

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2019**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 2/28/2019 (MMCF)	Working Gas* 2/28/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 3/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,540	1,573	(33)	1,605
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,380	2,362	18	2,379
Houston Pipe Line Co.	Bammell	Harris	1,300	29,179	42,756	(13,577)	31,001
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	3,187	1,373	1,814	3,768
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,664	2,913	(249)	2,808
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,443	1,706	(263)	1,409
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,038	3,506	532	4,074
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	11,788	9,595	2,193	12,198
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	2,625	3,043	(418)	2,789
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	-	18,750	(18,750)	111
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	576	468	108	617
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	58,534	49,961	8,573	55,382
Energy Transfer Fuel LP	Bryson	Jack	100	5,420	5,413	7	5,836
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	14,730	10,380	4,350	16,003
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	13,479	17,292	(3,813)	14,418
		Subtotals	5,996	157,126	176,403	(19,277)	159,941
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	519	1,057	(538)	792
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	926	775	151	968
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,132	6,357	1,775	9,545
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	659	649	10	636
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,467	6,413	(946)	7,419
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,305	5,404	(99)	4,960
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	11,842	10,035	1,807	14,103
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	255	(255)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,239	6,612	627	7,260
Underground Services Markham, LP	Markham	Matagorda	1,100	12,341	10,977	1,364	14,204
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,104	5,483	(379)	6,115
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,546	4,310	(764)	4,125
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	4,527	3,647	880	4,574
Underground Storage LLC	Pierce Junction	Harris	-	1,315	1,851	(536)	1,503
Tres Palacios Storage LLC	Markham	Matagorda	2,500	10,428	10,245	183	12,794
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	1,879	3,688	(1,809)	5,193
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	708	-	708
		Subtotals	11,540	79,937	78,466	1,471	94,899
Source: RRC Form G-3		TOTALS	17,536	237,063	254,869	(17,806)	254,840

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
February-2019**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%