

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

June 16, 2023

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

May 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In May 2023, a total of 19 activities were completed at a total cost of \$536,324.09. (Attachment B)
- 3. Of the activities completed in May 2023, 15 were routine cleanups, there was 1 assessment, and there were 3 emergency cleanups. (Attachment F)

4. In May 2023, a total of 8 activities were authorized for bid solicitation and codes for a total estimated cost of \$89,578.95. (Attachment 6)

Peter G. Pope

PGP/jd Attachments

CO MAC

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for May 2023 and FY 2023 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)		
1.	Number of Cleanup Activities Completed in May 2023	19	
	Total Cost of Cleanup Activities Completed in May 2023	\$ 535,479.09	
	Number of Activities with Post-Close* Invoices Approved in May 2023	5	
	Total Amount of Post-Close Invoices Approved in May 2023	\$ 845.00	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2023	6	
2,	Number of Cleanup Activities Completed in FY 2023 Total Cost of Cleanup Activities Completed in FY 2023	170 \$ 3,397,109.42	,
	Number of Activities with Post-Close Invoices Approved in FY 2023 Total Amount of Post-Close Invoices Approved in FY 2023	5 \$ 845.00	
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	35	
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2023 Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 536,324.09 \$ 3,397,954.42	
<u>Nev</u> 1.	v Cleanup Activities (See Attachment G) Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2023 Estimated Cost of Cleanup Activities Authorized in May 2023	8 \$ 89,578.95	
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023 Estimated Cost of Cleanup Activities Authorized in FY 2023	235 \$ 11,405,186.48	
<u>Cle</u> 1.	anup Activities Approved But Not Completed Total Number of Remaining Cleanup Activities as of the last day of May 2023 Total Estimated Cost of Remaining Cleanup Activities	47 \$ 6,869,445.09	
<u>Cle</u> 1.	Activities Canceled Without Cost to State Number of Authorized Cleanup Activities Canceled in May 2023 Total Number of Authorized Cleanup Activities Canceled in FY 2023	5 18	

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

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ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

May 1, 2023 to May 31, 2023

	THIS I	MONTH		O DATE
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	3	\$ 33,720.00	11	\$ 202,333.75
02	1	\$ 193,025.25	3	\$ 324,527.20
03	0	\$ 0.00	25	\$ 591,389.49
04	0	\$ 0.00	18	\$ 170,820.25
05	0	\$ 0.00	0	\$ 0.00
06	2	\$ 29,803.25	10	\$ 131,984.00
6E	2	\$ 44,183.50	8	\$ 139,607.89
7B	2	\$ 97,486.00	24	\$ 900,009.10
7C	5	\$ 56,134.00	14	\$ 129,023.80
08	0	\$ 0.00	17	\$ 197,723.25
8A	1	\$ 70,137.35	6	\$ 225,004.85
09	3	\$ 10,989.74	23	\$ 185,898.72
10	0	\$ 0.00	11	\$ 198,787.12
TOTALS	19	\$ 535,479.09	170	\$ 3,397,109.42
RAND TOTALS*		\$ 536,324.09	mr, Axre	\$ 3,397,954.42

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

May 1, 2023 to May 31, 2023

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contrac Amount by more than 10 percer		
01	1	5		
02	0	0		
03	0	2		
04	0	4		
05	0	0		
06	2	3		
6E	1	3		
7B	0	6		
7C	1	3		
08	0	4		
8A	0	2		
09	1	3		
10	0	0		
TOTALS	6	35		

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ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

May 1, 2023 to May 31, 2023

DIST.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
Total num	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

May 1, 2023 to May 31, 2023

DIST REG. SELATION		ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT				
01	455-23-0114	01-290468	Work Order	\$ 14,891.00	\$ 22,027.50	47.92%		
06	455-23-0066	06-293153	Work Order	\$ 5,830.00	\$ 6,522.50	11.88%		
06	455-23-0113	06-291231	Work Order	\$ 18,860.00	\$ 21,580.75	14.43%		
6E	455-23-0066	6E-292910	Work Order	\$ 21,382.00	\$ 29,113.00	36.16%		
7C	455-23-0108	7C-292331	Work Order	\$ 32,295.00	\$ 36,745.00	13.78%		
09	455-23-0127	09-292794	Work Order	\$ 5,380.00	\$ 9,339.74	73.6%		
otal number of Cleanup activities (Work Orders, etc) where the final ost exceeded the original contract amount by greater than 10 percent.								

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ATTACHMENT E

Cost Overruns Greater than 10%

01-290468; CEI OPER LLC (140718); R. V. S. OIL UNIT NO. 3 (13084); Gonzales County Original Contract Amount - \$14,891.00, Final Cost - \$22,027.50, Increase of 47.92%

<NA>

06-293153; NORTH LAKE RES. LLC (100308); BEARD GAS UNIT #1 (221816); Shelby County Original Contract Amount - \$5,830.00, Final Cost - \$6,522.50, Increase of 11.88%

<NA>

06-291231; CIRCLE RIDGE PROD (153970); SMITH, J. E. (05936); Smith County Original Contract Amount - \$18,860.00, Final Cost - \$21,580.75, Increase of 14.43%

<NA>

6E-292910: GLADE OPER CO. (307603): PHILLIPS, W. (06747): Upshur County Original Contract Amount - \$21,382.00, Final Cost - \$29,113.00, Increase of 36.16%

<NA:

7C-292331; FRONT STREET OPER (287095); NORTH MERTZON SAN ANGELO UNIT (05109); Irion County Original Contract Amount - \$32,295.00, Final Cost - \$36,745.00, Increase of 13.78%

<NA>

09-292794; GGP EXPL, LTD. (302567); YOUNG (31279); Archer County
Original Contract Amount - \$5.380.00, Final Cost - \$9,339.74, Increase of 73.6%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

May 1, 2023 to May 31, 2023

[THIS N	MONTH	YEAR 1	O DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	15	\$ 420,366.50	153	\$ 2,832,014.49
Emergency	3	\$ 44,975.24	16	\$ 494,957.58
Assessment	1	\$ 70,137.35	1	\$ 70,137.35
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	19	\$ 535,479.09	170	\$ 3,397,109.42
GRAND TOTALS*		\$ 536,324.09		\$ 3,397,954.42

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

May 1, 2023 to May 31, 2023

	THIS	S MONTH	MONTH YEAR TO	
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 13,755.00	15	\$ 297,011.00
02	1	\$ 18,450.00	5	\$ 399,080.39
03	1	\$ 11,122.00	40	\$ 1,509,404.96
04	0	\$ 0.00	23	\$ 307,390.00
05	1	\$ 28,285.00	3	\$ 52,095.00
06	1	\$ 5,830.00	18	\$ 5,338,231.04
6E	0	\$ 0.00	13	\$ 197,516.00
7B	0	\$ 0.00	28	\$ 1,576,491.00
7C	1	\$ 3,721.95	16	\$ 384,939.25
08	1	\$ 2,690.00	22	\$ 255,369.50
8A	0	\$ 0.00	10	\$ 491,425.00
09	0	\$ 0.00	30	\$ 391,721.22
10	1	\$ 5,725.00	12	\$ 204,512.12
TOTALS	8	\$ 89,578.95	235	\$ 11,405,186.48

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2023

Remaining Authorized Cleanup Activity Count: Total Estimated Cost of Remaining Cleanup Activities:

47

\$ 6,869,445.09

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ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
01	288953	AUSTIN OPERATING, LLC. THOMAS-HARDEMAN	CALDWELL 01025	CU-A	05/24/2023	\$ 65.00
01	289731	ALCORN ENERGY, L.L.C. WILLEFORD	WILSON 14578	CU-A	05/15/2023	\$ 65.00
01	290466	CEI OPERATING LLC R.V.S. OIL UNIT	GONZALES 12889	EC-A	05/09/2023	\$ 65.00
01	290467	CEI OPERATING LLC PERKINS OIL UNIT	GONZALES 13263	CU-A	05/12/2023	\$ 130.00
6E	272384	ACIREMA CORPORATION CHRISTIAN -A-	GREGG 06737	CU-A	05/11/2023	\$ 520.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		5	\$ 845.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2023 to May 31, 2023

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
01	290832	ALCORN ENERGY, L.L.C. HATHAWAY, T C	WILSON 05913	CU-A	1	\$ 14,245.00
6E.	292391	CHRISTIAN ENERGY CORPORATION CHRISTIAN, ARTHUR A.	GREGG 07507	CU-A	1	\$ 9,481.50
08	290731	NORTHERN PACIFIC OIL INCORPORATD RASCHKE	MITCHELL 30388	CU-B	1	\$ 11,410.00
08	280857	APV MCCAMEY LLC JONES, J.L. HEIRS	HOWARD 24704	CU-A	1	\$ 7,077.00
09	291036	UNIDENTIFIED JACK GRACE HILL	MONTAGUE <na></na>	AS-A	1	\$ 68,434.00

Total (all Districts)

RRC
Estimate

5 \$110,647.50

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		. 		Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 01 T	otals		3	\$ 49,561.00	\$ 33,720.00	\$ 15,841.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	289103	PETRO-TEX ENERGY & EXPL.CO.,INC. BAKER, E.MB-	CU-A	BEXAR Activity Total	\$ 15,270.00	\$ 6,325.00	\$ 8,945.00
01	290468	CEI OPERATING LLC R. V. S. OIL UNIT NO. 3	CU-A	GONZALES Activity Total	\$ 14,891.00	\$ 22,092.50	-\$ 7,201.50
01	291433	PETRO-TEX ENERGY & EXPL.CO.,INC. SHARON T	CU-A	BEXAR Activity Total	\$ 19,400.00	\$ 5,302.50	\$ 14,097.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 02 T	otals		1	\$ 183,157.00	\$ 193,025.25	-\$ 9,868.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	289478	JACKSON COUNTY VACUUM TR SER INC STONE:	CU-A	JACKSON Activity Total	\$ 183,157.00	\$ 193,025.25	-\$ 9,868.25



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 06 T	otals		2	\$ 24,690.00	\$ 29,803.25	-\$ 5,113.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	291231	CIRCLE RIDGE PRODUCTION, INC. SMITH, J. E.	CU-A	SMITH Activity Total	\$ 18,860.00	\$ 23,280.75	-\$ 4,420.75
06	293153	NORTH LAKE RESOURCES LLC BEARD GAS UNIT #1	EC-A	SHELBY Activity Total	\$ 5,830.00	\$ 6,522.50	-\$ 692.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals			2	\$ 47,488.00	\$ 44,183.50	\$ 3,304.50	
Dist	Cleanup iD	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	292910	GLADE OPERATING CO. PHILLIPS, W.	EC-A	UPSHUR Activity Total	\$ 21,382.00	\$ 29,113.00	-\$ 7,731.00
6E	257818	WHITE TIGER PRODUCTION ANDERSON, T. D.	CU-A	GREGG Activity Total	\$ 26,106.00	\$ 15,070.50	\$ 11,035.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 7B T	⁻otals		2	\$ 125,535.00	\$ 97,486.00	\$ 28,049.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
— 7B	290390	CAWELL ENERGY, LLC REUNION	CU-B	STONEWALL Activity Total	\$ 25,530.00	\$ 14,042.50	\$ 11,487.50
7B	292690	UNIDENTIFIED OPERATOR SLAY PROPERTY	CU-A	JONES Activity Total	\$ 100,005.00	\$ 83,443.50	\$ 16,561.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining ——
Dist	rict 7C T	-otals		5	\$ 51,684.00	\$ 56,134.00	-\$ 4,450.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	285871	SIANA OIL & GAS WINTERBOTHAM "F"	CU-C	TOM GREEN Activity Total	\$ 4,689.00	\$ 4,689.00	\$ 0.00
7C	285872	SIANA OIL & GAS WINTERBOTHAM "F"	CU-C	TOM GREEN Activity Total	\$ 3,600.00	\$ 3,600.00	\$ 0.00
7C	285874	SIANA OIL & GAS WINTERBOTHAM "E"	CU-C	TOM GREEN Activity Total	\$ 3,800.00	\$ 3,800.00	\$ 0.00
7C	285875	SIANA OIL & GAS WINTERBOTHAM "E"	CU-C	TOM GREEN Activity Total	\$ 7,300.00	\$ 7,300.00	\$ 0.00
7C	292331	FRONT STREET OPERATING, LLC NORTH MERTZON SAN ANGELO UNIT	CU-C	IRION Activity Total	\$ 32,295.00	\$ 36,745.00	-\$ 4,450.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals			1	\$ 91,054.00	\$ 70,137.35	\$ 20,916.65	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining /
8A	290371	BASIN WAX COMPANY BASIN WAX RECLAMATION PLANT	AS-A	SCURRY Activity Total	\$ 91,054.00	\$ 70,137.35 ————	\$ 20,916.65



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 09 T	otals		3	\$ 6,680.00	\$ 10,989.74	-\$ 4,309.74
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	291171	TEXAS SHALLOW OIL & GAS, LLC GRAGG	CU-B	YOUNG Activity Total	\$ 650.00	\$ 825.00	-\$ 175.00
09	291370	ELLEN OIL CO. STEWART -A-	CU-A	YOUNG Activity Total	\$ 650.00	\$ 825.00	-\$ 175.00 /
09	292794	GGP EXPLORATION, LTD. YOUNG	EC-A	ARCHER Activity Total	\$ 5,380.00	\$ 9,339.74 —	-\$ 3,959.74
				Activity	RRC	Total of	
				Count	Estimate	Invoices	Remaining
		Grand Totals (all Districts))	19	\$ 579,849.00	\$ 535,479.09	\$ 44,369.91



					Number Approved	RRC Estimate
Distri	ct 01 Tota	als			1	\$ 13,755.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	293310	ALCORN ENERGY, L.L.C. BRIETZKE, WALTER C.	WILSON 03783	EC-A	1	\$ 13,755.00

					Number Approved	RRC Estimate
Distri	ict 02 Tota	als			1	\$ 18,450.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	293294	TT OPERATING, LLC REAGAN, ROBERT H. ET AL	LIVE OAK 147114	EC-A	1	\$ 18,450.00

					Number Approved	RRC Estimate
Distr	ict 03 Tota	als			1	\$ 11,122.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	293291	UNKNOWN COVE 071	CHAMBERS <na></na>	EC-A	1	\$ 11,122.00

					Number Approved	RRC Estimate
Distr	ict 05 Tota	als			1	\$ 28,285.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
05	292672	THURSTON TEXAS OPERATING CO LLC MCKIE, W. JA-	NAVARRO 01020	EC-A	1	\$ 28,285.00

					Number Approved	RRC Estimate
Distri	ct 06 Tota	als			1	\$ 5,830.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank ——	Number Approved	RRC Estimate
06	293153	NORTH LAKE RESOURCES LLC BEARD GAS UNIT #1	SHELBY 221816	EC-A	1	\$ 5,830.00

					Number Approved	RRC Estimate
Distr	ict 7C Tot	als			1	\$ 3,721.95
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	292950	VANCO OIL & GAS CORP. SHANNON -A-	CROCKETT 19126	EC-A	1	\$ 3,721.95 ————

					Number Approved	RRC Estimate
Distr	ict 08 Tota	als			1	\$ 2,690.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	293010	MGR RESOURCES COWDEN	CRANE 32263	EC-A	1	\$ 2,690.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			1	\$ 5,725.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	293312	DALF ENERGY LLC DANIELS	GRAY 05446	EC-A		\$ 5,725.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		8	\$ 89,578.95