

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
November 30, 2021**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 11/30/2021 (MMCF)	Working Gas* 11/30/2020 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 12/15/2021 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,409	2,467	(58)	2,586
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	-	-	-
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,382	2,397	(15)	2,382
Houston Pipe Line Co.	Bammell	Harris	1,300	42,362	50,925	(8,563)	47,566
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,220	8,434	(214)	7,998
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,956	3,768	188	4,068
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,235	3,048	187	3,272
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,061	4,916	145	5,234
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,027	19,339	688	20,389
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,842	5,086	756	5,886
Lower Colorado River Authority	Hilbig	Bastrop	85	3,020	3,729	(709)	3,608
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	76,963	94,589	(17,626)	69,322
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	279	772	(493)	279
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	86,770	91,156	(4,386)	84,552
Energy Transfer Fuel LP	Bryson	Jack	100	4,751	4,346	405	4,881
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,381	25,446	(65)	25,296
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,209	24,273	(3,064)	21,636
	<b>Subtotals</b>		<b>5,996</b>	<b>313,477</b>	<b>346,272</b>	<b>(32,824)</b>	<b>310,536</b>
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,991	1,748	243	1,992
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	458	1,210	(752)	901
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,735	11,554	181	11,502
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	673	699	(26)	673
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,501	7,050	451	8,781
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,348	5,411	(63)	5,285
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,944	21,156	(3,212)	18,832
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,838	7,225	(387)	6,511
Underground Services Markham, LP	Markham	Matagorda	1,100	15,531	13,527	2,004	16,868
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,568	4,123	(555)	3,892
Enterprise Products Operating, LP	Wilson	Wharton	1,408	10,740	9,507	1,233	11,525
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,635	6,937	(302)	7,234
Underground Storage LLC	Pierce Junction	Harris	-	1,955	2,024	(69)	2,022
Tres Palacios Storage LLC	Markham	Matagorda	2,500	30,578	29,350	1,228	30,151
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,480	11,351	(871)	9,528
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,867	2,165	(298)	1,900
	<b>Subtotals</b>		<b>11,540</b>	<b>133,842</b>	<b>135,037</b>	<b>(1,195)</b>	<b>137,597</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>17,536</b>	<b>447,319</b>	<b>481,309</b>	<b>(34,019)</b>	<b>448,133</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
November-2021**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total 9/30/2021</b>	<b>Current <math>\Delta</math> from 5-YR 9/30/2020</b>
Oct-20	335,176	126,990	462,166	7.73%
Nov-20	346,334	134,053	480,387	7.47%
Dec-20	307,800	130,554	438,354	12.69%
Jan-21	264,167	111,651	375,818	16.35%
Feb-21	213,359	84,157	297,516	3.66%
Mar-21	219,613	95,395	315,008	4.31%
Apr-21	237,520	101,294	338,814	-0.93%
May-21	272,125	118,845	390,970	1.29%
Jun-21	271,097	112,863	383,960	-4.01%
Jul-21	265,444	103,190	368,634	-3.75%
Aug-21	265,444	103,190	368,634	-0.10%
Sep-21	276,662	116,643	393,305	1.37%
Oct-21	307,632	132,068	439,700	4.69%
Nov-21	313,477	133,842	447,319	2.60%