 (511283), show that Respondent caused or allowed a reserve pit at the well to remain open, although the well has been inactive since surface casing was set in the well on July 9, 2001.
14. Unfilled pits constitute a hazard to public health and safety because of the potential for illegal dumping in the pits and the potential for surface run-off to collect in the pit and seep into subsurface waters.
15. Commission records revealed that Beluga Petroleum, LLC submitted a W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) for Well No. 1 (511283) on July 10, 2001. Commission district inspections conducted on June 9, 2003 and July 2, 2003 showed that for the subject well the surfacing casing was set and a steel plate welded to the top of surfacing casing. However, Respondent failed to file the required completion report (Commission Form G-1 or W-2).
16. The Respondent has not demonstrated good faith since it failed timely to plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
17. On March 9, 2004, Respondent plugged Well No. 1 (511283) on the Deepstar Lease.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent was in violation of Commission Statewide Rules 3(a), 8(d)(4)(G)(i)(I) and 16(a).
4. Respondent was in violation of Statewide Rule 14(b)(2).
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
6. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(4)(G)(i)(I), which requires reserve pits and mud circulation pits to be dewatered, backfilled and compacted within one year of cessation of drilling operations.
7. Respondent is responsible for maintaining the subject lease in compliance with Rule 16(a), which requires that the owner or operator of an oil, gas or geothermal resource well must within 30 days after completion of such well or the plugging of such well, if the well is a dry hole, file the appropriate completion or plugging report.
8. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
9. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).
10. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Gilbert T. Stair, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Beluga Petroleum, LLC (064060), shall place the Deepstar Lease, Wildcat Field, McCulloch County, Texas in compliance with applicable Commission rules and regulations; and
2. Beluga Petroleum, LLC (064060), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND DOLLARS (\$4,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 21st day of December 2004.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated December 21, 2004)

JD/sa