

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 7B-0278211**

**IN THE ORAN (MARBLE FALLS)  
FIELD, PALO PINTO COUNTY, TEXAS**

**FINAL ORDER  
APPROVING INCREASED NET GAS-OIL RATIO AUTHORITY  
FOR THE KILGUST LEASE, WELL NO. 1  
ORAN (MARBLE FALLS) FIELD  
PALO PINTO COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 30, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Newark E&P Operating, LLC is hereby granted permission to produce the Kilgust Lease (ID No. 30960), Well No. 1 (API No. 42-363-36045), in the Oran (Marble Falls) Field, Palo Pinto County, Texas, under increased net gas-oil ratio authority with a casinghead gas limit of 200 MCFGPD.

It is further **ORDERED** that the subject well's oil allowable shall not be penalized unless the above permitted casinghead gas limit is exceeded.

It is further **ORDERED** that all accumulated overproduction for the subject well is canceled.

Done this 11<sup>th</sup> day of December, 2012.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated December 11, 2012)**